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Friday  
February 12, 1993

# Food and Drug Administration



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Free Electronic Bulletin Board service for Public Law numbers, Federal Register finding aids, and a list of Clinton Administration officials is available on 202-275-1538 or 275-0920.

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**Presidential Documents**

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Title 3—

The President


Memorandum of January 29, 1993

Report to Congress Under the FREEDOM Support Act

**Memorandum for the Secretary of State**

By the authority vested in me as President by the Constitution and the laws of the United States of America, including the FREEDOM Support Act (Public Law 102-511) (the "Act") and section 301 of Title 3 of the United States Code, I hereby delegate the functions and authorities relating to the report required to be submitted not later than January 31, 1993, under section 104 of the Act to the Secretary of State, who is authorized to redelegate these functions and authorities consistent with applicable law.

You are authorized and directed to publish this memorandum in the Federal Register.



THE WHITE HOUSE,  
Washington, January 29, 1993.

[FR Doc. 93-3503

Filed 2-10-93; 12:18 pm]

Billing code 3195-01-M



## Presidential Documents

Memorandum of February 3, 1993

### Delegation of Authority With Respect to Reports Concerning Russian Military Exports

Memorandum for the Secretary of State

By virtue of the authority vested in me by the Constitution and laws of the United States of America, including Section 301 of Title 3 of the United States Code, I hereby delegate to the Secretary of State all functions vested in me by Section 599B of Title V of the Foreign Operations, Export Financing, and Related Programs Appropriations Act, Fiscal Year 1993 (Pub. L. 102-391). These functions shall be exercised in consultation with appropriate departments and agencies.

The Secretary of State is authorized and directed to publish this memorandum in the Federal Register.



THE WHITE HOUSE,  
Washington, February 3, 1993.

[FR Doc. 93-3514

Filed 2-10-93; 12:42 pm]

Billing code 3195-01-M





## Presidential Documents

Executive Order 12837 of February 10, 1993

### Deficit Control and Productivity Improvement in the Administration of the Federal Government

By the authority vested in me as President by the Constitution and the laws of the United States of America, including the Budget and Accounting Act of 1921, as amended (31 U.S.C. 1101 *et seq.*), and section 301 of title 3, United States Code, and in order to assist in the control of the Federal deficit and improve the administrative productivity of the Federal Government, it is hereby ordered as follows:

**Section 1.** All executive departments and agencies shall include a separate category for "administrative expenses" when submitting their appropriation requests to the Office of Management and Budget (OMB) for fiscal years 1994 through 1997. The Director of OMB (Director), in consultation with the agencies, shall establish and revise as necessary a definition of administrative expenses for the agencies. All questions regarding the definition of administrative expenses shall be resolved by the Director.

**Sec. 2.** The purpose of this order is to achieve real reductions in the administrative costs of Federal agencies. In order to accomplish that goal, agencies shall submit budgets that reflect the following reductions from the fiscal year 1993 baseline:

(a) For fiscal year 1994, all agencies shall submit budget requests that reflect no less than a 3 percent reduction in administrative expenses from the amount made available for fiscal year 1993 adjusted for inflation;

(b) For fiscal year 1995, all agencies shall submit budget requests that reflect no less than a 6 percent reduction in administrative expenses from the amounts made available for fiscal year 1993 adjusted for inflation;

(c) For fiscal year 1996, all agencies shall submit budget requests that reflect no less than a 9 percent reduction in administrative expenses from the amounts made available for fiscal year 1993 adjusted for inflation;

(d) For fiscal year 1997, all agencies shall submit budget requests that reflect no less than a 14 percent reduction in administrative expenses from the amounts made available for fiscal year 1993 adjusted for inflation.

**Sec. 3.** The Director shall review agency requests for administrative expenses. The Director shall ensure that all agency requests for such expenses are reduced in accordance with section 2. To the extent that any agency fails to comply with the mandates of section 2, the Director is authorized to reduce the request for administrative expenses in that agency's budget to achieve the appropriate reduction.

Sec. 4. All independent regulatory commissions and agencies are requested to comply with the provisions of this order.

*William Clinton*

THE WHITE HOUSE,  
February 10, 1993.

[FR Doc. 93-3586

Filed 2-10-93; 4:33 pm]

Billing code 3195-01-M

**Editorial note:** For the President's remarks on signing this Executive order, see issue 6 of the *Weekly Compilation of Presidential Documents*.

## Presidential Documents

Executive Order 12838 of February 10, 1993

### Termination and Limitation of Federal Advisory Committees

By the authority vested in me as President by the Constitution and the laws of the United States of America, including the Federal Advisory Committee Act ("FACA"), as amended (5 U.S.C. App.), it is hereby ordered as follows:

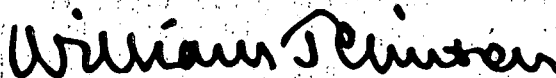
**Section 1.** Each executive department and agency shall terminate not less than one-third of the advisory committees subject to FACA (and not required by statute) that are sponsored by the department or agency by no later than the end of fiscal year 1993.

**Sec. 2.** Within 90 days, the head of each executive department and agency shall submit to the Director of the Office of Management and Budget, for each advisory committee subject to FACA sponsored by that department or agency: (a) a detailed justification for the continued existence, or a brief description in support of the termination, of any advisory committee not required by statute; and (b) a detailed recommendation for submission to the Congress to continue or to terminate any advisory committee required by statute. The Administrator of General Services shall prepare such justifications and recommendations for each advisory committee subject to FACA and not sponsored by a department or agency.

**Sec. 3.** Effective immediately, executive departments and agencies shall not create or sponsor a new advisory committee subject to FACA unless the committee is required by statute or the agency head (a) finds that compelling considerations necessitate creation of such a committee, and (b) receives the approval of the Director of the Office of Management and Budget. Such approval shall be granted only sparingly and only if compelled by considerations of national security, health or safety, or similar national interests. These requirements shall apply in addition to the notice and other approval requirements of FACA.

**Sec. 4.** The Director of the Office of Management and Budget shall issue detailed instructions regarding the implementation of this order, including exemptions necessary for the delivery of essential services and compliance with applicable law.

**Sec. 5.** All independent regulatory commissions and agencies are requested to comply with the provisions of this order.



THE WHITE HOUSE,  
February 10, 1993.

[FR:Doc. 93-3587

Filed 2-10-93; 4:34 pm]

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Editorial note: For the President's remarks on signing this Executive order, see issue 6 of the *Weekly Compilation of Presidential Documents*.



# Rules and Regulations

Federal Register

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each week.

## DEPARTMENT OF AGRICULTURE

### Agricultural Marketing Service

#### 7 CFR Part 918

[Docket No. FV92-918-1]

#### Suspension of Provisions of Marketing Order 918; Fresh Peaches Grown in Georgia

**AGENCY:** Agricultural Marketing Service, USDA.

**ACTION:** Suspension order.

**SUMMARY:** This action suspends, for two fiscal years, effective March 1, 1993, through February 28, 1995, all provisions of Federal Marketing Order No. 918 for fresh peaches grown in Georgia (order), and the rules and regulations issued thereunder. This action is taken as a result of a recommendation for suspension made by the Georgia Peach Industry Committee (committee), the agency responsible for local administration of the order. The committee's recommendation was based upon the belief that a State program, which is currently active in market promotion and merchandising for the Georgia peach industry, could provide the quality, maturity, and size regulations currently in effect under the Federal order. The committee believes that transferring all functions to a single program will result in the more efficient use of the industry funds.

**EFFECTIVE DATES:** March 1, 1993, through February 28, 1995.

**FOR FURTHER INFORMATION CONTACT:** William Pimental, Southeast Marketing Field Office, 301 3rd Street NW., suite 201, Winter Haven, Florida 33883-2276, telephone 813-299-4770, or Mark Hessel, Marketing Order Administration Branch, Fruit and Vegetable Division, AMS, USDA, P.O. Box 96456, room 2525-S, Washington, DC 20090-6456, telephone 202-720-3923.

**SUPPLEMENTARY INFORMATION:** Marketing Agreement and Order No. 918 (7 CFR part 918) regulates the handling of peaches grown in Georgia. The order is effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), hereinafter referred to as the "Act." The suspension action is being taken under the provision of section 8c(16)(A) of the Act.

This action has been reviewed by the Department of Agriculture (Department) in accordance with Departmental Regulation 1512-1 and the criteria contained in Executive Order 12291 and has been determined to be a "non-major" rule.

This action has been reviewed under Executive Order 12778, Civil Justice Reform. It is not intended to have retroactive effect. This action will not preempt any State or local laws, regulations, or policies, unless they present an irreconcilable conflict with this action.

The Act provides that administrative proceedings must be exhausted before parties may file suit in court. Under section 8c(15)(A) of the Act, any handler subject to an order may file with the Secretary a petition stating that the order, any provision of the order, or any obligation imposed in connection with the order is not in accordance with law and requesting a modification of the order or to be exempted therefrom. A handler is afforded the opportunity for a hearing on the petition. After the hearing the Secretary would rule on the petition. The Act provides that the district court of the United States in any district in which the handler is an inhabitant, or has as his or her principal place of business, has jurisdiction in equity to review the Secretary's ruling on the petition, provided a bill in equity is filed not later than 20 days after date of the entry of the ruling.

Pursuant to the requirements set forth in the Regulatory Flexibility Act (RFA), the Administrator of the Agricultural Marketing Service (AMS) has considered the economic impact of this action on small entities. The purpose of the RFA is to fit regulatory actions to the scale of business subject to such actions in order that small businesses will not be unduly or disproportionately burdened. Marketing orders issued pursuant to the Act, and rules issued thereunder, are unique in that they are

brought about through group action of essentially small entities acting on their own behalf. Thus, both statutes have small entity orientation and compatibility.

There are approximately 20 handlers of Georgia peaches who are subject to regulation under the marketing order and approximately 150 peach producers. Small agricultural producers have been defined by the Small Business Administration (13 CFR 121.601) as those having annual receipts of less than \$500,000. Small agricultural service firms are defined as those whose annual receipts are less than \$3,500,000. The majority of these handlers and producers may be classified as small entities.

Marketing Order 918 has been in effect since 1942. The order provides for the establishment of grade, size, quality, maturity, container and inspection requirements. In addition, the order authorizes production research and marketing research and development projects. It also provides for reporting and recordkeeping requirements on affected handlers. The production and marketing season runs from early March through late July.

The committee met on November 12, 1992, and unanimously recommended suspension of the marketing order at the end of the 1992-93 fiscal period. The recommendation was made to eliminate the expense of administering the marketing order. The committee's recommendation was based on the belief that the quality, maturity, and size standards that are currently in effect under the order could be implemented under the State program that currently conducts market promotion activities for the Georgia peach industry. The committee believes that by transferring all functions to a single program, industry funds will be used more efficiently. While the Federal order authorizes marketing research and development projects, these activities have been carried out under the authority of the State program for the past several years. The order also authorizes container requirements and production research, but these provisions have been inactive for many years.

The committee recommended suspension, not termination, of the marketing order to allow the industry an opportunity to review the effectiveness

of operating under only a State program. If problems develop, the committee wants the industry to have the alternative of reactivating the Federal marketing order. Evidence indicates that the committee and the industry continue to support the need for quality, size, maturity, and inspection requirements.

The industry will have the opportunity to monitor the effectiveness of the State program, without Federal marketing order regulations in effect, during the next two marketing seasons. A meeting will be held prior to January 1995 to discuss the situation. At that time a determination will be made on whether to reactivate the order, continue the suspension, or terminate the order.

Thus, it is determined that Federal Marketing Order No. 918, and the rules and regulations issued thereunder, does not tend to effectuate the declared policy of the Act. This action suspends, from March 1, 1993, through February 28, 1995, provisions of Federal Marketing Order No. 918, and the rules and regulations issued thereunder, including, but not limited to, the:

- (1) Provisions of the order dealing with the establishment and responsibilities of the committee and the administration of the order;
- (2) The quality, size, maturity, and inspection requirements;
- (3) The administrative rules and regulations related to exempt shipments; and
- (4) Information collection and reporting requirements (In compliance with the Paperwork Reduction Act of 1980 (44 U.S.C. chapter 35), such requirements have been approved by the Office of Management and Budget and assigned OMB Control No. 0581-0135).

Based on the unanimous recommendation of the committee, the Secretary has determined that, during the suspension period, all nine committee members (not including alternates) will serve as trustees for the committee in order to oversee the administrative affairs of the order. The trustees will be responsible for completing the order's unfinished business, including ensuring termination of all outstanding agreements, contracts, and the payment of all obligations. The trustees will be responsible for safeguarding program assets, holding committee records, and arranging for a financial audit to be conducted. All such actions by the trustees during the period of suspension are subject to the approval of the Secretary. Those designated as trustees are Mr. Robert Dickey III, Chairperson, Mr. Jeff Wainwright, Vice-Chairperson,

Mr. W.H. Davidson III, Secretary/Treasurer, Mr. Al Pearson, committee member, Mr. Bobby Lane, committee member, Mr. Emory Alexander, committee member, Mr. William W. Drew, committee member, Mr. Howard Lawson, committee member, and Mr. Stephen C. Meyers, committee member. The trustees shall continue in their capacity until the order is reactivated, terminated, or discharged by the Secretary.

The remainder of the reserves, after immediate expenses are paid, will be held by the trustees to be used to cover unforeseen, outstanding expenses obligated by the committee. Such funds could also be used by the trustees to pay for necessary start-ups costs should the order, at the determination of the Secretary, be reactivated. When a final determination is made regarding the order, any remaining funds will be used or disbursed in accord with the appropriate order provisions.

Based on the above, the Administrator of the AMS has determined that this action will not have a significant economic impact on a substantial number of small entities.

It is also found and determined, upon good cause, that it is impracticable, unnecessary, and contrary to the public interest to give preliminary notice or to engage in further public procedure with respect to this action because: (1) This action relieves restrictions on handlers by suspending the requirements regulating the handling of peaches pursuant to Marketing Order No. 918; (2) handlers are aware of this action, which was discussed and recommended at a public meeting held by the committee; and (3) no useful purpose would be served by delaying the suspension of the marketing order.

#### List of Subjects in 7 CFR Part 918

Marketing agreements, Peaches, Reporting and recordkeeping requirements.

For the reasons set forth in the preamble, under the authority of 7 U.S.C. 601-674 (7 CFR part 918), and all provisions therein, is suspended effective March 1, 1993, through February 28, 1995.

Dated: February 5, 1993.

Kenneth C. Clayton,  
Acting Assistant Secretary, Marketing and Inspection Services.

[FR Doc. 93-3232 Filed 2-11-93; 8:45 am]

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## FEDERAL DEPOSIT INSURANCE CORPORATION

### 12 CFR Parts 303 and 325

RIN 3064-AB16

### Applications, Delegations of Authority, Capital Maintenance, Prompt Corrective Action

AGENCY: Federal Deposit Insurance Corporation (FDIC).

ACTION: Final rules.

**SUMMARY:** The FDIC has adopted final rules revising its regulations governing applications, delegations of authority and capital maintenance to further implement the prompt corrective action (PCA) provisions in section 38 of the Federal Deposit Insurance Act (FDI Act), as added by section 131 of the Federal Deposit Insurance Corporation Improvement Act of 1991 (FDICIA), and the PCA provisions of its capital maintenance regulations, as well as to make certain other technical amendments to those regulations. The PCA statutory provisions and regulations require or permit the FDIC and other Federal banking agencies to take certain supervisory actions when FDIC-insured institutions fall within one of five specifically enumerated capital categories. They also restrict or prohibit certain activities and require the submission of a capital restoration plan when an insured institution becomes undercapitalized. Various provisions of section 38 of the FDI Act and the FDIC's implementing regulations (the PCA statute and regulations) require the prior approval of the FDIC before an FDIC-supervised institution can engage in certain activities, or allow the FDIC to make exceptions to restrictions that would otherwise be imposed. The amendments to the FDIC's regulations on applications and delegations of authority establish application procedures for FDIC-insured institutions to obtain prior written approval for certain activities or to seek exceptions from certain restrictions. In addition, the amendments revise the delegations of authority, in part, so that the authority to act on many of the applications and requests for exceptions is delegated from the FDIC's Board of Directors to the Director, Associate Directors, Regional Directors or Deputy Regional Directors in the FDIC's Division of Supervision. Moreover, the final rules add delegations of authority necessary to implement the PCA provisions of the recently enacted Depository Institutions Disaster Relief Act of 1992. Finally, the FDIC has

revised its Statement of Policy on Risk-based Capital (Appendix A to its capital maintenance regulations) to make certain technical amendments concerning: Claims on non-OECD central banks; local currency claims guaranteed by non-OECD central governments; claims on multilateral lending institutions and regional development institutions; assets sold with recourse; and deductions from Tier 1 capital for assets classified loss and inadequate loan loss reserves.

**EFFECTIVE DATES:** The amendments to part 303 are effective on February 12, 1993. The amendments to part 325 become effective on March 15, 1993.

**FOR FURTHER INFORMATION CONTACT:** Daniel M. Gautsch, Examination Specialist (202-898-6912), Stephen G. Pfeifer, Examination Specialist (202-898-8904), Division of Supervision; Claude A. Rollin, Counsel (202-898-3985), Andrea J. Winkler, Counsel (202-898-3764), Groveta N. Gardineer, Senior Attorney (202-898-3905), Legal Division, Federal Deposit Insurance Corporation, 550 17th Street NW., Washington, DC 20429.

#### **SUPPLEMENTARY INFORMATION:**

##### **Paperwork Reduction Act**

The collection of information contained in these final rules has been submitted to the Office of Management and Budget for review pursuant to section 3504(h) of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). Comments on the collection of information should be directed to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503. Attention: Desk Officer for the Federal Deposit Insurance Corporation, with copies of such comments to be sent to Steven F. Hanft, Office of the Executive Secretary, room F-453, Federal Deposit Insurance Corporation, 550 17th Street NW., Washington, DC 20429. The collections of information in these proposed regulations are found in part 303 of the FDIC's regulations, 12 CFR part 303, and take the form of (1) An application for approval to make a capital distribution from an insured institution that would be undercapitalized after making said distribution pursuant to section 38(d)(1) of the FDI Act; (2) an application from an undercapitalized institution for approval to engage in any new line of business pursuant to section 38(e)(4) of the FDI Act; (3) an application from a critically undercapitalized institution for approval to pay interest on the institution's subordinated debt, beginning 60 days after becoming

critically undercapitalized, pursuant to section 38(h)(2) of the FDI Act; (4) an application for an undercapitalized or significantly undercapitalized institution to pay any bonus or increased compensation to any senior executive officer pursuant to section 38(f)(4) of the FDI Act; (5) an application for a critically undercapitalized institution to enter into any material transaction other than in the usual course of business pursuant to section 38(i) of the FDI Act; (6) an application from a critically undercapitalized institution to extend credit for any highly leveraged transaction pursuant to section 38(i) of the FDI Act; (7) an application from a critically undercapitalized institution to amend its charter or bylaws under certain circumstances; (8) an application from a critically undercapitalized institution to make any material change in accounting methods pursuant to section 38(i) of the FDI Act; (9) an application from a critically undercapitalized institution to engage in any covered transaction (as defined in section 23A(b) of the Federal Reserve Act, 12 U.S.C. 371A(b)), pursuant to section 38(i) of the FDI Act; (10) an application from a critically undercapitalized institution to pay excessive compensation or bonuses pursuant to section 38(i) of the FDI Act.

This information will assist institutions in complying with the statutory requirements and allow the FDIC to properly discharge its responsibilities under section 38 of the FDI Act. The information will be used for the purpose of implementing the statutory requirements.

The estimated annual reporting burden for the collection of information requirements in the regulation is summarized as follows:

*Applications for Approval Under Prompt Corrective Action Pursuant to Section 38 of the FDI Act and Subpart B of Part 325*

*Number of Respondents:* 195  
*Number of Responses Per Respondent:* 1  
*Total Annual Responses:* 195  
*Hours Per Response:* 4  
*Total Annual Burden Hours:* 780

#### **Discussion**

##### **Amendments to Part 303**

The FDIC is amending certain portions of part 303 of its regulations, 12 CFR part 303, pertaining to applications in order to implement the PCA provisions of section 38 of the FDI Act, as added by section 131 of FDICIA, and the PCA provisions of subpart B of part 325 of the FDIC's regulations, 12 CFR

part 325, subpart B. Various provisions in the PCA statute and regulations call for the prior written approval of the FDIC before an insured depository institution<sup>1</sup> can engage in a certain activity, or allow the FDIC to make exceptions to restrictions otherwise imposed by the PCA statute and regulations.

Consistent with the usual FDIC procedure in instances in which an institution must obtain approval from, or be granted exceptions by, the FDIC, the FDIC proposes to use its application procedures to address such matters. The suggested application process is meant to be as simple as possible, and delegations to act on applications made pursuant to the PCA provisions are to the maximum extent consistent with other application delegations.

The requirements for applications filed pursuant to PCA are contained in a new paragraph (e) to be added to § 303.5 of the FDIC's regulations, 12 CFR 303.5, and the delegations to act on such applications appear in a new § 303.7(f)(ix) of the FDIC's regulations, 12 CFR 303.7(f)(ix). Application procedures contained in § 303.6 of the FDIC's regulations, 12 CFR 303.6 (concerning notice of disposition, petition for reconsideration, etc.) would apply and are not being revised.

#### **1. General Application Requirements**

New § 303.5(e) of the FDIC's regulations, 12 CFR 303.5(e), provides that an application by any insured depository institution pursuant to the PCA statute and regulations should be filed with the Division of Supervision regional director of the FDIC region in which the insured depository institution is located. The application shall be in letter form, except as otherwise provided below. Such letter must be signed by the president, senior officer or a duly authorized agent of the insured depository institution and be accompanied by a certified copy of a resolution adopted by the institution's board of directors or trustees authorizing the application. Each application is required to contain the information specified below and any

<sup>1</sup> Throughout this preamble and the regulations we utilize the term "insured depository institution" for the sake of simplicity. However, the FDIC is the primary Federal regulator only for FDIC-insured state-chartered nonmember banks and state-licensed branches of foreign banks. Consequently, only those types of institutions would generally submit applications to the FDIC and the FDIC's delegations of authority would apply only with respect to those applications. However, any insured depository institution (regardless of type) that is critically undercapitalized would have to submit applications to the FDIC and the FDIC's delegations would apply with respect to such applications.

other information requested by the Corporation.

## 2. Capital Distributions

Section 38(d)(1) of the FDI Act provides that no institution may make a capital distribution, as defined in section 38(b)(2)(B) of the FDI Act, if, after making such distribution, the institution would be undercapitalized. The FDIC, in the case of insured state-chartered nonmember banks, or the appropriate primary federal regulator for other insured depository institutions, after consulting with the FDIC, may permit an insured institution to repurchase, redeem, retire, or otherwise acquire shares or ownership interests if the repurchase, redemption, retirement, or other acquisition: (1) Is connected to issuance of additional shares or obligations of the institution in at least an equivalent amount; and (2) will reduce the institution's financial obligations or otherwise improve its financial condition.

To obtain such an exception from the FDIC, § 303.5 was amended by adding a new paragraph (e)(1), which provides that such applications shall describe the proposed repurchase, redemption, retirement or other acquisition of shares or ownership interests, the shares or obligations which are the subject thereof, and the additional shares or obligations of the institution which will be issued in at least an amount equivalent to the distributed shares. The application must also explain how the proposal will reduce the institution's financial obligations or otherwise improve its financial condition. Where the proposed action also requires an application pursuant to section 18(i) of the FDI Act, 12 U.S.C. 1828(i), such application should be filed concurrently with, or be made a part of, the application filed pursuant to the PCA statute and regulations.

## 3. Acquisitions, Branching, and New Lines of Business

Section 38(e)(4) of the FDI Act provides that undercapitalized insured institutions may not, directly or indirectly, acquire any interest in any company or insured depository institution, establish or acquire any additional branch office, or engage in a new line of business unless the appropriate Federal banking agency has accepted the insured depository institution's capital restoration plan, the institution is implementing the plan and the agency determines that the proposed action is consistent with and will further the achievement of the plan; or the FDIC Board of Directors determines

the proposed action will further the purposes of section 38.

New § 303.5(e)(2) of the FDIC's regulations, 12 CFR 303.5(e)(2), provides that such applications must describe the proposal, indicate the date the institution's capital restoration plan was accepted by its primary Federal regulator, describe the institution's status toward implementing the plan, and explain how the proposed action is consistent with and will further the achievement of the plan or otherwise further the purposes of section 38 of the FDI Act. Where the FDIC is not the applicant's primary federal regulator, the application should also state whether approval has been requested from the applicant's primary Federal regulator, the date of such request, and the disposition of the request, if any. Where the proposed action also requires applications pursuant to section 18 (c) or (d) of the FDI Act, 12 U.S.C. 1828(c) and 1828(d), such applications should be filed concurrently with, or made a part of, the application pursuant to section 38 of the FDI Act.

## 4. Bonuses and Increased Compensation for Senior Executive Officers

Section 38(f)(4) of the FDI Act provides that no significantly undercapitalized insured depository institution or undercapitalized institution that fails to submit an acceptable capital restoration plan within the time allowed or fails in any material respect to implement an accepted capital restoration plan may (1) pay a bonus to any senior executive officer or (2) provide compensation to any senior executive officer at a rate exceeding that officer's average rate of compensation (excluding bonuses, stock options, and profit sharing) during the 12 months preceding the calendar month the institution became undercapitalized without the prior written approval of the appropriate Federal bank regulatory agency. No approval may be granted for an institution that has not filed an acceptable capital restoration plan, pursuant to section 38(e)(2) of the FDI Act.

New § 303.5(e)(3) of the FDIC's regulations, 12 CFR 303.5(e), provides that such applications filed by FDIC-supervised institutions shall list each proposed bonus or increase in compensation, and for the latter shall identify compensation for each of the twelve calendar months preceding the calendar month in which the institution became undercapitalized. Applications also must state the date the institution's capital restoration plan was accepted by the FDIC, and should describe the

institution's progress in implementing the plan.

## 5. Payment of Principal or Interest on Subordinated Debt

Section 38(h)(2) of the FDI Act provides that a critically undercapitalized institution shall not, beginning 60 days after becoming critically undercapitalized, pay any interest or principal on its subordinated debt. The FDIC may grant an exception if: (1) The primary Federal regulator, with the concurrence of FDIC, has determined to take some action with regard to the institution that would be better than appointing a conservator or receiver; and (2) the FDIC determines the exception would further the purposes of section 38 of the FDI Act.

New § 303.5(e)(4) of the FDIC's regulations, 12 CFR 303.5(e)(4), provides that such applications shall describe the proposed payment and provide an explanation of the action taken under section 38(h)(3)(A)(ii) of the FDI Act. The application must also explain how such payments would further the purposes of section 38 of the FDI Act. Existing approvals pursuant to requests filed under section 18(i)(1) of the FDI Act, 12 U.S.C. 1828(i)(1), shall not be deemed to be the permission needed pursuant to section 38.

## 6. Restricted Activities for Critically Undercapitalized Institutions

Section 38(i)(2) of the FDI Act prohibits certain activities for a critically undercapitalized insured depository institution without the prior written approval of the FDIC.

In this regard, new § 303.5(e)(5) of the regulations, 12 CFR 303.5(e)(5), provides that applications to engage in any of the activities enumerated in sections 38(i)(2) (A) through (G) of the FDI Act, which are set forth below, shall describe the proposed activity and explain how the activity would further the purposes of section 38 of the FDI Act. Those enumerated activities are: (i) Entering into any material transaction other than in the usual course of business including any investment, expansion, acquisition, sale of assets, or other similar action with respect to which the depository institution is required to provide notice to its appropriate Federal banking agency; (ii) extending credit for any highly leveraged transaction; (iii) amending the institution's charter or bylaws, except to the extent necessary to carry out any other requirement of any law, regulation, or order; (iv) making any material change in accounting methods; (v) engaging in any covered transaction (as defined in section 23A(b) of the



Federal Reserve Act, 12 U.S.C. 371A(b)); or (vi) paying excessive compensation or bonuses.

#### 7. Delegations of Authority

Current § 303.7(f)(1) of the FDIC's regulations, 12 CFR 303.7(f)(1), was amended by adding at the end thereof a new paragraph (ix) to provide authority below the level of the FDIC's Board of Directors as far as the Deputy Regional Director, to act on applications filed pursuant to the PCA statute and regulations, including applications to make a capital distribution; applications for acquisitions, branching, and to engage in new lines of business (except that the delegation is limited to the authority as delegated to approve or deny any concurrent application filed pursuant to 18 (c) or (d) of the FDI Act); applications to pay a bonus or increase compensation; applications for an exception to pay principal or interest on subordinated debt; and applications to engage in any restricted activity listed in § 303.5(e)(5).

It should be noted that in the event that any application filed pursuant to the PCA statute and regulations is denied, the applicant may seek reconsideration under the existing procedures specified in § 303.6(e) of the FDIC's regulations, 12 CFR 303.6(e).

Section 303.9 of the FDIC's regulations, 12 CFR 303.9, has been amended to delegate authority from the FDIC's Board of Directors to as far as the deputy regional director to accept, to reject, and to require new or revised capital restoration plans or to make any other determinations with respect to the implementation of capital restoration plans. Furthermore, in accordance with the requirements contained in subpart Q of part 308 (12 CFR part 308, subpart Q), authority has been delegated to issue: (1) Notices of intent to issue PCA directives; (2) directives to insured banks pursuant to section 38 of the FDI Act; (3) notices of intent and consensual directives to reclassify an insured bank, as well as orders on requests for informal hearings to reconsider reclassifications; and (4) directives to insured depository institutions requiring them to immediately take actions or to follow proscriptions pursuant to section 38 of the FDI Act.

Section 303.9 was further amended to delegate authority from the FDIC's Board of Directors to the Director of the Division of Supervision, and where confirmed in writing by the Director, to an Associate Director, to: (1) Issue notices of intent to issue a PCA directive ordering the dismissal of a director or senior executive officer; (2) issue directives ordering the dismissal of a

director or senior executive officer; (3) issue orders requiring that a director or senior executive officer be dismissed from office where the individual consents to the issuance of such orders prior to the filing of a recommendation by a presiding officer with the FDIC; (4) act on recommended decisions of presiding officers pursuant to a request for reconsideration of reclassification; (5) act on requests for rescission of a reclassification; and (6) act on appeals from immediately effective directives issued pursuant to section 38 of the Act, and § 308.201 of the FDIC's regulations (12 CFR 308.201).

The foregoing authorities delegated by § 303.9 can be exercised only upon the concurrent certification by the FDIC's Associate General Counsel for Compliance and Enforcement, or in cases where a regional director or deputy regional director acts under delegated authority, by the appropriate regional counsel, that the action to be taken is not inconsistent with section 38 of the FDI Act or part 325 of the FDIC's regulations, 12 CFR part 325 and, when a directive is to be issued, that there is a sufficient basis for the issuance of the directive.

Finally, § 303.9 is being amended to delegate authority from the FDIC's Board of Directors to the Executive Secretary of the FDIC to issue orders and designate presiding officers for informal hearings on directives regarding dismissals of directors and senior executive officers issued pursuant to section 38(f)(2)(F)(ii) of the Act, 12 U.S.C. 1831o(f)(2)(F)(ii).

The FDIC also revised § 303.8 of its regulations, 12 CFR 303.8, by adding a new paragraph (i) to provide delegations of authority, below the level of the FDIC's Board of Directors as far as the deputy regional director, to implement the prompt corrective action waiver provisions of the Depository Institutions Disaster Relief Act of 1992 (DIDRA) (Pub. L. 102-485), which was signed into law on October 23, 1992. Section 4 of DIDRA, entitled "Deposit of Insurance Proceeds," permits the FDIC to grant relief from the Tier I leverage capital requirements under the PCA regulations when an FDIC-supervised depository institution has experienced extraordinary asset growth resulting from deposits of insurance proceeds from major disasters. This may include government assistance funds to cover losses from damage caused by a major disaster. In this situation the FDIC may permit an institution to operate at a leverage capital level that first subtracts these deposits before calculating compliance with the PCA provisions in subpart B of part 325 of the FDIC's

regulations, 12 CFR part 325, subpart B. Such regulatory relief may be granted during the 18-month period beginning on October 23, 1992, the date of enactment of this Act.

#### 8. Other Amendments to Part 303

Other technical amendments have been made to the title of part 303, §§ 303.2, 303.3, 303.7(f)(1)(iii), 303.9, 303.10 and the caption for § 303.7 of the FDIC's regulations, to provide consistency.

#### Amendments to Part 325

The FDIC has revised the scope provision in the existing capital maintenance regulations which appears in § 325.1 of the regulations, 12 CFR 325.1. It has been revised to reflect the fact that, as a result of the PCA amendments to the regulations, this scope provision now applies only to subpart A of part 325, 12 CFR part 325, subpart A. A separate scope provision is contained in subpart B of part 325, 12 CFR 325.101(c), and that provision is referenced in the revised scope provision contained in subpart A of part 325, 12 CFR 325.1.

The FDIC has also revised the requirement, in § 325.3(c)(3) of its existing regulations, 12 CFR 325.3(c)(3), that an FDIC-supervised bank (that has less than the minimum leverage ratio) submit a capital plan to the FDIC. The existing provision requires the submission of a capital plan within 60 days of the date on which an institution fails to meet its minimum leverage requirement. This provision has been changed to make reference to the requirement that banks submit a capital restoration plan within 45 days of the date they become undercapitalized as required by the PCA statute and regulations (section 38(e)(2) of the FDI Act and § 325.104(a)(1), 12 CFR 325.104(a)(1), of the FDIC's regulations).

The FDIC believes that there is no need for banks to submit more than one plan to raise capital and thus is eliminating the existing requirement in § 325.3(c)(3) and simply cross-referencing, in that section, the requirement in § 325.104(a)(1) of the FDIC's regulations.

#### 1. Claims on Non-OECD Central Banks

The FDIC is revising its risk-based capital guidelines to clarify that all short-term (as well as long-term) claims on central banks in non-OECD countries should be assigned to the 100 percent risk-weight category if they involve transfer risk. This clarification will ensure that the FDIC's treatment of claims on non-OECD central banks is consistent with the Basle Accord and

the risk-based capital guidelines of the OCC and FRB. The FDIC's existing risk-based capital guidelines arguably could imply that short-term claims on non-OECD central banks may be assigned to the same 20 percent risk category that is permitted for short-term claims on non-OECD commercial banks. However, this favorable treatment of short-term commercial bank claims is not intended to apply to short-term claims on non-OECD central governments or their respective central banks. Discussions among international supervisors that are members of the Basle Committee on Banking Supervision have confirmed that claims on central banks should be placed in the same risk category as is accorded to claims on their corresponding central governments.

In this regard, the Basle Accord assigns all claims on OECD central governments and OECD central banks to the zero percent risk category. In addition, all claims (long- and short-term) on OECD commercial banks and short-term claims on non-OECD commercial banks are accorded a 20 percent risk weight. However, long-term claims on non-OECD commercial banks, and all claims on non-OECD central governments that involve transfer risk, are assigned to the 100 percent risk category. This clarification will not impact OECD central banks since claims on OECD central governments and their central banks are already assigned to the zero percent risk category.

## 2. Local Currency Claims Guaranteed by Non-OECD Central Governments

The FDIC's risk-based capital guidelines provide that portions of claims unconditionally guaranteed by OECD countries are assigned to the zero percent risk weight category and that portions conditionally guaranteed are accorded a 20 percent risk weight. However, in discussing local currency claims guaranteed by non-OECD central governments, the FDIC's risk-based framework does not specifically mention the distinction between unconditional and conditional guarantees.

In order to clarify that this distinction is intended to apply to local currency claims guaranteed by non-OECD central governments, the risk-based guidelines are being modified to specifically provide that a zero percent risk weight is assigned only to the portions of local currency claims "unconditionally guaranteed" by non-OECD central governments (to the extent that the bank has liabilities booked in that currency) and that similar local currency claims that are only "conditionally guaranteed" by the non-OECD central governments

would be placed in the 20 percent risk category.

This clarification will make the FDIC's risk-based capital treatment of claims on or guaranteed by non-OECD central governments consistent with the guidelines of the OCC and FRB.

Under the FDIC's existing risk-based capital guidelines, a 100 percent risk weight will continue to be assigned to all other claims on non-OECD central governments, including all non-local currency claims on non-OECD central governments, as well as those portions of local currency claims on (or guaranteed by) non-OECD central governments that exceed the local currency liabilities held by the bank.

## 3. Claims on Multilateral Lending Institutions and Regional Development Institutions

The FDIC's risk-based capital guidelines provide that claims on certain multilateral lending institutions and regional development institutions, including institutions such as the International Bank for Reconstruction and Development (World Bank), the Inter-American Development Bank, the Asian Development Bank, the African Development Bank, and the European Investment Bank, are assigned to the 20 percent risk category. This modification of the FDIC's risk-based framework adds the following three institutions to the specific listing: the International Finance Corporation, the European Bank for Reconstruction and Development, and the Nordic Investment Bank. Under the existing risk-based capital guidelines, claims on all other multilateral lending institutions or regional development institutions in which the U.S. Government is a shareholder or contributing member are also assigned to the 20 percent risk category.

The International Finance Corporation is a subsidiary of the World Bank, an organization that the risk-based capital guidelines already specifically name as an institution eligible for the 20 percent risk weight. The European Bank for Reconstruction and Development was established after the initial publication of the risk-based capital guidelines, but the U.S. is a contributing shareholder of this institution.

The Nordic Investment Bank is an institution in which the U.S. is not a shareholder nor a contributing member. However, the Basle Committee on Banking Supervision has interpreted the criteria in the Basle Accord for assigning a multilateral lending institution to the 20 percent risk category to mean that any country may include Nordic

Investment Bank in this preferential risk category since Sweden, a G-10 country, is a shareholder in the Nordic Investment Bank. The treatment of these entities conforms the FDIC guidelines to those of the FRB and the Basle Committee.

## 4. Assets Sold With Recourse

In its treatment of off-balance sheet items, the FDIC's risk-based guidelines provide that asset sales with recourse, if not already included on the balance sheet, are converted at 100 percent and then assigned to the risk weight appropriate for the obligor (or, if relevant, the guarantor or the nature of the collateral). The policy statement further provides that "for risk-based capital purposes, the definition of sales of assets with recourse, including sales of participations in pools of residential mortgages, is consistent with the definition contained in the instructions for the preparation of the Consolidated Reports of Condition and Income (Call Reports)."

The Call Report instructions generally require assets that are sold by a bank with recourse to remain on the selling bank's balance sheet, with any proceeds from the transaction reflected as a borrowing. Certain exceptions to this general rule are allowed for mortgages transferred (i.e., sold or swapped) with recourse if those assets involve residential mortgage loan pools transferred to either the Federal National Mortgage Association (FNMA) or the Federal Home Loan Mortgage Corporation (FHLMC), or agricultural mortgage loan pools transferred to the Federal Agricultural Mortgage Corporation (Farmer Mac). In addition, certain residential mortgage loan pools transferred to private investors also can be reported as a sale for Call Report purposes if the selling bank does not retain any significant risk of loss, either directly or indirectly.

For assets sold with recourse that meet the described exceptions, the transactions that are reflected as sales for Call Report purposes and the assets are removed from the balance sheet. Therefore, for purposes of a bank's leverage ratio (whose denominator is based primarily on average balance sheet assets), an explicit leverage capital charge may not exist for such assets even though they may have been sold with recourse. Some have attempted to expand this mortgage loan pool exception to imply that, even for risk-based capital purposes, such mortgages sold with recourse would not require a capital charge.

The exclusion from capital of a broad class of transactions with a significant

amount of credit risk would be inconsistent with the principles of the risk-based capital guidelines under which capital is required for items that expose a bank to risk of loss, regardless of whether they are on or off the balance sheet. Further, the risk-based capital framework expressly provides that a 100 percent conversion factor should be assigned to assets sold with recourse if the assets are not already included on the balance sheet. Also, the Call Report instructions provide additional guidance on when assets are deemed to be sold with recourse and Schedule RC-L of the Call Report specifically requires banks to report the amounts of mortgages transferred with recourse to FNMA, FHLMC, Farmer Mac and private investors but which have been treated as being sold for Call Report purposes.

Consistent with the Basle Accord, the FDIC believes that its risk-based capital guidelines apply to all assets sold with recourse, not just those assets that must remain on the balance sheet for Call Report purposes. In order to further clarify this existing interpretation and to conform the FDIC's risk-based guidelines with those guidelines of the FRB and the OCC, the sixth paragraph of section II.D.1 of the FDIC's risk-based capital policy statement has been amended by adding the following:

The entire amount of any assets transferred with recourse that are not already included on the balance sheet, including pools of one-to-four family residential mortgages, are to be converted at 100 percent and assigned to the risk weight appropriate to the obligor, or if relevant, the nature of any collateral or guarantees. The only exception involves transfers of pools of residential mortgages that have been made with insignificant recourse for which a liability or specific non-capital reserve has been established and is maintained for the maximum amount of possible loss under the recourse provision.

The exception for mortgage loan transfers involving insignificant risk of loss is permitted because no risk of loss to the bank's capital account exists if a specific non-capital reserve has already been established for the maximum contractual amount of possible loss under the recourse arrangement. The amount of this reserve may not be included in capital for the purpose of determining compliance with either the risk-based capital requirement or the leverage ratio; nor may the reserve be included in the allowance for loan and lease losses.

It is a basic tenant of the Basle Accord, and the risk-based capital guidelines of the three Federal banking agencies, that credit risks, whether on- or off-balance sheet, are to be taken into

account in calculating an institution's risk-based capital ratios. Therefore, consistent with the overall objectives of the risk-based capital framework and the general treatment of recourse arrangements, the clarification described above confirms that credit risks stemming from mortgage loan pools transferred with recourse are subject to the appropriate risk-based capital charge.

The FDIC also notes that the overall treatment of asset sales with recourse is currently being reviewed by the Federal Financial Institutions Examination Council (FFIEC), of which the FDIC is a member. A request for comment by the FFIEC was published on June 29, 1990 (55 FR 26766). Many issues relevant to the capital treatment of recourse transactions are under consideration by the FFIEC recourse working group and other possible modifications to the treatment of recourse arrangements may be reviewed for their appropriateness by the FFIEC in the future.

#### 5. Deductions From Tier 1 Capital for Assets Classified Loss and Inadequate Loan Loss Reserves

Section I.B of the FDIC's risk-based capital policy statement mentions several deductions from capital that are made for purposes of determining the numerator for the total risk-based capital ratio. Examples of these deductions include certain intangible assets, investments in some types of subsidiaries, and reciprocal holdings of bank capital instruments. Section I.B also provides that "on a case-by-case basis, and in conjunction with supervisory examinations, other deductions from capital may also be required, including any adjustments deemed appropriate for assets classified loss."

In addition, for purposes of calculating the numerator for a bank's leverage capital ratio, § 325.2(t) of the FDIC's capital regulation provides that all "identified losses" are to be deducted in determining the amount of Tier 1 capital. In defining identified losses, § 325.2(h) indicates that "examples of identified losses would be assets classified loss, off-balance sheet items classified loss, liabilities not shown on the institution's books, estimated losses in contingent liabilities, and differences in accounts which represent shortages."

The definitions for Tier 1 capital and for identified losses, when read in conjunction with one another, have led some to believe that whenever an asset or off-balance sheet item is classified loss for examination report purposes, a deduction of the amount classified loss

from Tier 1 capital is necessary. While this treatment may be appropriate for many loss classifications where no valuation allowances have been established, there are other circumstances where this deduction may result in an understatement of the amount of Tier 1 capital. For example, if a bank has not yet charged off certain loans that have been classified loss, but nonetheless already has taken provision expenses in amounts that are sufficient to provide for an adequate allowance for loan losses for the entire loan portfolio (including the loans classified loss), a deduction from Tier 1 capital for these loss classifications is not necessary. Indeed, such an adjustment actually may result in a "double deduction," since Tier 1 capital already has been effectively reduced through the provision expenses that previously were taken in establishing an adequate allowance for loan losses.

On the other hand, certain institutions may overstate the amount of Tier 1 capital by failing to take the provision expenses that are necessary to establish and maintain an adequate allowance for loan losses. For example, a bank may have a significant amount of problem loans that warrant the maintenance of a much higher allowance for loan losses than would be necessary for a bank with a like-size loan portfolio but with only a moderate degree of credit risk exposure.

However, if the first bank has not appropriately taken into account its significant credit risk exposure in determining the needed amount of its allowance for loan losses, its allowance account may be understated by the amount of this loan loss reserve deficiency and its Tier 1 capital therefore may be overstated by a similar amount. In this situation, a deduction from the bank's stated Tier 1 capital, by means of a provision expense to bring the allowance for loan and lease losses to an adequate level, may be necessary to accurately and realistically reflect the bank's actual amount of Tier 1 capital.

The FDIC believes these capital adjustments are implicitly intended under the existing capital rules. In addition, FDIC examination reports generally reflect any significant capital adjustments that are necessary to appropriately show a bank's actual capital position. Nonetheless, in order to further clarify the matter, the FDIC's capital regulation is being modified to indicate that appropriate adjustments to Tier 1 capital may be made for institutions that are determined to have an inadequate allowance for loan losses.

Conversely, for banks with assets that are classified loss but for which

adequate valuation reserves already have been established, a further adjustment to Tier 1 capital for these loss classifications is not necessary.

In this regard, to ensure that inappropriate deductions are avoided, the definition of Tier 1 capital is being revised to confirm that deductions for identified losses (such as assets classified loss) are required in determining Tier 1 capital only to the extent that Tier 1 capital would have been reduced if the appropriate accounting entries to reflect the identified losses had been recorded on the insured depository institution's books.

However, to ensure that appropriate capital adjustments are made for institutions that have not established adequate valuation allowances, the definition of identified losses in § 325.2(h) is being modified to indicate that another example of "identified losses" would be "any provision expenses necessary for the institution to record in order to replenish its general valuation allowances to an adequate level."

These clarifications are consistent with the supervisory concept that institutions must establish and maintain adequate valuation allowances for assets such as loans and that, after the establishment of such reserves, the institutions should, at a minimum, continue to meet their regulatory capital requirements.

This treatment is also consistent with the FDIC's existing guidance on the allowance for loan and lease losses, as reflected in an FDIC Bank Letter (BL-17-85, May 6, 1985), which provides that bank management should review the adequacy of its allowance account on at least a quarterly basis and that if management finds that the allowance is not adequate or that the bank's evaluation procedures are deficient, appropriate corrective action should be implemented immediately. This treatment is also consistent with existing Call Report instructions, which indicate that:

As of the end of each quarter, or more frequently if warranted, the management of each bank must evaluate, subject to examiner review, the collectability of the loan and lease financing receivable portfolios, including any accrued and unpaid interest, and make appropriate entries to bring the balance of the allowance for loan and lease losses (allowance) on the balance sheet to a level adequate to absorb anticipated losses. Management must maintain reasonable records in support of their evaluations and entries.

The FDIC also notes that some institutions may not promptly record

charge-offs for loans that are deemed uncollectible, thereby leading to a potential overstatement of the institutions' allowance for loan losses and its Tier 2 capital. However, consistent with the FDIC's existing capital rules, the allowance for loan losses excludes "reserves created against identified losses" and therefore such amounts are not considered as part of the institution's general valuation allowances nor as a component of Tier 2 capital. Additional information pertaining to guidance on the adequacy of the allowance for loan and lease losses was also sent to FDIC-supervised banks on June 28, 1991. (See FDIC Financial Institution Letter (FIL-34-91), which can be obtained from the FDIC Office of Corporate Communications by calling (202) 898-6996).

In view of the implementation of new capital-based rules pertaining to prompt corrective action (subpart B of part 325) and risk-related insurance premium assessments (part 327), the importance associated with properly reflecting capital levels and general valuation allowances has been further heightened. Accordingly, the modifications to the FDIC's definitions in its capital regulation for identified losses and Tier 1 capital also are intended to ensure that the recently-adopted prompt corrective action and risk-related assessment rules are implemented on an equitable basis.

#### Effective Date of Amendments

Section 553 of the Administrative Procedure Act, 5 U.S.C. 553, generally requires that final rules be published 30 days before their effective dates with certain exceptions. One of those exceptions is that if the agency finds good cause for making a rule effective without the usual 30-day delayed effective date and publishes the basis for such finding, then the rule need not be published 30 days prior to its effective date. The FDIC has found that there is good cause for making the amendments to part 303 effective prior to the end of the 30-day period following publication of those amendments. The basis for this finding is that the prompt corrective action provisions in section 38 of the FDI Act, 12 U.S.C. 1831o, and in subpart B of part 325 of the FDIC's regulations, 12 CFR part 325 subpart B, became effective on December 19, 1992. The amendments to part 303 establish the procedures for PCA applications and exception requests which may be filed under the PCA statute and regulations. These are merely internal procedures that enable the FDIC to more rapidly and efficiently process applications which may be filed. The amendments to part 325 will be effective 30 days

following the date of publication of this final rule in the Federal Register

#### Regulatory Flexibility Act Statement

The Board of Directors has concluded after reviewing the final regulations that they will not impose a significant economic hardship on small institutions. The final rules do not necessitate the development of sophisticated recordkeeping or reporting systems by small institutions nor will small institutions need to seek out the expertise of specialized accountants, lawyers, or managers in order to comply with the regulation. The Board of Directors therefore hereby certifies pursuant to section 605 of the Regulatory Flexibility Act (5 U.S.C. 605) that the final rules will not have a significant economic impact on a substantial number of small entities within the meaning of the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*).

#### List of Subjects

##### 12 CFR Part 303

Administrative practice and procedure, Authority delegations. (Government agencies), Bank deposit insurance, Banks, banking, Reporting and recordkeeping requirements, Savings associations.

##### 12 CFR Part 325

Bank deposit insurance, Banks, banking, Capital adequacy, Reporting and recordkeeping requirements, Savings associations, State nonmember banks.

For the reasons set forth in the preamble, the Board of Directors of the Federal Deposit Insurance Corporation hereby amends parts 303 and 325 of title 12 of the Code of Federal Regulations as follows:

#### PART 303—APPLICATIONS, REQUESTS, SUBMITTALS, DELEGATIONS OF AUTHORITY, AND NOTICES REQUIRED TO BE FILED BY STATUTE OR REGULATION

1. The heading for part 303 is revised to read as set forth above.

1a. The authority citation for part 303 is revised to read as follows:

Authority: 12 U.S.C. 378, 1813, 1815, 1816, 1817(j), 1818, 1819 ("Seventh" and "Tenth"), 1828, 1831e, 1831o; 15 U.S.C. 1607.

2. A new sentence "Procedures regarding applications to establish or acquire a branch pursuant to section 38 of the Act, 12 U.S.C. 1831o, are set forth at § 303.5(e) of this part." is added to the end of the concluding text of § 303.2(a).

3. A new sentence "Procedures regarding applications to acquire an

interest in any company or insured depository institution pursuant to section 38 of the Act, 12 U.S.C. 1831o, are set forth at § 303.5(e) of this part." is added to the end of § 303.3(a).

4. In section 303.5, the section heading is revised and new paragraph (e) is added to read as follows:

**§ 303.5 Applications concerning insurance fund conversions, prompt corrective action, and other applications.**

(e) *Applications pursuant to section 38 of the Act and subpart B of part 325 of the FDIC's regulations (prompt corrective action).* An application by any insured depository institution pursuant to section 38 of the Act, 12 U.S.C. 1831o, and subpart B of part 325 of the FDIC's regulations, 12 CFR part 325, should be filed with the Division of Supervision regional director of the FDIC region in which the insured depository institution is located. The application shall be in letter form, except as otherwise provided in paragraphs (e)(1) through (5) of this section. Such letter shall be signed by the president, senior officer or a duly authorized agent of the insured depository institution and be accompanied by a certified copy of a resolution adopted by the institution's board of directors or trustees authorizing the application. Each application shall contain the information specified in paragraphs (e)(1) through (5) of this section and any other information requested by the Corporation.

(1) *Capital distributions.* An application to repurchase, redeem, retire or otherwise acquire shares or ownership interests of the insured depository institution shall describe the proposal, the shares or obligations which are the subject thereof, and the additional shares or obligations of the institution which will be issued in at least an amount equivalent to the distribution. The application shall also explain how the proposal will reduce the institution's financial obligations or otherwise improve its financial condition. Where the proposed action also requires an application pursuant to section 18(i) of the Act (12 U.S.C. 1828 (i)), such application should be filed concurrently with or made a part of the application pursuant to section 38 of the Act.

(2) *Acquisitions, branching, and new lines of business.* Applications shall describe the proposal, state the date institution's capital restoration plan was accepted by its primary Federal regulator, describe the institution's status toward implementing the plan,

and explain how the proposed action is consistent with and will further the achievement of the plan or otherwise further the purposes of section 38 of the FDI Act. Where the FDIC is not the applicant's primary Federal regulator, the application should also state whether approval has been requested from the applicant's primary Federal regulator, the date of such request and the disposition of the request, if any. Where the proposed action also requires applications pursuant to section 18 (c) or (d) of the FDI Act (12 U.S.C. 1828 (c) or (d) of the FDI Act (12 U.S.C. 1828 (c) or (d))), such applications should be filed concurrently with, or made a part of, the application filed pursuant to section 38 of the Act.

(3) *Bonuses and increased compensation for senior executive officers.* Applications shall list each proposed bonus or increase in compensation, and for the latter shall identify compensation for each of the twelve calendar months preceding the calendar month in which the institution became undercapitalized. Applications shall also state the date the institution's capital restoration plan was accepted by the FDIC, and describe any progress made in implementing the plan.

(4) *Payment of principal or interest on subordinated debt.* Applications shall describe the proposed payment and provide an explanation of action taken under section 38(h)(3)(A)(ii) of the Act. The application shall also explain how such payments would further the purposes of section 38 of the Act. Existing approvals pursuant to requests filed under 18(i)(1) shall not be deemed to be the permission needed pursuant to section 38.

(5) *Restricted activities of Critically Undercapitalized Institutions.* Applications to engage in any of the following activities shall describe the proposed activity and explain how the activity would further the purposes of section 38 of the Act:

(i) Enter into any material transaction other than in the usual course of business including any action with respect to which the institution is required to provide notice to the appropriate Federal banking agency;

(ii) Extend credit for any highly leverage transaction;

(iii) Amend the institution's charter or bylaws, except to the extent necessary to carry out any other requirement of any law, regulation, or order;

(iv) Make any material change in accounting methods;

(v) Engage in any covered transaction (as defined in section 23A(b) of the Federal Reserve Act (12 U.S.C. 371A(b))); or

(vi) Pay excessive compensation of bonuses.

5. Section 303.7 is amended:

a. By revising the heading of paragraph (f);

b. In paragraph (f)(1)(iii), by adding after the word "Applications" the phrase "filed pursuant to section 18(i)(1) of the Act"; and

(c) By adding a new paragraph (f)(1)(ix) to read as follows:

**§ 303.7 Delegation of authority to the Director of the Division of Supervision and to the associate directors, regional directors and deputy regional directors to act on certain applications, requests, and notices of acquisition of control.**

(f) *Insurance fund conversions, applications pursuant to section 38 of the Act (prompt corrective action), and other applications.* (1) \* \* \*

(ix) Applications filed pursuant to section 38 of the Act (prompt corrective action), including applications to make a capital distribution; applications for acquisitions, branching, and new lines of business (except that the delegation is limited to the authority as delegated to approve or deny any concurrent application filed pursuant to 18 (c) or (d)); applications to pay a bonus or increase compensation; applications for an exception to pay principal or interest on subordinated debt; and applications to engage in any restricted activity listed in § 303.5(e)(5).

6. Section 303.8 is amended by adding a new paragraph (i) to read as follows:

**§ 303.8 Other delegations of authority.**

(i) *Depository Institutions Disaster Relief Act of 1992 (DIDRA).* (1) Authority is delegated to the Director, and where confirmed in writing by the Director, to an associate director, or to the appropriate regional director or deputy regional director, to accept requests and issue orders permitting an insured depository institution to subtract from total assets the qualifying amount attributable to insurance proceeds for purposes of calculating compliance with the leverage limit prescribed under section 38 of the Act.

(2) Authority is delegated to the Director, and where confirmed in writing by the Director, to an associate director, to act on requests for reconsideration of an order of denial issued pursuant to paragraph (i)(1) of this section.

(3) The requisites which must be satisfied before the authority delegated



in paragraphs (i)(1) and (i)(2) of this section may be exercised, provide that the insured depository institution:

(i) Had its principal place of business within an area in which the President, pursuant to section 401 of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5170), has determined that a major disaster exists;

(ii) Derives more than 60 percent of its total deposits from persons who normally reside within, or whose principal place of business is normally within, areas of intense devastation caused by the major disaster;

(iii) Was adequately capitalized, pursuant to section 38 of the Act, prior to the major disaster; and

(iv) Has an acceptable plan for managing the increase in its total assets and total deposits.

(4) The authority delegated under paragraphs (i)(1) and (i)(2) of this section shall be exercised only upon the concurrent certification of the Associate General Counsel for Compliance and Enforcement, or in cases where the regional director or deputy regional director issues the order, by the appropriate regional counsel, that the order is not inconsistent with section 38 of the Act.

7. Section 303.9 is amended by revising paragraphs (h) and (m)(5) to read as follows:

**§ 303.9 Delegation of authority to act on certain enforcement matters.**

(h) *Directives and capital plans under section 38 of the Act (prompt corrective action) and part 325 of this chapter.* (1) Authority is delegated to the Director, and where confirmed in writing by the Director, to an associate director, or to the appropriate regional director or deputy regional director, to accept, to reject, to require new or revised capital restoration plans or to make any other determinations with respect to the implementation of capital restoration plans and, in accordance with subpart Q of part 308 of this chapter, to issue:

(i) Notices of intent to issue capital directives;

(ii) Directives to insured state nonmember banks that fail to maintain capital in accordance with the requirements contained in part 325 of this chapter;

(iii) Notices of intent to issue prompt corrective action directives, except directives issued pursuant to section 38(f)(2)(F)(ii) of the Act (12 U.S.C. 1831o(f)(2)(F)(ii));

(iv) Directives to insured depository institutions pursuant to section 38 of the Act (12 U.S.C. 1831o), with or without the consent of the respondent bank to

the issuance of the directive, except directives issued pursuant to section 38(f)(2)(F)(ii) of the Act (12 U.S.C. 1831o(f)(2)(F)(ii));

(v) Directives to insured depository institutions requiring immediate action or imposing proscriptions pursuant to section 38 of the Act (12 U.S.C. 1831o) and part 325 of this chapter, and in accordance with the requirements contained in § 308.201(a)(2) of this chapter; and

(vi) Notices of intent to reclassify insured banks pursuant to §§ 325.103(d) and 308.202 of this chapter; and

(vii) Directives to reclassify insured banks pursuant to §§ 325.103(d) and 308.202 of this chapter with the consent of the respondent bank to the issuance of the directive; and

(viii) Orders on request for informal hearings to reconsider reclassifications and designate the presiding officer at the hearing pursuant to § 308.202 of this chapter.

(2) Authority is delegated to the Director, and where confirmed in writing by the Director, to an Associate Director, to:

(i) Issue notices of intent to issue a prompt corrective action directive ordering the dismissal from office of a director or senior executive officer pursuant to section 38(f)(2)(F)(ii) of the Act, (12 U.S.C. 1831o(f)(2)(F)(ii)), and in accordance with the requirements contained in § 308.203 of this chapter;

(ii) Issue directives ordering the dismissal from office of a director or senior executive officer pursuant to section 38(f)(2)(F)(ii) of the Act, (12 U.S.C. 1831o(f)(2)(F)(ii));

(iii) Issue orders of dismissal from office of a director or senior executive officer pursuant to section 38(f)(2)(F)(ii) of the Act, 12 U.S.C. 1831o(f)(2)(F)(ii) where the individual consents to the issuance of such order prior to the filing of a recommendation by the presiding officer with the FDIC;

(iv) Act on recommended decisions of presiding officers pursuant to a request for reconsideration of a reclassification in accordance with the requirements contained in § 308.202 of this chapter;

(v) Act on requests for rescission of a reclassification; and

(vi) Act on appeals from immediately effective directives issued pursuant to section 38 of the Act, (12 U.S.C. 1831o) and § 308.201 of this chapter.

(3) Authority is delegated to the Executive Secretary of the FDIC to issue orders for informal hearings and designate presiding officers on directives issued pursuant to section 38(f)(2)(F)(ii) of the Act, 12 U.S.C. 1831o(f)(2)(F)(ii).

(4) The authority delegated under paragraphs (h)(1)(i) and (ii) of this section shall be exercised only upon the concurrent certification by the Associate General Counsel for Compliance and Enforcement, or in cases where a regional director or deputy regional director issues the notice of intent to issue a capital directive or capital directives, by the appropriate regional counsel, that the action taken is not inconsistent with the Act and part 325 of this chapter.

(5) The authority delegated under paragraphs (h)(1)(iii), (iv), (v), (vi) and (vii) of this section shall be exercised only upon the concurrent certification by the Associate General Counsel for Compliance and Enforcement, or in cases where a regional director or deputy regional director issues the notice of intent to issue a prompt corrective action directive or prompt corrective action directives, or the notice of intent to reclassify or reclassification directive, by the appropriate regional counsel, that the allegations contained in the notice of intent, if proven, constitute a basis for the issuance of a final directive pursuant to section 38 of the Act, or that the issuance of a final directive is not inconsistent with section 38 of the Act.

(6) The authority delegated under paragraph (h)(2) of this section shall be exercised only upon the concurrent certification by the Associate General Counsel for Compliance and Enforcement that the allegations contained in the notice of intent, if proven, constitute a basis for the issuance of a final directive pursuant to section 38 of the Act or that the issuance of a final directive is not inconsistent with section 38 of the Act or that the stipulated section 38 order is not inconsistent with section 38 and is an order which has become final for purposes of enforcement pursuant to the Act.

(m) \* \* \*

(5) *Other matters not specifically addressed.* For all other outstanding orders or pending actions not specifically addressed in paragraphs (m)(1), (m)(2), (m)(3), and (m)(4) of this section, the delegations of authority contained in paragraphs (a)(1) and (a)(2), (b)(1), (c)(1), (d)(1), (e)(1), (g)(1), (g)(2), (h)(1), (h)(2), (l)(1), (l)(2), and (n) of this section shall be construed to include the authority to modify or terminate any outstanding order, directive or agreement, as may be appropriate, issued pursuant to delegated authority and to terminate any pending action (including withdrawal of

notice of charges) initiated pursuant to delegated authority.

8. Section 303.10 is amended by revising paragraphs (c)(5) and (c)(6) and by adding new paragraph (c)(7) to read as follows:

**§ 303.10 Applications and enforcement matters where authority is not delegated.**

(c) \* \* \*

(5) To issue final orders to pay civil money penalties where respondents do not consent to the assessment of civil money penalties and hearings have been held;

(6) To deny requests for modifications or terminations of orders issued pursuant to section 8(g) of the Act (12 U.S.C. 1818(g)); and

(7) To grant or deny requests for reinstatement to office, whether or not an informal hearing has been requested, pursuant to § 308.203 of this chapter.

**PART 325—CAPITAL MAINTENANCE.**

9. The authority citation for part 325 continues to read as follows:

**Authority:** 12 U.S.C. 1815(a), 1815(b), 1816, 1818(a), 1818(b), 1818(c), 1818(t), 1819 (Tenth), 1828(c), 1828(d), 1828(i), 1828(n), 1828(o), 1831c, 3907, 3909; Pub. L. 102-242, 105 Stat. 2236, 2386 (12 U.S.C. 1828 note).

10. Section 325.1 is revised to read as follows:

**§ 325.1 Scope.**

The provisions of this subpart A apply to those circumstances for which the Federal Deposit Insurance Act or this chapter requires an evaluation of the adequacy of an insured depository institution's capital structure. The FDIC is required to evaluate capital before approving various applications by insured depository institutions. The FDIC also must evaluate capital, as an essential component, in determining the safety and soundness of state nonmember banks it insures and supervises and in determining whether depository institutions are in an unsafe or unsound condition. This subpart A establishes the criteria and standards the FDIC will use in calculating the minimum leverage capital requirement and in determining capital adequacy. In addition, appendix A to this subpart sets forth the FDIC's risk-based capital policy statement and appendix B to this subpart includes a statement of policy on capital adequacy that provides interpretational guidance as to how this subpart will be administered and enforced. In accordance with subpart B of part 325, the FDIC also must evaluate an institution's capital for purposes of

determining whether the institution is subject to the prompt corrective action provisions set forth in section 38 of the Federal Deposit Insurance Act (12 U.S.C. 1831c).

**§ 325.2 [Amended]**

11. Section 325.2 is amended:

a. In paragraph (h)(1), by adding "any provision expenses that are necessary for the institution to record in order to replenish its general valuation allowances to an adequate level," before "liabilities not shown"; and

b. In paragraph (t), by adding "(to the extent that Tier 1 capital would have been reduced if the appropriate accounting entries to reflect the identified losses had been recorded on the insured depository institution's books)" after "losses".

12. Section 325.3(c)(3) is revised to read as follows:

**§ 325.3 Minimum leverage capital requirement.**

(c) \* \* \*

(3) As required under § 325.104(a)(1) of this part, a bank must file a written capital restoration plan with the appropriate FDIC regional director within 45 days of the date that the bank receives notice or is deemed to have notice that the bank is undercapitalized, significantly undercapitalized or critically undercapitalized, unless the FDIC notifies the bank in writing that the plan is to be filed within a different period.

**§ 325.5 [Amended]**

13. Section 325.5(b) is amended by changing the reference in the first sentence from "325.2(m)" to "325.2(t)" and by adding "subpart" in place of "part" the first two times it appears in the first sentence.

**Appendix A to Subpart A of Part 325 [Amended]**

14. Appendix A to subpart A of part 325 is amended as follows:

a. In section II.C.—

1. In the first paragraph under category 1, add "the portions of" before "local currency" and add "unconditionally" before "guaranteed";

2. In the second paragraph under Category 2, at the end of the last sentence before the period, add ", as well as portions of local currency claims that are conditionally guaranteed by non-OECD central governments to the extent that the bank has liabilities booked in that currency";

3. In the third paragraph under Category 2, add "International Finance

Corporation" after "(World Bank)," and add "the European Bank for Reconstruction and Development, the Nordic Investment Bank" after "the European Investment Bank,".

4. In footnote 21, remove the last two sentences;

b. In section II.D.1., add the sentences "Accordingly, the entire amount of any assets transferred with recourse that are not already included on the balance sheet, including pools of one- to four-family residential mortgages, are to be converted at 100 percent and assigned to the risk weight appropriate to the obligor, or if relevant, the nature of any collateral or guarantees. The only exception involves transfers of pools of residential mortgages that have been made with insignificant recourse for which a liability or specific non-capital reserve has been established and is maintained for the maximum amount of possible loss under the recourse provision." before "Loan Strips" and after the second sentence in the sixth paragraph;

c. In Table II, under Category 1, in paragraph (4), remove "Direct" and insert "Portions of" in lieu thereof and add "unconditionally" before "guaranteed";

d. In Table II, under Category 2—

1. In paragraph (3), remove "including non-OECD central banks" and change "banks," to "banks.";

2. In paragraph (4), add "and portions of local currency claims conditionally guaranteed by non-OECD central governments to the extent that the bank has liabilities booked in that currency" after "countries".

**Appendix B to Subpart A of Part 325 [Amended]**

16. Appendix B to subpart A of part 325 is amended as follows:

a. By adding "This statement of policy does not address the prompt corrective action provisions mandated by the Federal Deposit Insurance Corporation Improvement Act of 1991. However, section 38 of the Federal Deposit Insurance Act and subpart B of part 325 provide guidance on the prompt corrective action provisions, which generally apply to institutions with inadequate levels of capital." at the end of the first paragraph.

b. By removing the first sentence in the second paragraph under section II. and adding "As required under § 325.104(a)(1) of this part, a bank must file a written capital restoration plan with the appropriate FDIC regional director within 45 days of the date that the bank receives notice or is deemed to have notice that the bank is

undercapitalized, significantly undercapitalized or critically undercapitalized, unless the FDIC notifies the bank in writing that the plan is to be filed within a different period." in lieu thereof.

c. By changing the reference in the third paragraph of section IV.A. from "\$ 325.2(m)" to "\$ 325(t)".

By Order of the Board of Directors.

Dated at Washington, DC this 26th day of January 1993.

Federal Deposit Insurance Corporation.

Robert E. Feldman,

Deputy Executive Secretary.

[FR Doc. 93-3004 Filed 2-11-93; 8:45 am]

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## RESOLUTION TRUST CORPORATION

### 12 CFR Part 1605

RIN 3205-AA00

#### Employee Responsibilities and Conduct

**AGENCY:** Resolution Trust Corporation.

**ACTION:** Interim rule with request for comments.

**SUMMARY:** The Resolution Trust Corporation (RTC) has determined to follow the Office of Government Ethics Regulations on Confidential and Public Financial Disclosure, Standards of Conduct and Post-Employment Rules as applied to Federal Employees (OGE Regulations). In the interest of providing prompt guidance the RTC hereby promulgates this interim rule which revokes those sections of its regulation on Employee Responsibilities and Conduct, which would conflict with or be superseded by the OGE Regulations and reaffirms those sections of its regulation on Employee Responsibilities and Conduct, not in conflict with or superseded by the OGE Regulations. Comments received from the public regarding the interim rule or the RTC's determination to follow the OGE Regulations will be considered in determining the form of a final rule. At a later date the RTC may issue supplemental agency regulations pursuant to provision of the Office of Government Ethics Standards of Ethical Conduct. Such regulations may alter or supersede this rule.

The RTC Employee Responsibilities and Conduct Regulation prescribes standards of ethical and other conduct for RTC employees in implementation of the provisions of section 21A(n)(2) of the Federal Home Loan Bank Act.

**DATES:** This interim rule is effective on February 12, 1993. Comments must be received on or before March 15, 1993.

**ADDRESSES:** Written comments concerning the rule should be addressed to John M. Buckley, Jr., Secretary, Resolution Trust Corporation, 801 17th Street NW., Washington, DC 20434-0001. Comments may be hand delivered to room 314 on business days between 9 a.m. and 5 p.m. Comments may also be inspected in the Public Reading Room, 801 17th Street NW., between 9 a.m. and 5 p.m. on business days. (Phone number (202) 416-6940; FAX number 202-416-4753. These are not toll-free numbers.)

**FOR FURTHER INFORMATION CONTACT:** Donald L. Rosholt, Employee Ethics Program Manager or Stephen J. Berlinsky, Ethics Specialist, Office of Ethics, (202) 416-2157, Resolution Trust Corporation, 801 17th Street NW., Washington, DC 20434-0001.

**SUPPLEMENTARY INFORMATION:** Under Section 21A(b) of the Federal Home Loan Bank Act (FHLBA), 12 U.S.C. 1441a *et seq.*, the RTC is charged with the duty, among others, of managing and resolving all cases involving savings associations the accounts of which were previously insured by the Federal Savings and Loan Insurance Corporation and for which a conservator or receiver was or will be appointed during the period beginning on January 1, 1989 and ending on September 30, 1993.

Section 21A(n)(2) of the FHLBA, 12 U.S.C. 1441a(n)(2), directed the RTC, not later than 180 days after August 9, 1989, to promulgate rules and regulations governing conflicts of interest, ethical responsibilities, and post-employment restrictions applicable to its members, officers, and employees that are no less stringent than those applicable to employees in the Federal Deposit Insurance Corporation (FDIC). Pursuant to that section, the RTC issued Part 1605 of its rules and regulation, entitled "Employee Responsibilities and Conduct," which prescribed standards of ethical and other conduct for members, officers, and employees of the RTC which are substantially similar to and are no less stringent than those applicable to employees of the FDIC, but which differ in certain respects simply to reflect the difference in the missions of the two agencies.

Executive Order 12674 of April 12, 1989, (E.O. 12674, 54 FR 15159), as modified by E.O. 12731, 55 FR 42547, directed the Office of Government Ethics to establish uniform ethical rules for employees of certain government agencies and departments. Toward that end the Office of Government Ethics has

issued the OGE Regulations. The RTC has independently determined to apply these regulations to its employees. As part of the consideration of the interim rule, the RTC hereby solicits comments on its determination to apply the OGE Regulation to its employees.

In the interest of providing guidance to employees, this interim rule repeals all sections of 12 CFR part 1605 which conflict with or are superseded by the OGE Regulations. The RTC is soliciting comments on any section of Part 1605 repealed by this interim rule.

Under the OGE Regulations agencies are permitted to retain portions of their regulations, instructions, or other means of policy issuance for one year after the effective date of 5 CFR part 2635 or until issuance of an agency supplemental regulation, whichever occurs first, with regard to prohibited financial interests and prior approval for outside employment and activities, provided said regulations, instructions or other means of policy issuance were in existence prior to February 3, 1993, the effective date of 5 CFR part 2635. The authority for retention of existing policy is contained in 5 CFR 2635.403 and 2635.803. Furthermore, restrictions contained in the FHLBA which set forth classes of individuals who may not be employed by or contract to provide services to the Resolution Trust Corporation are unaffected by the OGE regulations.

At a later date the RTC may issue a supplemental agency regulation pursuant to 5 CFR 2635.105. Such a regulation may alter or supersede this rule.

Part 1605 is comprised of six subparts, as follows:

#### Subpart A

This subpart sets out the definitions and administrative provisions which control throughout the regulation.

A number of definitions have been retained as required because they pertain to the retention of policies set forth in part 1605 which are not being removed at this time.

#### Subpart B

This subpart mostly incorporated the provisions of Former 5 CFR part 735, the U.S. Office of Government Ethics regulation which established government-wide standards of conduct for federal employees. Part 735 was substantially replaced by 5 CFR part 2635. The sections of subpart B have been deleted since they have been superseded by Part 2635.



**Subpart C**

This subpart sets out the RTC's rules relating to financial interests and outside activities of employees. Part 2635 covers most issues formerly addressed by 12 CFR 1605.15 and 1605.23. However, the balance of this subpart will remain in effect until such time as they have been replaced with an agency supplemental regulation as authorized by 5 CFR 2635.403 and 2635.803. Although loans were formerly dealt with under credit restrictions they were included in the definition of a "financial interest" under 5 CFR 2635.403(c).

**Subpart D**

This subpart sets out RTC rules relating to the filing of required reports by RTC employees. Sections 1605.25 and 1605.26 have been retained and will be included in a supplemental agency disclosure regulation. Section 1605.27 has been deleted. Sections 1605.28 and 1605.29 have been replaced by 5 CFR part 2634.

**Subpart E**

This subpart sets forth post-employment limitations on former RTC employees, including special government employees, with respect to participation in matters connected with their former duties and responsibilities while serving with the RTC. 5 CFR part 2637 sets forth post-employment limitations for government employees. The sections of Subpart E have been deleted since they have been superseded by Part 2637.

**Subpart F**

This subpart prescribed standards of conduct applicable to special government employees of the RTC, including members of the National and Regional Advisory Boards who will be appointed by the Oversight Board but who will become special government employees of the RTC. The subpart included a section-by-section analysis of the application of the provisions of title 18 U.S.C. to this category of employees. All of the sections of this subpart have been removed because they are covered in part 2635.

This amendment will affect part 1605 as follows:

**Subpart A—Purpose, Scope, Definitions, and Administrative Provisions**

Sec.

- 1605.1 Purpose and scope. (to be Removed and Reserved)  
 1605.2 Definitions. (Paragraphs (f), (g), (l), (n), (s), through (v), (x), (y), (cc), and (dd) are to be Removed and Reserved)

Sec.

- 1605.3 Employee responsibility, counseling, and distribution of regulation. (to be Removed and Reserved)  
 1605.4 Designation of Ethics Counselor, Alternate Ethics Counselor, and Deputy Ethics Counselors. (to be Removed and Reserved)  
 1605.5 Sanctions and remedial actions. (to be Removed and Reserved)  
 1605.6 Review of remedial actions. (to be Removed and Reserved)

**Subpart B—Ethical and Other Conduct and Responsibilities of Employees**

- 1605.7 General rules. (to be Removed and Reserved)  
 1605.8 Gifts, entertainment, favors, and loans. (to be Removed and Reserved)  
 1605.9 Travel expenses. (to be Removed and Reserved)  
 1605.10 Use of official information. (to be Removed and Reserved)  
 1605.11 Lectures, speeches, and manuscripts. (to be Removed and Reserved)  
 1605.12 Employment by RTC of relatives. (to be Removed and Reserved)  
 1605.13 Use of property and resources owned or controlled by the RTC. (to be Removed and Reserved)  
 1605.14 Indebtedness, gambling, and other conduct. (to be Removed and Reserved)

**Subpart C—Financial Interests and Obligations; Outside Employment**

- 1605.15 General rules. (to be Removed and Reserved)  
 1605.16 Extensions of credit. (to be Retained)  
 1605.17 Securities of insured depository institutions. (to be Retained)  
 1605.18 Other Investments. (to be Retained)  
 1605.19 Purchase of assets of institutions in conservatorship or receivership. (to be Retained)  
 1605.20 Purchase of RTC property. (to be Retained)  
 1605.21 Purchase of assets of insured depository institutions. (to be Retained)  
 1605.22 Providing goods or services to the RTC. (to be Retained)  
 1605.23 Outside employment and other activity. Paragraphs (c) through (g) are to be Removed and Reserved)  
 1605.24 Employment of family members by persons other than the RTC. (to be Retained)

**Subpart D—Reports of Interest in Insured Depository Institution Securities, Interest in RTC Decision, and Employment Upon Resignation; Statements of Employment and Financial Interests; Financial Disclosure Reports**

- 1605.25 Report of interest in insured depository institution securities. (to be Retained)  
 1605.26 Report of interest in RTC decision. (to be Retained)  
 1605.27 Report of employment upon resignation. (to be Removed and Reserved)

- 1605.28 Statement of employment and financial interests. (to be Removed and Reserved)

- 1605.29 Financial Disclosure Reports under the Ethics in Government Act of 1978. (to be Removed and Reserved)

**Subpart E—Limitations on Post Employment Activities of Former Employees, Including Special Government Employees**

- 1605.30 Limitations on representation. (to be Removed and Reserved)  
 1605.31 Limitations on aiding or advising. (to be Removed and Reserved)  
 1605.32 Consultation as to the propriety of appearance before the RTC. (to be Removed and Reserved)  
 1605.33 Suspension of appearance privilege. (to be Removed and Reserved)

**Subpart F—Ethical and Other Conduct and Responsibilities of Special Government Employees**

- 1605.34 General. (to be Removed and Reserved)  
 1605.35 Applicability of 18 U.S.C. 203 and 205. (to be Removed and Reserved)  
 1605.36 Applicability of 18 U.S.C. 207. (to be Removed and Reserved)  
 1605.37 Applicability of 18 U.S.C. 208. (to be Removed and Reserved)  
 1605.38 Advice on rules of conduct and conflicts of interest statutes. (to be Removed and Reserved)  
 1605.39 Use of RTC employment. (to be Removed and Reserved)  
 1605.40 Use of inside information. (to be Removed and Reserved)  
 1605.41 Coercion. (to be Removed and Reserved)  
 1605.42 Gifts, entertainment, favors, and loans. (to be Removed and Reserved)  
 1605.43 Statements of employment and financial interests. (to be Removed and Reserved)

**Subpart G—Competence, Experience, Integrity, and Fitness of Resolution Trust Corporation Employees**

- 1605.44 Minimum competence, experience, integrity, and fitness requirements for Resolution Trust Corporation Employees. (to be Retained)

**Regulatory Flexibility Act Statement**

Pursuant to section 605(b) of the Regulatory Flexibility Act, RTC hereby certifies that this proposal is not expected to have a significant economic impact on a substantial number of small entities. Accordingly, a regulatory flexibility analysis is not required.

**List of Subjects in 12 CFR Part 1605**

Conflict of interest; Credit, Government employees.

Accordingly, 12 CFR part 1605 is reaffirmed as currently in effect, except for the following amendments and removals:

**PART 1605—[AMENDED]**

1. The authority cite for part 1605 is revised to read as follows:

Authority: 12 U.S.C. 1441a(n)(2); E.O. 12674 (3 CFR, 1989 Comp., p. 215), as modified by E.O. 12731 (3 CFR, 1990 Comp., p. 306).

**§ 1605.1 [Removed and Reserved]**

2. Section 1605.1 is removed and reserved.

**§ 1605.2 [Amended]**

3. Section 1605.2 is amended by removing and reserving paragraphs (f), (g), (l), (n), (s) through (v), (x), (y), (cc), and (dd).

**§ 1605.3 [Removed and Reserved]**

4. Section 1605.3 is removed and reserved.

**§ 1605.4 [Removed and Reserved]**

5. Section 1605.4 is removed and reserved.

**§ 1605.5 [Removed and Reserved]**

6. Section 1605.5 is removed and reserved.

**§ 1605.6 [Removed and Reserved]**

7. Section 1605.6 is removed and reserved.

7a. The subpart B heading is revised to read as follows: **Subpart B—Ethical and Other Conduct and Responsibilities of RTC Employees [Reserved]**

**§ 1605.7 [Removed and Reserved]**

8. Section 1605.7 is removed and reserved.

**§ 1605.8 [Removed and Reserved]**

9. Section 1605.8 is removed and reserved.

**§ 1605.9 [Removed and Reserved]**

10. Section 1605.9 is removed and reserved.

**§ 1605.10 [Removed and Reserved]**

11. Section 1605.10 is removed and reserved.

**§ 1605.11 [Removed and Reserved]**

12. Section 1605.11 is removed and reserved.

**§ 1605.12 [Removed and Reserved]**

13. Section 1605.12 is removed and reserved.

**§ 1605.13 [Removed and Reserved]**

14. Section 1605.13 is removed and reserved.

**Subpart B—[Amended]****§ 1605.14 [Removed and Reserved]**

15. Section 1605.14 is removed and reserved.

**§ 1605.15 [Removed and Reserved]**

16. Section 1605.15 is removed and reserved.

**§ 1605.16 [Amended]**

16a. Section 1605.16 is amended by redesignating footnote 4 in paragraph (d) as footnote 2.

**§ 1605.23 [Amended]**

17. Section 1605.23 is amended by removing and reserving paragraphs (c) through (g).

**§ 1605.27 [Removed and Reserved]**

18. Section 1605.27 is removed and reserved.

**§ 1605.28 [Removed and Reserved]**

19. Section 1605.28 is removed and reserved.

**§ 1605.29 [Removed and Reserved]**

20. Section 1605.29 is removed and reserved.

20a. The Subpart E heading is revised to read as follows:

**Subpart E—Limitations on Post Employment Activities of Former Employees, Including Special Government Employees [Reserved]**

**§ 1605.30 [Removed and Reserved]**

21. Section 1605.30 is removed and reserved.

**§ 1605.31 [Removed and Reserved]**

22. Section 1605.31 is removed and reserved.

**§ 1605.32 [Removed and Reserved]**

23. Section 1605.32 is removed and reserved.

**§ 1605.33 [Removed and Reserved]**

24. Section 1605.33 is removed and reserved.

24a. The Subpart F heading is revised to read as follows:

**Subpart F—Ethical and Other Conduct and Responsibilities of Special Government Employees [Reserved]**

**§ 1605.34 [Removed and Reserved]**

25. Section 1605.34 is removed and reserved.

**§ 1605.35 [Removed and Reserved]**

26. Section 1605.35 is removed and reserved.

**§ 1605.36 [Removed and Reserved]**

27. Section 1605.36 is removed and reserved.

**§ 1605.37 [Removed and Reserved]**

28. Section 1605.37 is removed and reserved.

**§ 1605.38 [Removed and Reserved]**

29. Section 1605.38 is removed and reserved.

**§ 1605.39 [Removed and Reserved]**

30. Section 1605.39 is removed and reserved.

**§ 1605.40 [Removed and Reserved]**

31. Section 1605.40 is removed and reserved.

**§ 1605.41 [Removed and Reserved]**

32. Section 1605.41 is removed and reserved.

**§ 1605.42 [Removed and Reserved]**

33. Section 1605.42 is removed and reserved.

**§ 1605.43 [Removed and Reserved]**

34. Section 1605.43 is removed and reserved.

By order of the Chief Executive Officer of the Resolution Trust Corporation.

Dated at Washington, DC this 8th day of February, 1993.

Resolution Trust Corporation.

John M. Buckley, Jr.,

Secretary.

[FR Doc. 93-3336 Filed 2-11-93; 8:45 am]

BILLING CODE 6714-01-M

**DEPARTMENT OF TRANSPORTATION****Federal Aviation Administration****14 CFR Parts 21 and 23**

[Docket No. 113CE, Special Condition 23-ACE-73]

**Special Conditions; Piper Model PA-31T1 Airplane**

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final special conditions; request for comments.

**SUMMARY:** These special conditions are being issued to Kings Avionics, Inc. for a Supplemental Type Certification (STC) on the Piper Model PA-31T1 airplane. This airplane will have novel and unusual design features when compared to the state of technology envisaged in the applicable airworthiness standards. These novel and unusual design features include the installation of electronic displays for which the applicable regulations do not contain adequate or appropriate airworthiness standards for the protection of these systems from the effects of high intensity radiated fields (HIRF). These special conditions contain the additional safety standards which the Administrator considers

necessary to establish a level of safety equivalent to the airworthiness standards applicable to this airplane.

**DATES:** The effective date of these special conditions is March 15, 1993. Comments must be received on or before March 15, 1993.

**ADDRESSES:** Comments may be mailed in duplicate to: Federal Aviation Administration, Office of the Assistant Chief Counsel, ACE-7, Attention: Rules Docket Clerk, Docket No. 113CE, Kansas City, Missouri. All comments must be marked: Docket No. 113CE. Comments may be inspected in the Rules Docket weekdays, except Federal holidays, between 7:30 a.m. and 4 p.m.

**FOR FURTHER INFORMATION CONTACT:** Victor F. Sokoloski, Aerospace Engineer, Standards Office (ACE-110), Aircraft Certification Service, Central Region, Federal Aviation Administration, 601 East 12th Street, Kansas City, Missouri, 64106; telephone (816) 426-5688.

#### SUPPLEMENTARY INFORMATION:

##### Comments Invited

The FAA has determined that good cause exists for making these special conditions effective 30 days after issuance; however, interested persons are invited to submit such written data, views, or arguments as they may desire. Communications should identify the regulatory docket and special conditions number and be submitted in duplicate to the address specified above. All communications received on or before the closing date for comments will be considered by the Administrator. These special conditions may be changed in light of the comments received. All comments submitted will be available in the rules docket for examination by interested parties, both before and after the closing date for comments. A report summarizing each substantive public contact with FAA personnel concerning this rulemaking will be filed in the docket. Persons wishing the FAA to acknowledge receipt of their comments submitted in response to this request must include a self-addressed, stamped postcard on which the following statement is made: "Comments to Docket No. 113CE". The postcard will be date stamped and returned to the commenter.

##### Background

On November 11, 1992, Kings Avionics, Inc.; Johnson County Executive Airport; 15101 South Pflumm Road, suite 30; Olathe, Kansas 66062, made an application to the FAA for a supplemental type certificate (STC) for the Piper Model PA-31T1 airplane. The

proposed modification incorporates a novel or unusual design feature such as digital avionics consisting of an electronic flight instrument system (EFIS) that is vulnerable to HIRF external to the airplane.

##### Type Certification Basis

The type certification basis for the Piper Model PA-31T1 is as follows: CAR 3 effective May 15, 1956, through Amendment 3-8, effective December 18, 1962; Amendment 23-3 to FAR 23, effective November 11, 1965; Amendment 23-7, Section 23-1557(c), effective September 14, 1969; and the Eastern Region Engineering and Manufacturing Branch letter of December 6, 1965, covering the showing of equivalent safety with regard to CAR 3.682, 3.771 and 3.772. Special Conditions No. 23-3-EA-1, Docket No. 9245, including Amendment No. 1 and AEA-210 letter of November 11, 1971, as amended by AEA-210 letter of February 1, 1978, referring to Amendment 23-14 and FAR 23.991, effective September 14, 1969; and SFAR 27 (Fuel Venting); and the special conditions adopted herein.

##### Discussion

Kings Avionics, Inc. plans to incorporate certain novel and unusual design features into an airplane for which the airworthiness standards do not contain adequate or appropriate safety standards for protection from the effects of HIRF. These features include electronic systems, which are susceptible to the HIRF environment and that were not envisaged by the existing regulations, for this type of airplane.

Special conditions may be issued and amended, as necessary, as part of the type certification basis if the Administrator finds that the airworthiness standards designated in accordance with § 21.17(a)(1) do not contain adequate or appropriate safety standards because of novel or unusual design features of an airplane. Special conditions, as appropriate, are issued in accordance with § 11.49 after public notice, as required by §§ 11.28 and 11.29(b), effective October 14, 1980, and become a part of the type certification basis, as provided by § 21.17(a)(2).

##### Protection of System from High Intensity Radiated Fields (HIRF)

Recent advances in technology have given rise to the application in airplane designs of advanced electrical and electronic systems that perform functions required for continued safe flight and landing. Due to the use of sensitive solid state components in

analog and digital electronics circuits, these advanced systems are readily responsive to the transient effects of induced electrical current and voltage caused by the HIRF incident on the external surface of aircraft, or through apertures of the airplane. These induced transient currents and voltages can degrade electronic systems performance by damaging components or upsetting system functions.

Furthermore, the electromagnetic environment has undergone a transformation that was not envisaged when the current requirements were developed. Higher energy levels are radiated from transmitters that are used for radar, radio, and television. Also, the population of transmitters has increased significantly.

The combined effect of the technological advances in airplane design and the changing environment has resulted in an increased level of vulnerability of electrical and electronic systems required for the continued safe flight and landing of the airplane. Effective measures against the effects of exposure to HIRF must be provided by the design and installation of these systems. The accepted maximum energy levels in which civilian airplane system installations must be capable of operating safely are based on surveys and analysis of existing radio frequency emitters. These special conditions require that the airplane be evaluated under these energy levels for the protection of the electronic system and its associated wiring harness. These external threat levels are believed to represent the worst case to which an airplane would be exposed in the operating environment.

These special conditions require qualification of systems that perform critical functions, as installed in airplanes, to the defined HIRF environment in paragraph 1 or, as an option, to a fixed value using laboratory tests, in paragraph 2, as follows:

(1) The applicant may demonstrate that the operation and operational capability of the installed electrical and electronic systems that perform critical functions are not adversely affected when the airplane is exposed to the HIRF environment, defined below:

##### FIELD STRENGTH VOLTS/METER

Frequency	Peak	Average
10-100 KHz .....	50	50
100-500 .....	60	60
500-2000 .....	70	70
2-30 MHz .....	200	200
30-70 .....	30	30
70-100 .....	30	30
100-200 .....	150	33
200-400 .....	70	70

FIELD STRENGTH VOLTS/METER—  
Continued

Frequency	Peak	Average
400-700 .....	4020	935
700-1800 .....	1700	170
1-2 GHz .....	5000	990
2-4 .....	6680	840
4-6 .....	6850	310
6-8 .....	3600	670
8-12 .....	3500	1270
12-18 .....	3500	360
18-40 .....	2100	750

Note: Since 1989, a concerted effort has been under way to review, verify, and validate the HIRF environment. This table represents the current estimate of the HIRF environment. The current values overall are lower than the previous values for the HIRF environment. Additional requirements will continue to be required for the certification of installed critical systems in airplanes approved for operation below 500 feet.

or:

(2) The applicant may demonstrate by a laboratory test that the electrical and electronic systems that perform critical functions can withstand a peak of electromagnetic field strength of 100 volts per meter (v/m) or the external HIRF environment, whichever is less, in a frequency range of 10 KHz to 18 GHz. When using a laboratory test to show compliance with the HIRF requirements, no credit is given for signal attenuation due to installation.

A preliminary hazard analysis must be performed by the applicant for approval by the FAA to identify electrical and/or electronic systems that perform critical functions. The term "critical" means those functions whose failure would contribute to, or cause, a failure condition that would prevent the continued safe flight and landing of the airplane. The systems identified by the hazard analysis that perform critical functions are candidates for the application of HIRF requirements. A system may perform both critical and non-critical functions. Primary electronic flight display systems, and their associated components, perform critical functions such as attitude, altitude, and airspeed indication. The HIRF requirements apply only to critical functions.

Compliance with HIRF requirements may be demonstrated by tests, analysis, models, similarity with existing systems, or a combination thereof. Service experience alone is not acceptable since such experience in normal flight operations may not include an exposure to the HIRF environment. Reliance on a system with similar design features for redundancy as a means of protection against the effects of external HIRF is generally insufficient since all elements of a

redundant system are likely to be exposed to the fields concurrently.

### Conclusion

In view of the design features discussed for the Piper Model PA-31T1 airplane, the following special conditions are issued. This action is not a rule of general applicability and affects only those applicants who apply to the FAA for approval of these features on this airplane.

The substance of these special conditions has been subject to the notice and public comment procedure in several prior instances. For example, the Piper PA-42, (51 FR 37711, October 24, 1986), the Dornier 228-200 (53 FR 14782, April 26, 1988), and the Cessna Model 525 (56 FR 49386, September 30, 1991). For this reason, and because a delay would significantly affect the applicant's installation of the system and certification of the airplane, which is imminent, the FAA has determined that good cause exists for adopting these special conditions without notice; therefore, special conditions are being issued without substantive changes for this airplane and made effective 30 days after issuance.

### List of Subjects in 14 CFR Parts 21 and 23

Air transportation, Aircraft, Aviation safety, Safety.

### Citation

The authority citation for these special conditions is as follows:

Authority: Secs. 313(a), 601, and 603 of the Federal Aviation Act of 1958; as amended (49 U.S.C. 1354(a), 1421, and 1423); 49 U.S.C. 106(g); 14 CFR 21.16 and 21.101; and 14 CFR 11.28 and 11.49.

### Adoption of Special Conditions

Accordingly, pursuant to the authority delegated to me by the Administrator, the following special conditions are issued as part of the type certification basis for the modified Piper PA-31T1 airplane:

#### 1. Protection of Electrical and Electronic Systems From High Intensity Radiated Fields (HIRF)

Each system that performs critical functions must be designed and installed to ensure that the operation and operational capabilities of these systems to perform critical functions are not adversely affected when the airplane is exposed to high intensity radiated electromagnetic fields external to the airplane.

2. For the purpose of these special conditions, the following definition applies: *Critical Functions*. Functions

whose failure would contribute to or cause a failure condition that would prevent the continued safe flight and landing of the airplane.

Issued in Kansas City, Missouri on January 29, 1993.

Barry D. Clements, Manager,  
Small Airplane Directorate, Aircraft  
Certification Service.

[FR Doc. 93-3384 Filed 2-11-93; 8:45 am]

BILLING CODE 4910-13-M

### 14 CFR Part 39

[Docket No. 91-NM-24-AD; Amendment 39-8498; AD 93-02-14]

### Airworthiness Directives; British Aerospace Model BAC 1-11 200 and 400 Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule.

**SUMMARY:** This amendment adopts a new airworthiness directive (AD), applicable to all British Aerospace Model BAC 1-11 200 and 400 series airplanes, that requires the implementation of a corrosion prevention and control program. This amendment is prompted by reports of recent incidents involving corrosion and fatigue cracking in transport category airplanes that are approaching or have exceeded their economic design goal; these incidents have jeopardized the airworthiness of the affected airplanes. The actions specified by this AD are intended to prevent degradation of the structural capabilities of the affected airplanes due to the problems associated with corrosion.

**DATES:** Effective March 19, 1993.

The incorporation by reference of certain publications listed in the regulations is approved by the Director of the Federal Register as of March 19, 1993.

**ADDRESSES:** The service information referenced in this AD may be obtained from British Aerospace, PLC, Librarian for Service Bulletins, P.O. Box 17414, Dulles International Airport, Washington, DC 20041. This information may be examined at the Federal Aviation Administration (FAA), Transport Airplane Directorate, Rules Docket, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC. **FOR FURTHER INFORMATION CONTACT:** Mr. William Schroeder, Aerospace Engineer, Standardization Branch, ANM-113, FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton,

Washington 98055-4056; telephone (206) 227-2148; fax (206) 227-1320.

**SUPPLEMENTARY INFORMATION:** A proposal to amend part 39 of the Federal Aviation Regulations to include an airworthiness directive (AD) that is applicable to all British Aerospace Model BAC 1-11 200 and 400 series airplanes was published as a supplemental notice of proposed rulemaking (NPRM) in the Federal Register on November 16, 1992 (57 FR 54019). That action proposed to require the implementation of a corrosion prevention and control program.

Interested persons have been afforded an opportunity to participate in the making of this amendment. Due consideration has been given to the single comment received.

The commenter supports the proposed rule.

After careful review of the available data, including the comment noted above, the FAA has determined that air safety and the public interest require the adoption of the rule as proposed.

The FAA estimates that 45 airplanes of U.S. registry will be affected by this AD, that it will take approximately 700 work hours per airplane to accomplish the initial corrosion tasks for all of the affected areas, and that the average labor rate is \$55 per work hour. Based on these figures, the total cost impact of the AD on U.S. operators for the initial inspection cycle is expected to be \$1,732,500, or \$38,500 per airplane. This total cost figure assumes that no operator has yet accomplished the requirements of this AD.

The regulations adopted herein will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this final rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

For the reasons discussed above, I certify that this action (1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A final evaluation has been prepared for this action and it is contained in the Rules Docket. A copy of it may be obtained from the Rules Docket at the location provided under the caption "ADDRESSES."

## List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Incorporation by reference, Safety.

## Adoption of The Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration amends 14 CFR part 39 of the Federal Aviation Regulations as follows:

## PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

**Authority:** 49 U.S.C. App. 1354(a), 1421 and 1423; 49 U.S.C. 106(g); and 14 CFR 11.89.

### § 39.13 [Amended]

2. Section 39.13 is amended by adding the following new airworthiness directive:

**93-02-14. British Aerospace: Amendment 39-8498. Docket 91-NM-24-AD.**

**Applicability:** All Model BAC 1-11 200 and 400 series airplanes, certificated in any category.

**Compliance:** Required as indicated, unless accomplished previously.

**Note 1:** This AD references British Aerospace Alert Service Bulletin 5-A-PM5987, "Time Limits—Aircraft General—Corrosion Control Programme," Issue 2, dated June 30, 1992, for corrosion tasks, compliance times, and reporting requirements. In addition, this AD specifies inspection and reporting requirements beyond those included in that Service Bulletin. Where there are differences between the AD and the Service Bulletin, the AD prevails.

**Note 2:** As used throughout this AD, the term "the FAA" is defined differently for different operators, as follows: For those operators complying with paragraph (a) of this AD, "the FAA" is defined as "the Manager of the Standardization Branch, ANM-113, FAA, Transport Airplane Directorate." For those operators operating under Federal Aviation Regulation (FAR) part 121 or 129, and complying with paragraph (b) of this AD, "the FAA" is defined as "the cognizant Principal Maintenance Inspector (PMI)." For those operators operating under FAR part 91 or 125, and complying with paragraph (b) of this AD, "the FAA" is defined as "the cognizant Maintenance Inspector at the appropriate FAA Flight Standards office."

To prevent degradation of the structural capabilities of the airplane due to the problems associated with corrosion damage, accomplish the following:

(a) Except as provided in paragraph (b) of this AD, complete each of the corrosion tasks specified in Appendix 3 of British Aerospace Alert Service Bulletin 5-A-PM5987, "Time Limits—Aircraft General—Corrosion Control

Programme," Issue 2, dated June 30, 1992 (hereinafter referred to as "the Service Bulletin"), in accordance with the procedures of the Service Bulletin, and in accordance with the schedule specified in paragraphs (a)(1) and (a)(2) of this AD.

**Note 3:** A "corrosion task," as defined in Appendix 3 of the Service Bulletin, includes inspections; procedures for a corrective action, including repairs, under identified circumstances; application of corrosion inhibitors; and other follow-on actions.

**Note 4:** Corrosion tasks completed in accordance with the Service Bulletin before the effective date of this AD may be credited for compliance with the initial corrosion task requirements of paragraph (a)(1) of this AD.

**Note 5:** Where non-destructive inspection (NDI) methods are employed, in accordance with Appendix 3 of the Service Bulletin, the standards and procedures used must be acceptable to the Administrator in accordance with FAR § 43.13.

**Note 6:** Procedures identified in the Service Bulletin as "informational only" are not required to be accomplished by this AD.

(1) Complete the initial corrosion task of each "corrosion inspection area" defined in Appendix 3 of the Service Bulletin as follows:

(i) For aircraft areas that have not yet reached the "threshold age" (TA) as of one year after the effective date of this AD, initial compliance must occur no later than the TA plus the repetitive (R) interval.

(ii) For aircraft areas that have exceeded the TA as of one year after the effective date of this AD, initial compliance must occur within the R interval for the area, measured from a date one year after the effective date of this AD.

(iii) For airplanes that are 20 years old or older as of one year after the effective date of this AD, initial compliance must occur for all areas within one R interval, or within six years, measured from a date one year after the effective date of this AD, whichever occurs first.

(iv) In all cases, accomplishment of the initial tasks by each operator must occur at a minimum rate equivalent to one airplane per year, beginning one year after the effective date of this AD.

**Note 7:** This minimum rate requirement may cause a hardship on some small operators. In those circumstances, requests for adjustments to the implementation rate will be evaluated on a case-by-case basis under the provisions of paragraph (h) of this AD.

(2) Repeat each corrosion task at a time interval not to exceed the R interval specified in the Service Bulletin for that task.

(b) As an alternative to the requirements of paragraph (a) of this AD: Prior to one year after the effective date of this AD, revise the FAA-approved maintenance/inspection program to include the corrosion prevention and control program specified in the Service Bulletin; or to include an equivalent program that is approved by the FAA. In all cases, the initial corrosion task for each "corrosion inspection area" must be completed in accordance with the compliance schedule specified in paragraph (a)(1) of this AD.

(1) Any operator complying with paragraph (b) of this AD may use an alternative recordkeeping method to that otherwise required by FAR § 91.417 or § 121.380 for the actions required by this AD, provided it is approved by the FAA and is included in a revision to the FAA-approved maintenance/inspection program.

(2) Subsequent to the accomplishment of the initial corrosion task, extensions of R intervals specified in the Service Bulletin must be approved by the FAA.

(c) To accommodate unanticipated scheduling requirements, it is acceptable for an R interval to be increased by up to 10%, but not to exceed 6 months. The FAA must be informed, in writing, of any such extension within 30 days after such adjustment of the schedule.

(d)(1) If, as a result of any inspection conducted in accordance with paragraph (a) or (b) of this AD, Level 3 corrosion is determined to exist in any area, accomplish either paragraph (d)(1)(i) or (d)(1)(ii) within 7 days after such determination:

(i) Submit a report of that determination to the FAA and complete the corrosion task in the affected areas on all Model BAC 1-11 series airplanes in the operator's fleet; or  
(ii) Submit to the FAA for approval one of the following:

(A) A proposed schedule for performing the corrosion tasks in the affected areas on the remaining Model BAC 1-11 series airplanes in the operator's fleet, which is adequate to ensure that any other Level 3 corrosion is detected in a timely manner, along with substantiating data for that schedule; or

(B) Data substantiating that the Level 3 corrosion found is an isolated occurrence.

**Note 8:** Notwithstanding the provisions of Table 1 of the Service Bulletin, which would permit corrosion that otherwise meets the definition of Level 3 corrosion (i.e., which is determined to be a potentially urgent airworthiness concern requiring expeditious action) to be treated as Level 1 if the operator finds that it, "can be attributed to an event not typical of the operator's usage of other airplanes in the same fleet," this paragraph requires that data substantiating any such finding be submitted to the FAA for approval.

(2) The FAA may impose schedules other than those proposed, upon finding that such changes are necessary to ensure that any other Level 3 corrosion is detected in a timely manner.

(3) Within the time schedule approved under paragraph (d)(1) or (d)(2) of this AD, accomplish the corrosion tasks in the affected areas of the remaining Model BAC 1-11 series airplanes in the operator's fleet.

(e) If, as a result of any inspection after the initial inspection conducted in accordance with paragraph (a) or (b) of this AD, it is determined that corrosion findings exceed Level 1 in any area, within 60 days after such determination a means approved by the FAA must be implemented to reduce future findings of corrosion in that area to Level 1 or better.

(f) Before any operator places into service any airplane subject to the requirements of this AD, a schedule for the accomplishment

of corrosion tasks required by this AD must be established in accordance with paragraph (f)(1) or (f)(2) of this AD, as applicable:

(1) For airplanes previously maintained in accordance with this AD, the first corrosion task in each area to be performed by the new operator must be accomplished in accordance with the previous operator's schedule or with the new operator's schedule, whichever would result in the earlier accomplishment date for that task. After each corrosion task has been performed once, each subsequent task must be performed in accordance with the new operator's schedule.

(2) For airplanes that have not been previously maintained in accordance with this AD, the first corrosion task for each area to be performed by the new operator must be accomplished prior to further flight or in accordance with a schedule approved by the FAA.

(g) Reports of Level 2 and Level 3 corrosion must be submitted at least quarterly to British Aerospace in accordance with Section 2.5 of the Service Bulletin.

**Note 9:** Reporting of Level 2 and Level 3 corrosion found as a result of any opportunity inspections is highly desirable.

(h) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Standardization Branch, ANM-113, FAA, Transport Airplane Directorate. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Standardization Branch, ANM-113.

**Note 10:** Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Standardization Branch, ANM-113.

(i) Special flight permits may be issued in accordance with FAR 21.197 and 21.199 to operate the airplane to a location where the requirements of this AD can be accomplished.

(j) Reports of corrosion inspection results required by this AD have been approved by the Office of Management and Budget (OMB) under the provisions of the Paperwork Reduction Act of 1980 (44 U.S.C. 3501 *et seq.*) and have been assigned OMB Control Number 2120-0056.

(k) The corrosion tasks and reports shall be done in accordance with British Aerospace Alert Service Bulletin 5-A-PM5987, "Time Limits—Aircraft General—Corrosion Control Programme," Issue 2, dated June 30, 1992, which contains the following list of effective pages:

Page No.	Revision level shown on page	Date shown on page
Bulletin Text, including Content Checklist:		
1-3, 5-6, 8, 11, 13-14, 19,	2	June 30, 1992.
4, 7, 9-10, 12, 15-18.	1	Nov. 30, 1990.

Page No.	Revision level shown on page	Date shown on page
Appendix 1:		
1-3 .....	2	June 30, 1992.
4 .....	1	Nov. 30, 1990.
Appendix 2:		
1 .....	2	June 30, 1992.
2 .....	1	Nov. 30, 1990.
Appendix 3:		
1-5, 7-10, 12-14, 16-19, 23-28, 31-37, 37A, 39-44, 44A, 45-46, 48-55, 58-59, 62, 64-75, 77, 6, 11, 15, 20-22, 29-30, 38, 47, 56-57, 60-61, 63, 76, 78.	2	June 30, 1992.
Appendix 4:		
2-5, 8-10 .....	2	June 30, 1992
1, 6-7, 11-12 ...	1	Nov. 30, 1990

This incorporation by reference was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Copies may be obtained from British Aerospace, PLC, Librarian for Service Bulletins, P.O. Box 17414, Dulles International Airport, Washington, DC 20041. Copies may be inspected at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

(l) This amendment becomes effective on March 19, 1993.

Issued in Renton, Washington, on February 4, 1993.

**James V. Devany,**  
Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.  
[FR Doc. 93-3422 Filed 2-11-93; 8:45 am]  
BILLING CODE 4910-13-P

## COMMODITY FUTURES TRADING COMMISSION

### 17 CFR Part 4

#### Computation and Presentation of Rate-Of-Return Information and Other Disclosures Regarding Partially Funded Accounts Managed By Commodity Trading Advisors

**AGENCY:** Commodity Futures Trading Commission.

**ACTION:** Issuance of advisory.

**SUMMARY:** A past performance record contains information required to be presented by commodity trading advisors ("CTAs") pursuant to Commodity Futures Trading Commission ("Commission") rule 4.31(a)(3) <sup>1</sup> and is intended to present

<sup>1</sup> Commission rules referred to herein are found at 17 CFR Ch. 1 (1992).



the historical periodic performance of accounts operated or directed in a prescribed format for purposes of disclosure to customers or prospective customers. The prescribed format includes periodic rate of return ("ROR") information. On November 10, 1992, the Commission published a proposed Advisory entitled: "Consolidating In The Same Performance Table Similarly Traded Accounts Funded With Different Amounts of Actual Funds" and allowed thirty days for comments thereon. The Advisory interprets the Commission's existing performance disclosure regulations to permit (but not require) ROR for a CTA's program to be presented on the basis of a "Fully-Funded" subset of the accounts included in a particular trading program offered by the CTA, as set forth in the Advisory and provides guidance concerning the disclosure of material information pertaining to partially funded trading programs. Use of the Advisory may permit a reduction in the number of performance tables required to disclose fully the past performance of all of a CTA's accounts traded pursuant to a particular program. Further, use of the Advisory, including the special disclosures associated with it, could enhance a prospective customer's understanding of the interrelationship between the level of funding in an account and the relative rates of return. The Commission has carefully considered the comments received and has determined to issue the Advisory essentially as proposed, with only minor modifications incorporating specific comments received with respect to the implementation of the Advisory.

**DATES:** This advisory is effective February 8, 1993.

**FOR FURTHER INFORMATION CONTACT:** Paul H. Bjarnason, Jr., Chief Accountant, Division of Trading and Markets, Commodity Futures Trading Commission, 2033 K Street NW., Washington, DC 20581. Telephone: (202) 254-8955.

**SUPPLEMENTARY INFORMATION:** The Commission received a total of four comment letters: One from a trade association representing Commission registrants; one from a bar association; one from a law firm; one from a person registered as both a CTA and a commodity pool operator ("CPO"). Several of the letters encouraged the Commission to continue to pursue various performance reporting issues, some of which are related to matters covered by the Advisory. Although certain commenters believed that the purposes and manner of performance disclosure should continue to be

explored by the Commission, in response to the request for comment contemporaneously published with the proposed Advisory, these commenters were generally supportive of issuing the Advisory at this time. Moreover, the commenters indicated that the issuance of the Advisory would constitute an improvement over the existing scheme of performance reporting. The commenters also provided some suggestions for revision of the Advisory which have been considered in making the final changes to the Advisory. The most significant changes in the Advisory concern implementation issues. In order to permit retroactive application of the Advisory to prior years, Section XI. provides flexibility to CTAs in the initial implementation of the Advisory respecting application of the two tests contained in Section IV. to periods prior to January 1, 1992. Additionally, Section III. was amended to indicate that the two tests did not necessarily need to be met for all periods presented, thus providing flexibility to CTAs in meeting the two tests on an ongoing basis. In addition, as one commenter suggested, the Advisory provides guidance as to how the Commission's requirements for CTAs to make all material disclosures may be satisfied by CTAs offering partially funded accounts, generally.

#### The Advisory

This Advisory specifies an acceptable methodology for a Commodity Trading Advisor ("CTA") to consolidate in the same performance table customer accounts traded under the same trading program which have materially different levels of funding; and provides guidance concerning the disclosure of material information pertaining to partially funded trading programs, generally. This Advisory addresses the presentation of Rate-of-Return ("ROR")<sup>2</sup> information for accounts which contain different percentage levels of Actual Funds, but have the same Nominal Account Size (as defined below). This Advisory permits the ROR information, which is required to be included in a performance table, to be based on the CTA's Fully-Funded accounts, and uses a matrix, descriptive text or graphs to demonstrate the effect on ROR of accounts funded at lesser levels. Accordingly, use of the Advisory methodology may permit a CTA to reduce the required number of performance tables and, in effect,

permits a CTA to show performance of similarly traded "Notional" accounts as if they were Fully-Funded.

Although a client should not rely solely on ROR information, nonetheless, it is one of the types of information required by the Commission to help the public assess a CTA's performance. This Advisory is intended to enhance the usefulness of that information.

In order to use the methodology provided in this Advisory, all of the conditions set forth herein must be met for each of the time periods presented in the performance table.

The sections of this Advisory are:

- I. Definitions
- II. The Composite Table and Notes
- III. The Fully-Funded Subset
- IV. The Matrix—RORs for Accounts Not in the Subset
- V. Special Notionally-Funded Account Disclosure
- VI. Materiality—Quantitative
- VII. The Nominal (Notional) Account Size
- VIII. The CTA/Client Agreement
- IX. Applicability of this Advisory to Commodity Pools
- X. Representations and Required Disclosures
- XI. Initial Implementation of the Advisory

#### I. Definitions

**Actual Funds**—The amount of margin-qualifying assets on deposit in a commodity interest account, generally cash and marketable securities. "Actual Funds" can include certain additional funds which are held in other accounts identified by the customer provided the conditions set forth in Division of Trading and Markets Advisory No. 87-2 are met.

**Nominal or Notional Account Size**—The dollar amount that a CTA and its customers have agreed in writing will determine the level of trading in an account regardless of the amount of Actual Funds. Accounts in which the Nominal or Notional Account Size exceeds the amount of Actual Funds are hereinafter referred to as "Notionally-Funded Accounts". The terms "Nominal Account Size" and "Notional Account Size" are used interchangeably herein.

**Notional Funds**—The amount by which the Nominal Account Size exceeds the amount of Actual Funds which are on deposit in an account.

**Fully-Funded Account**—An account which at its inception contains an amount of Actual Funds equal to its Nominal Account Size.

#### II. The Composite Table and Notes

##### A. Columnar Format

The composite table should be in a columnar format as follows:

- (1) Reporting Period

<sup>2</sup> Commission regulation 4.31(a)(3) requires CTAs to disclose past performance. ROR is part of the information contained in the required performance table.

- (2) Beginning Net Asset Value ("BNAV")—Actual Funds
- (3) BNAV—Nominal Account Size
- (4) Additions to Col. 3
- (5) Withdrawals from Col. 3
- (6) Net Performance
- (7) Ending Net Asset Value—Cols. 3-6
- (8) Rate-of-Return—calculated based upon the Actual Funds contained in the subset of "Fully-Funded" accounts<sup>3</sup>

#### B. Notes To The Table And Other Disclosures

As more fully explained later in this Advisory, the notes to the table or the text of the disclosure document should contain:

- (1) An explanation of how the composite performance table was developed. Generally, there should be a separate composite table for each of the CTA's separate trading programs;
- (2) Information to permit conversion of the RORs presented on the face of the table (which are based upon the Fully-Funded subset) to Actual Funds-based RORs, for an account funded at each of the other funding levels offered by the CTA. The disclosure should be made in a clear and concise fashion using descriptive text, a matrix, or a graph; and
- (3) Any additional disclosures which may be material under Commission rules 4.31(a) (3) and 4.31(g).

#### III. The Fully-Funded Subset

A. The Fully-Funded Subset (the "Subset") is comprised of all Fully-Funded accounts, adjusted to include or exclude certain accounts, as explained below. The Subset must meet the following two tests, as explained further below:

- 1. The aggregate of the Subset's Actual Funds must be at least 10% of the aggregate of the Nominal Account Sizes of the accounts which make up the composite performance table; and
- 2. The Gross Trading Profit (Loss) Ratio ("GTPR") of the aggregate of the accounts contained in the Subset based on Actual Funds must be materially<sup>4</sup> the same as the GTPR for the aggregate of accounts contained in the composite performance table based upon the Nominal Account Size.<sup>5</sup>

<sup>3</sup> ROR for the Fully-Funded subset is computed by dividing the sum of the net performance, i.e., the aggregate of net performance for each of the accounts, for the Fully-Funded subset, by the sum of the Actual Funds-based BNAVs for the Fully-Funded subset.

<sup>4</sup> See section VII. re: Materiality.

<sup>5</sup> A GTPR is computed by dividing gross trading profits by the account size for any single account or by the aggregates of the account sizes for any subset of accounts (Notional or Actual Funds).

In computing compliance with the two tests enumerated above, any accounts excluded from the Subset pursuant to adjustments required below should be: (1) Included in the aggregate of the accounts contained in the composite performance table for purposes of test No. A.1.; and (2) excluded from the aggregate of the accounts contained in the composite performance table for purposes of test No. A.2.

B. The following adjustments to the Subset are permitted:

- 1. Accounts which are closed during a reporting period should be excluded, if inclusion of such account(s) would materially change the ROR reported for the Subset;
- 2. Accounts which are newly-opened should be excluded for one or more of their first 3 months of existence, if inclusion of such account(s) would materially change the ROR reported for the Subset for one or more of the first 3 months; and
- 3. Accounts in which the net liquidating equity has materially declined from the initial Fully-Funded level may be excluded.

The CTA should consider whether performance information on certain accounts excluded from the subset, if any, may be material to prospective investors. If such information may be material, it must be disclosed.

In the event that the accounts to be included in the composite table do not meet both tests in every period presented, the Advisory may nonetheless be used, provided that:

- (1) Failures to meet the first test, if any, were for a limited number of periods;
- (2) Any differences in GTPR are not related to substantive differences in the trading program included in the composite, e.g., they are related to differences in fills among accounts which were beyond the control of the CTA;
- (3) To avoid compounding the cumulative impact of any errors or inaccuracies the Value Added Monthly Index ("VAMI") or any other similar measure presented in the performance table, the measure is reset to its base amount at the beginning of each year presented; and
- (4) The RORs presented in the table are not misleading as to the results of the Program in the particular reporting period.

#### IV. Disclosures for Accounts not in the Subset

Disclosure must accompany the performance table, which would permit a prospective customer to convert any

given Fully-Funded ROR to the equivalent ROR for any Notional funding level offered by the CTA, as set forth below. The information should be provided using a matrix, descriptive text or a graphic format. If a matrix is used, it would have two axes. The first axis would display the range of Fully-Funded RORs for each period appearing in the performance table, including negative RORs, if any. The second axis would display Actual Funding levels offered by the CTA expressed as percentages (e.g., 60%, 70%), including a 100% (Fully-Funded) level.

Therefore, with the required disclosure, a client would be able to convert each ROR in the table to an ROR for the percentage range of Actual Funding for accounts traded by that CTA. For example, where a matrix is used, a 10% ROR reported for a Fully-Funded account on the face of the table for the month of January would, by reference to the matrix, approximate a 20% return on a 50%-funded account. This is because the 50%-funded account would contain one-half the Actual Funds of a Fully-Funded account, although the absolute dollar amount of net performance would be approximately the same.

If the disclosures provided above should fail to convey adequately the risks of accounts funded at lesser levels, additional disclosures should be provided.

#### V. Special Notionally-Funded Account Disclosure Statement

The following special disclosure must be provided by a CTA which elects to report ROR pursuant to the Fully Funded Subset Method provided in this Advisory. This special disclosure (with the deletion of item number (3) may also be used by CTAs, who offer to manage partially funded accounts but who do not use the Fully Funded Subset Method, as a means of making material disclosure regarding partially funded accounts. The special disclosure may be included either in the disclosure document or in the customer account agreement. The special disclosure is: Special Disclosure for Notionally-Funded Accounts

You should request your commodity trading advisor to advise you of the amount of cash or other assets (Actual Funds) which should be deposited to the advisor's trading program for your account to be considered "Fully-Funded". This is the amount upon which the commodity trading advisor will determine the number of contracts traded in your account and should be an amount sufficient to make it unlikely that any further cash deposits would be required from you over the course of your participation in the commodity trading advisor's program.



You are reminded that the account size you have agreed to in writing (the "nominal" or "notional" account size) is not the maximum possible loss that your account may experience.

You should consult the account statements received from your futures commission merchant in order to determine the actual activity in your account, including profits, losses and current cash equity balance. To the extent that the equity in your account is at any time less than the nominal account size you should be aware of the following:

1. Although your gains and losses, fees and commissions measured in dollars will be the same, they will be greater when expressed as a percentage of account equity.
2. You may receive more frequent and larger margin calls.
3. The disclosures which accompany the performance table may be used to convert the rates-of-return ("RORs") in the performance table to the corresponding RORs for particular partial funding levels.

#### VI. Materiality—Quantitative

For purposes of this Advisory the terminology "materially the same" or "not materially different" when used in comparing percentage amounts, will be interpreted<sup>6</sup> as follows:

- (i) If two percentage amounts being compared average 10 percentage points or more, they will be deemed to be not materially different, if the difference between the two amounts is less than 10 percent of their average;
- (ii) If two percentage amounts being compared average less than 10 and greater than 5, they will be deemed to be not materially different, if the difference between the two amounts is 1.5 percentage points or less; and
- (iii) If two percentage amounts being compared average 5 or less they will be deemed to be not materially different, if the difference between the two amounts is 1.0 percentage point or less.

#### VII. The Nominal (Notional) Account Size

A CTA's Nominal or Notional Account Sizes should be established on a systematic basis for all the accounts. The number of contracts traded and held and the pattern of trading must be materially the same for all accounts of a given Nominal Account Size which are presented in the same performance

table. This relationship must be maintained across all of the CTA's accounts, which are presented in the same composite performance table. In addition, because an account's gross trading profits are a function of positions traded and held, the ratio of gross trading profits to Nominal Account Size should be materially the same for accounts included in the composite performance table.

For example, if one of a CTA's accounts is nominally a \$100,000 account, such account must have substantially the same positions as all other \$100,000-denominated accounts of the CTA, which are in the same program and reflected in the same performance table. If a client were to deposit Actual Funds equal to the Nominal Account Size, based upon historical experience with the program or other available data, it should be unlikely that any further cash deposits would be required from the client over the course of the client's expected term of participation in the CTA's program.

#### VIII. The CTA/Client Agreement

All customer accounts reported pursuant to this Advisory must be documented by an agreement between the CTA and its customer. The agreement must specify:<sup>7</sup>

- a. the name of the CTA's trading program in which the customer is participating;
- b. the Nominal Account Size, including how profits, losses and withdrawals/additions of Actual Funds and trading would affect or be related to the Nominal Account Size; and
- c. how and to what extent (as a percentage of the account's Nominal Account Size) the account will be funded with Actual Funds.

#### IX. Applicability of this Advisory to Commodity Pools

A CTA applying this Advisory to its trading of an account for a pool would treat such pool account exactly as any other type of client account, i.e., as Fully-Funded or as partially funded, as the case may be. (For information regarding pool allocations to a CTA under a "liquid asset allocation system", where not all funds allocated to a CTA are maintained in the CTA's trading account, see Comm. Fut. L. Rep. (CCH) ¶24,058, p. 34639 (December 16, 1987).) However, the Division believes that it would not be appropriate to apply the concept of Notional or partial

funding to the reporting by a pool of its performance results, since a pool is, in fact, trading only with the funds contained in the pool. The proper method of reporting for pools is based upon generally accepted accounting principles and is set forth in the Commission's part 4 regulations. Nothing in this Advisory is intended to alter or change those requirements.

#### X. Representations and Required Disclosures

A. The CTA to the public—In making representations and disclosures to the public, both with respect to the disclosure document (other than the disclosures in the performance tables specified in the Advisory) and in other written or oral communications, the following should be observed by CTA:

- i. When referring to funds under management, the amount of Actual Funds under management should always be disclosed. If also referring to the amount of funds under management inclusive of Notional Funds, such amount should be referred to as "including Notional Funds".
- ii. Asset based costs/fees should be denominated as a percentage of the amount of Actual Funds to be collected from a prospective customer at the inception of the account, although use of the percentage of the Nominal Account Size may also be disclosed.

B. The CTA to the carrying FCM—The CTA will supply the carrying FCM with each partially funded customer's Nominal Account Size and whether that account size will fluctuate based on changes in account equity.

#### XI. Initial Implementation of the Advisory

This Advisory is effective as of the issue date indicated below.

Regarding retroactive application of this Advisory, the Commission recognizes that calculating the two tests for each period presented for several prior years might be difficult. Because the Commission wishes to facilitate the retroactive use of the Advisory, the Commission will not require explicit compliance with the tests for such prior periods provided that:

- (1) To avoid compounding the cumulative impact of any errors or inaccuracies, any VAMI, or any other similar measure, presented for such prior periods is reset to its base amount annually; and
- (2) The CTA uses the Nominal Account sizes for the entire composite in computing RORs for such prior

<sup>6</sup> This "safe harbor" is applicable only in the context of the disclosures required by application of this Advisory. In other contexts it may not be appropriate to rely solely upon numerical factors in assessing whether something might be of "material" interest or concern to a prospective investor. Thus, registrants must continue to consider all relevant facts and circumstances in determining whether information is material in any context not addressed here.

<sup>7</sup> The Commission notes that the issues covered by this section would generally be deemed to be "material information" and, thus, a required disclosure to all customers with partially funded accounts.

periods and is able to state that to the best of its knowledge there is no reason why the CTA could not have used the Fully-Funded Subset Method.

The following is the text which should be used:

In the accompanying performance table, for periods beginning after January 1, 1992, X CTA has adopted a new method of computing rate-of-return and performance disclosure, referred to as the "Fully-Funded Subset" method, pursuant to an Advisory published by the CFTC. To qualify for use of the Fully-Funded Subset method, the Advisory requires that certain computations be made in order to arrive at the Fully-Funded Subset and that the accounts for which performance is so reported meet two tests which are designed to provide assurance that the Fully-Funded Subset and the resultant RORs are representative of the trading program. X CTA has performed these computations for periods subsequent to January 1, 1992. However, for periods prior to January 1, 1992, due to cost considerations, the Fully-Funded Subset method has not been used. Instead, the RORs reported are based upon a computation which uses the Nominal Values of all of the accounts included in the composite table. X CTA believes that this method yields substantially the same RORs as the Fully-Funded Subset method and that the RORs presented in the performance table are representative of the trading program for the periods presented.

Issued in Washington, DC, February 8, 1993, by the Commission.

Jean A. Webb,

Secretary of the Commission.

[FR Doc. 93-3325 Filed 2-11-93; 8:45 am]

BILLING CODE 6351-01-M

## PENSION BENEFIT GUARANTY CORPORATION

### 29 CFR Part 2619

#### Valuation of Plan Benefits in Single-Employer Plans; Amendment Adopting Additional PBGC Rates

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Final rule.

**SUMMARY:** This amendment to the regulation on Valuation of Plan Benefits in Single-Employer Plans contains the interest rates and factors for the period beginning March 1, 1993. The use of these interest rates and factors to value benefits is mandatory for some

terminating single-employer pension plans and optional for others. The Pension Benefit Guaranty Corporation adjusts the interest rates and factors periodically to reflect changes in financial and annuity markets. This amendment adopts the rates and factors applicable to plans that terminate on or after March 1, 1993, which will remain in effect until the PBGC issues new interest rates and factors.

**EFFECTIVE DATE:** March 1, 1993.

**FOR FURTHER INFORMATION CONTACT:** Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Code 22500, Pension Benefit Guaranty Corporation, 2020 K Street, NW., Washington, DC 20006, 202-778-8850 (202-778-8859 for TTY and TDD only). These are not toll-free numbers.

**SUPPLEMENTARY INFORMATION:** The Pension Benefit Guaranty Corporation's ("PBGC's") regulation on Valuation of Plan Benefits in Single-Employer Plans (29 CFR part 2619) sets forth the methods for valuing plan benefits of terminating single-employer plans covered under Title IV of the Employee Retirement Income Security Act of 1974, as amended ("ERISA"). Under ERISA section 4041(c), all plans wishing to terminate in a distress termination must value guaranteed benefits and "benefit liabilities", i.e., all benefits provided under the plan as of the plan termination date, using the formulas set forth in part 2619, subpart C. (Plans terminating in a standard termination may, for purposes of the Standard Termination Notice filed with PBGC, use these formulas to value benefit liabilities, although this is not required.) In addition, when the PBGC terminates an underfunded plan involuntarily pursuant to ERISA section 4042(a), it uses the subpart C formulas to determine the amount of the plan's underfunding.

Appendix B in part 2619 sets forth the interest rates and factors that are to be used in the formulas contained in the regulation. Because these rates and factors are intended to reflect current conditions in the financial and annuity markets, it is necessary to update the rates and factors periodically.

The rates and factors currently in use have been in effect since February 1, 1993. This amendment adds to appendix B a new set of interest rates and factors for valuing benefits in plans that terminate on or after March 1, 1993, which set reflects a decrease of ¼ percent in the immediate interest rate from 5½ percent to 5¼ percent.

Generally, the interest rates and factors will be in effect for at least one month. However, any published rates

and factors will remain in effect until such time as the PBGC publishes another amendment changing them. Any change in the rates normally will be published in the *Federal Register* by the 15th of the month preceding the effective date of the new rates or as close to that date as circumstances permit.

The PBGC has determined that notice and public comment on this amendment are impracticable and contrary to the public interest. This finding is based on the need to determine and issue new interest rates and factors promptly so that the rates can reflect, as accurately as possible, current market conditions.

Because of the need to provide immediate guidance for the valuation of benefits in plans that will terminate on or after March 1, 1993, and because no adjustment by ongoing plans is required by this amendment, the PBGC finds that good cause exists for making the rates set forth in this amendment effective less than 30 days after publication.

The PBGC has determined that this is not a "major rule" under the criteria set forth in Executive Order 12291, because it will not result in an annual effect on the economy of \$100 million or more, a major increase in costs for consumers or individual industries, or significant adverse effects on competition, employment, investment, productivity, or innovation.

#### List of Subjects in 29 CFR Part 2619

Employee benefit plans, Pension insurance, and Pensions.

In consideration of the foregoing, part 2619 of chapter XXVI, title 29, Code of Federal Regulations, is hereby amended as follows:

#### PART 2619—[AMENDED]

1. The authority citation for part 2619 continues to read as follows:

**Authority:** 29 U.S.C. 1301(a), 1302(b)(3), 1341, 1344, and 1362 (1988).

2. Rate Set 103 of appendix B is revised and Rate Set 104 of appendix B is added to read as follows. The introductory text is republished for the convenience of the reader and remains unchanged.

#### Appendix B—Interest Rates and Quantities Used to Value Immediate and Deferred Annuities

In the table that follows, the immediate annuity rate is used to value immediate annuities, to compute the quantity "Gy" for deferred annuities and to value both portions of a refund annuity. An interest rate of 5% shall be used to value death benefits other than the decreasing term insurance portion of

a refund annuity. For deferred annuities,  $k_1$ ,  $k_2$ ,  $k_3$ ,  $n_1$ , and  $n_2$  are defined in § 2619.45.

Rate set	For plans with a valuation date—			Immediate annuity rate (%)	Deferred annuities				
	On or after	and	Before		$k_1$	$k_2$	$k_3$	$n_1$	$n_2$
103	2-1-93		3-1-93	5.50	1.0475	1.0400	1.0400	7	8
104	3-1-93			5.25	1.0450	1.0400	1.0400	7	8

Issued in Washington, DC, on this 8th day of February, 1993.

William M. DeHarde,

Acting Executive Director, Pension Benefit Guaranty Corporation.

[FR Doc. 93-3306 Filed 2-11-93; 8:45 am]

BILLING CODE 7708-01-M

## 29 CFR Part 2676

### Valuation of Plan Benefits and Plan Assets Following Mass Withdrawal—Interest Rates

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Final rule.

**SUMMARY:** This is an amendment to the Pension Benefit Guaranty Corporation's regulation on Valuation of Plan Benefits and Plan Assets Following Mass Withdrawal (29 CFR part 2676). The regulation prescribes rules for valuing benefits and certain assets of multiemployer plans under sections 4219(c)(1)(D) and 4281(b) of the Employee Retirement Income Security Act of 1974. Section 2676.15(c) of the regulation contains a table setting forth, for each calendar month, a series of interest rates to be used in any valuation performed as of a valuation date within that calendar month. On or about the fifteenth of each month, the PBGC publishes a new entry in the table for

the following month, whether or not the rates are changing. This amendment adds to the table the rate series for the month of March 1993.

**EFFECTIVE DATE:** March 1, 1993.

**FOR FURTHER INFORMATION CONTACT:**

Deborah C. Murphy, Attorney, Office of the General Counsel (22500), Pension Benefit Guaranty Corporation, 2020 K Street, NW., Washington, DC 20006; 202-778-8820 (202-778-1958 for TTY and TDD). (These are not toll-free numbers.)

**SUPPLEMENTARY INFORMATION:** The PBGC finds that notice of and public comment on this amendment would be impracticable and contrary to the public interest, and that there is good cause for making this amendment effective immediately. These findings are based on the need to have the interest rates in this amendment reflect market conditions that are as nearly current as possible and the need to issue the interest rates promptly so that they are available to the public before the beginning of the period to which they apply. (See 5 U.S.C. 553 (b) and (d).) Because no general notice of proposed rulemaking is required for this amendment, the Regulatory Flexibility Act of 1980 does not apply (5 U.S.C. 601(2)).

The PBGC has also determined that this amendment is not a "major rule" within the meaning of Executive Order

12291 because it will not have an annual effect on the economy of \$100 million or more; or create a major increase in costs or prices for consumers, individual industries, or geographic regions; or have significant adverse effects on competition, employment, investment, or innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

#### List of Subjects in 29 CFR Part 2676

Employee benefit plans and Pensions.

In consideration of the foregoing, part 2676 of subchapter H of chapter XXVI of title 29, Code of Federal Regulations, is amended as follows:

#### PART 2676—VALUATION OF PLAN BENEFITS AND PLAN ASSETS FOLLOWING MASS WITHDRAWAL

1. The authority citation for part 2676 continues to read as follows:

Authority: 29 U.S.C. §§ 1302(b)(3), 1399(c)(1)(D), and 1441(b)(1).

2. In § 2676.15, paragraph (c) is amended by adding to the end of the table of interest rates the new entries to read as follows:

§ 2676.15 Interest.

\* \* \* \* \*

(c) Interest Rates.

For valuation dates occurring in the month—	The values for $k_2$ are—															
	$k_1$	$k_2$	$k_3$	$k_4$	$k_5$	$k_6$	$k_7$	$k_8$	$k_9$	$k_{10}$	$k_{11}$	$k_{12}$	$k_{13}$	$k_{14}$	$k_{15}$	$k_{16}$
March 1993	.06125	.06	.05875	.0575	.05625	.055	.055	.055	.055	.055	.05375	.05375	.05375	.05375	.05375	.05

Issued at Washington, DC, on this 8th day of February 1993.

William M. DeHarde,

Acting Executive Director, Pension Benefit Guaranty Corporation.

[FR Doc. 93-3307 Filed 2-11-93; 8:45 am]

BILLING CODE 7708-01-M

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 271

[FRL-4594-3]

### Utah; Final Authorization of State Hazardous Waste Management Program

AGENCY: Environmental Protection Agency.

ACTION: Immediate final rule.

**SUMMARY:** The State of Utah has applied for final authorization of revisions to its hazardous waste program under the Resource Conservation and Recovery Act (RCRA). The Environmental Protection Agency (EPA) has reviewed Utah's application and has made a decision, subject to public review and comment, that Utah's hazardous waste program revision satisfies all of the requirements necessary to qualify for final authorization. Thus, EPA intends to approve Utah's hazardous waste program revisions. Utah's application for program revision is available for public review and comment.

**DATES:** Final authorization for Utah is effective April 13, 1993 unless EPA publishes a prior **Federal Register** action withdrawing this immediate final rule. All comments on Utah's program revision application must be received by the close of business March 15, 1993.

**ADDRESSES:** Copies of Utah's program revision application are available during regular business hours at the following addresses for inspection and copying: Division of Solid and Hazardous Waste, Utah Department of Environmental Quality, 288 North 1460 West, Cannon Health Building, 4th Floor, Salt Lake City, Utah 84116-0690; U.S. EPA Region VIII Library, 999 18th Street, Suite 500, Denver, CO 80204-2466, Phone 303/293-1444. Written comments should be sent to: Marcella DeVargas (HWM-WM), U.S. Environmental Protection Agency, 999 18th Street, Suite 500, Denver, Colorado 80202-2466, Phone 303/293-1670.

**FOR FURTHER INFORMATION CONTACT:** Marcella DeVargas, Waste Management Branch, U.S. EPA, 999 18th Street, Suite 500, Denver, CO 80202-2466, Phone: 303/293-1670.

## SUPPLEMENTARY INFORMATION:

### A. Background

States with final authorization under section 3006(b) of the Resource Conservation and Recovery Act ("RCRA" or the "the Act"), 42 U.S.C. 6929(b), have a continuing obligation to maintain a hazardous waste program that is equivalent to, consistent with, and no less stringent than the Federal hazardous waste program.

Revisions to State hazardous waste programs are necessary when Federal or State statutory or regulatory authority is modified or when certain other changes occur. Most commonly, State program revisions are necessitated by changes to EPA's regulations in 40 CFR parts 260-268 and 124 and 270. Modification to the Federal program, due to statutory and regulatory changes, requires subsequent modifications to the State authorized program. Until the State is authorized for such modifications, EPA is responsible for implementing and enforcing the modification in the State. Further, if the State law which forms the basis of the federally authorized State program is amended, the State must promptly seek revision authorization for those provisions. Until the amendments to State law are authorized by EPA, the regulated community must ensure compliance with both the federally authorized State program and the nonauthorized Federal program. The regulated community may also need to comply with current State laws in the situation where State law has been amended after Federal authorization has been granted.

### B. Utah

Utah initially received final authorization in October 1984. Utah received authorization for revisions to its program on March 7, 1989, July 22, 1991, and July 14, 1992. On September 23, 1992, Utah submitted a program revision application for additional program approvals. Today, Utah is seeking approval of its program revision in accordance with 40 CFR 271.21(b)(3).

EPA has reviewed Utah's application, and has made an immediate final decision that Utah's hazardous waste program revision satisfies all of the requirements necessary to qualify for final authorization. Consequently, EPA intends to grant final authorization for the additional program modifications to Utah. Written comments on EPA's immediate final decision must be received by close of business on March 15, 1993. Copies of Utah's application for program revision are available for inspection and copying at the locations

indicated in the "Addresses" section of this notice.

Approval of Utah's program revision shall become effective in 60 days unless an adverse comment pertaining to the State's revision discussed in this notice is received by the end of the comment period. If an adverse comment is received EPA will publish either: (1) A withdrawal of the immediate final decision or (2) a notice containing a response to comments which either affirms that the immediate final decision takes effect or reverses the decision.

In September 1992, Utah submitted a draft application for EPA review. EPA's comments on the draft application were addressed in the final application. Thus, the Utah program is only granted final authorization for those provisions specifically listed in Table 1.

Utah has not requested hazardous waste program authority on Indian lands. Therefore, EPA's approval applies to all activities in Utah outside of Indian Country. The Environmental Protection Agency retains all hazardous waste authority under RCRA which applies to Indian Country in Utah.

Today, Utah is seeking approval of its program revision in accordance with 40 CFR 271.21(b)(3). Specific provisions which are included in the Utah program authorization revision sought today are listed in Table 1 below.

TABLE 1.—PROVISIONS

Federal Register reference	State equivalent*
1. Identification and Listing of Hazardous Wastes: Treatability Studies Sample exemption 53 FR 27290-27302.	R315-1-1, 315-2-4
2. Hazardous Waste Management System; Standards for Hazardous Waste Storage and Treatment Tank Systems, 53 FR 34079-344087, 9/29/88.	R315-1-1, R315-8-7, R315-8-10, R315-7-14, R315-7-17,
3. Identification and Listing of Hazardous Waste; and Designation, Reportable Quantities, and Notification, 53 FR 35412-35421, 9/13/88.	R315-2-4, R315-2-10, R315-50-9,
4. Permit Modifications for Hazardous Waste Management.	R315-3-17, R315-8-4, R315-8-7, R315-7-14,

\*Rule referenced are to the Utah Solid and Hazardous Waste Rules.

\*State Authorities: UCA 19-6-102, enacted 1981, amended 1991, effective 7/1/91. UCA 19-6-104, enacted 1981, amended 1991, effective 7/1/91. UCA 19-6-105, enacted 1981, amended 1991, effective 7/1/91.

### C. Decision

I conclude that Utah's application for program revision meets all of the statutory and regulatory requirements established by RCRA. Accordingly, Utah is granted final authorization to operate its hazardous waste program as revised.

Utah now has responsibility for permitting treatment, storage, and disposal facilities within its borders and carrying out other aspects of the RCRA program, subject to the limitation of its revised program application and previously approved authorities. Utah also has primary enforcement responsibilities, although EPA retains the right to conduct inspections under section 3007 of RCRA and to take enforcement actions under section 3008, 3013, and 7003 of RCRA. The State of Utah will submit an application for Non-HSWA cluster 6 and HSWA cluster 2 will be submitted by April 30, 1993.

*Compliance With Executive Order 12291*

The Office of Management and Budget has exempted this rule from the requirements of Section 3 of Executive Order 12291.

*Certification Under the Regulatory Flexibility Act*

Pursuant to the provisions of 4 U.S.C. 605(b), I hereby certify that this authorization will not have a significant economic impact on a substantial number of small entities. This authorization effectively suspends the applicability of certain Federal regulations in favor of Utah's program, thereby eliminating duplicative requirements for handlers of hazardous waste in the State. It does not impose any new burdens on small entities. This rule, therefore, does not require a regulatory flexibility analysis.

**List of Subjects in 40 CFR Part 271**

Administrative practice and procedure, Confidential business information, Hazardous materials transportation, Hazardous waste Indian lands, Intergovernmental relations, Penalties, Reporting and recordkeeping requirements, Water pollution control, Water supply.

**Authority:** This notice is issued under the authority of sections 2002(a), 3006 and 7004(b) of the Solid Waste Disposal Act as amended 42 U.S.C. 6912(a), 6926, 6974(b).

Dated: February 4, 1993.

Jack W. McGraw,

*Acting Regional Administrator.*

[FR Doc. 93-3397 Filed 2-11-93; 8:45 am]

BILLING CODE 5540-50-P

**FEDERAL COMMUNICATIONS COMMISSION**

**47 CFR Part 73**

[MM Docket No. 92-174; RM-8035]

**Radio Broadcasting Services; Grants, NM**

**AGENCY:** Federal Communications Commission.

**ACTION:** Final rule.

**SUMMARY:** The Commission, at the request of Philip D. Vanderhoof, allots Channel 224C2 to Grants, New Mexico, as the community's fourth local FM service. See 57 FR 38292, August 24, 1992. Channel 224C2 can be allotted to Grants in compliance with the Commission's minimum distance separation requirements without the imposition of a site restriction, at coordinates North Latitude 35-09-06 and West Longitude 107-51-36. With this action, this proceeding is terminated.

**DATES:** Effective March 25, 1993. The window period for filing applications will open on March 26, 1993, and close on April 26, 1993.

**FOR FURTHER INFORMATION CONTACT:**

Leslie K. Shapiro, Mass Media Bureau, (202) 634-6530.

**SUPPLEMENTARY INFORMATION:** This is a synopsis of the Commission's Report and Order, MM Docket No. 92-174, adopted January 27, 1993, and released February 8, 1993. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, International Transcription Service, Inc., (202) 857-3800, 2100 M Street NW., suite 140, Washington, DC 20037.

**List of Subjects in 47 CFR Part 73**

Radio broadcasting.

**PART 73—[AMENDED]**

1. The authority citation for part 73 continues to read as follows:

**Authority:** 47 U.S.C. 154, 303.

**§ 73.202 [Amended]**

2. Section 73.202(b), the Table of FM Allotments under New Mexico, is amended by adding Channel 224C2 at Grants.

Federal Communications Commission.

Michael C. Ruger,

*Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.*

[FR Doc. 93-3322 Filed 2-11-93; 8:45 am]

BILLING CODE 6712-01-M

**47 CFR Part 73**

[MM Docket No. 92-23; RM-7900, RM-7989]

**Radio Broadcasting Services; Hazard, Hyden, Jackson and London, KY**

**AGENCY:** Federal Communications Commission.

**ACTION:** Final rule.

**SUMMARY:** This document substitutes Channel 222C2 for Channel 223A at London, Kentucky, and modifies the construction permit for Station WYGE (FM) accordingly; substitutes Channel 250A for Channel 222A at Hyden, Kentucky, and modifies the license for Station WZQQ(FM) to specify Channel 250A; and substitutes Channel 293A for Channel 249A at Jackson, Kentucky, and modifies the license for Station WJSN(FM) to specify Channel 293A, as requested by Ethel Huff. See 57 FR 06084, February 20, 1992, and Supplemental Information, *infra*. With this action, this proceeding is terminated.

**EFFECTIVE DATE:** March 25, 1993.

**FOR FURTHER INFORMATION CONTACT:**

Nancy J. Walls, Mass Media Bureau, (202) 634-6530.

**SUPPLEMENTARY INFORMATION:** This is a synopsis of the Commission's Report and Order, MM Docket No. 92-23, adopted January 22, 1993, and released February 8, 1993. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, International Transcription Services, Inc., (202) 857-2100, 2100 M Street NW., suite 140, Washington, DC 20036.

Channel 222C2 can be allotted to London, Kentucky, in compliance with the Commission's minimum distance separation requirements with a site restriction of 3.9 kilometers (2.4 miles) northwest, in order to avoid a short-spacing to Station WDEF(FM), Channel 222C, Chattanooga, Tennessee. The coordinates are North Latitude 37-09-12 and West Longitude 84-06-56. Channel 250A can be allotted to Hyden, Kentucky, in compliance with the Commission's minimum distance

separation requirements at Station WZQQ(FM)'s current transmitter site, with a site restriction of 1.2 kilometers (0.8 miles) northwest. The coordinates are North Latitude 37-10-14 and West Longitude 83-22-49. Channel 293A can be allotted to Jackson, Kentucky, in compliance with the Commission's minimum distance separation requirements at Station WJSN(FM)'s current transmitter site, with a site restriction of 1.4 kilometers (0.9 miles) southwest. The coordinates are North Latitude 37-32-46 and West Longitude 83-23-42.

#### List of Subjects in 47 CFR Part 73

Radio broadcasting.

#### PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

#### § 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under Kentucky, is amended by removing Channel 222A and adding Channel 250A at Hyden, by removing Channel 249A and adding Channel 293A at Jackson and by removing Channel 223A and adding Channel 222C2 at London.

Federal Communications Commission.  
Michael C. Ruger,  
Chief, Allocations Branch, Policy and Rules  
Division, Mass Media Bureau.  
[FR Doc. 93-3317 Filed 2-11-93; 8:45 am]  
BILLING CODE 6712-01-M

#### 47 CFR Part 73

[MM Docket No. 92-242; RM-8087]

#### Radio Broadcasting Services; Leavenworth, WA

AGENCY: Federal Communications Commission.

ACTION: Final rule.

**SUMMARY:** The Commission, at the request of Ron Murray, d/b/a Murray Broadcasting, allots Channel 249A at Leavenworth, Washington, as the community's first local aural transmission service. See 57 FR 49161, October 30 1992. Channel 249A can be allotted at Leavenworth in compliance with the Commission's minimum distance separation requirements at the petitioner's requested site with a site restriction of 1.2 kilometers (0.7 miles) east of the community. The coordinates for Channel 249A at Leavenworth are North Latitude 47-35-32 and West Longitude 120-38-35. Since Leavenworth is located within 320

kilometers (200 miles) of the U.S.-Canadian border, concurrence by the Canadian government has been obtained. With this action, this proceeding is terminated.

**EFFECTIVE DATES:** March 25, 1993. The window period for filing applications will be open on March 26, 1993, and close on April 26, 1993.

**FOR FURTHER INFORMATION CONTACT:** Sharon P. McDonald, Mass Media Bureau, (202) 634-6530.

**SUPPLEMENTARY INFORMATION:** This is a synopsis of the Commission's Report and Order, MM Docket No. 92-242, adopted January 22, 1993, and released February 8, 1993. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, International Transcription Service, Inc., (202) 857-3800, 2100 M Street NW., suite 140, Washington, DC 20037.

#### List of Subjects in 47 CFR Part 73

Radio broadcasting.

#### PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

#### § 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under Washington, is amended by adding Leavenworth, Channel 249A.

Federal Communications Commission.  
Michael C. Ruger,  
Chief, Allocations Branch, Policy and Rules  
Division, Mass Media Bureau.  
[FR Doc. 93-3321 Filed 2-11-93; 8:45 am]  
BILLING CODE 6712-01-M

#### 47 CFR Part 73

[MM Docket No. 92-162; RM-8032]

#### Radio Broadcasting Services; Norwood, NY

AGENCY: Federal Communications Commission.

ACTION: Final rule.

**SUMMARY:** The Commission, at the request of Renard Communications Corp., allots Channel 241A to Norwood, New York, as the community's first local FM service. See 57 FR 36051, August 12, 1992. Channel 241A can be allotted to Norwood in compliance with

the Commission's minimum distance separation requirements with a site restriction of 5.4 kilometers (3.3 miles) north to avoid a short-spacing to Station WVNC, Channel 244A, Canton, New York, at coordinates North Latitude 44-47-51 and West Longitude 74-58-12. While the allotment would be short-spaced to Stations CBOC-FM, Channel 238A, Cornwall, Ontario, CJEM, Channel 240C1, Montreal, Quebec, and CFMK-FM, Channel 242B, Kingston, Ontario, Canada, we believe that the use of Channel 241A at Norwood would not result in any prohibited interference. Canadian concurrence in the allotment, as a specially negotiated allotment, has been received. With this action, this proceeding is terminated.

**DATES:** Effective March 25, 1993. The window period for filing applications will open on March 26, 1993, and close on April 26, 1993.

**FOR FURTHER INFORMATION CONTACT:**

Leslie K. Shapiro, Mass Media Bureau, (202) 634-6530.

**SUPPLEMENTARY INFORMATION:** This is a synopsis of the Commission's Report and Order, MM Docket No. 92-162, adopted January 22, 1993, and released February 8, 1993.

The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, International Transcription Services, Inc., (202) 857-3800, 2100 M Street NW., suite 140, Washington, DC 20037.

#### List of Subjects in 47 CFR Part 73

Radio broadcasting.

#### PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

#### § 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under New York, is amended by adding Norwood, Channel 241A.

Federal Communications Commission.  
Michael C. Ruger,  
Chief, Allocations Branch, Policy and Rules  
Division, Mass Media Bureau.  
[FR Doc. 93-3319 Filed 2-11-93; 8:45 am]  
BILLING CODE 6712-01-M



## 47 CFR Part 73

[MM Docket No. 92-140; RM-8015]

## Radio Broadcasting Services; Grants, NM

AGENCY: Federal Communications Commission.

ACTION: Final rule.

**SUMMARY:** The Commission, at the request of Don R. Davis, substitutes Channel 264C2 for Channel 265A at Grants, New Mexico, and modifies Station KZNM's license to specify the higher class channel. See 57 FR 38292, August 24, 1992. Channel 264C2 can be allotted to Grants in compliance with the Commission's minimum distance separation requirements at Station KZNM's licensed transmitter site, at coordinates North Latitude 35-07-09 and West Longitude 107-54-08. With this action, this proceeding is terminated.

EFFECTIVE DATE: March 25, 1993.

## FOR FURTHER INFORMATION CONTACT:

Leslie K. Shapiro, Mass Media Bureau, (202) 634-6530.

**SUPPLEMENTARY INFORMATION:** This is a synopsis of the Commission's Report and Order, MM Docket No. 92-140, adopted January 22, 1993, and released February 8, 1993. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, International Transcription Services, Inc., (202) 857-3800, 2100 M Street, NW., suite 140, Washington, DC 20037.

## List of Subjects in 47 CFR Part 73

Radio broadcasting.

## PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

## § 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under New Mexico, is amended by removing Channel 265A and adding Channel 264C2 at Grants.

Federal Communications Commission.

Michael C. Ruger,

Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 93-3320 Filed 2-11-93; 8:45 am]

BILLING CODE 6712-01-M

## GENERAL SERVICES ADMINISTRATION

## 48 CFR Part 552

[APD 2800.12A CNGE 38]

## General Services Administration Acquisition Regulation; Price Adjustment Clause for Service Contracts

## CFR Correction

In title 48 of the Code of Federal Regulations, chapters 3 to 6, revised as of October 1, 1992, on page 491, in the first column, in section 552.222-43, in the clause, the text of paragraphs (f) and (g) was incorrectly printed. The text following paragraph (e) and preceeding paragraph (h) should be replaced by the correct text of paragraphs (f) and (g) and should read as follows:

## 552.222-43 [Corrected]

\* \* \* \* \*

## Fair Labor Standards Act and Service Contract Act—Price Adjustment (Multiple Year and Option Contracts) (June 1992) (Deviation FAR 52.222-43)

\* \* \* \* \*

(f) The Contractor shall notify the Contracting Officer of any increase claimed under this clause within 30 days after receiving a new wage determination unless this notification period is extended in writing by the Contracting Officer. The Contractor shall submit written statements and pertinent evidence to support the amount claimed, such as (1) the contractor's original worksheets and other data used in preparing the offer, (2) payroll records to demonstrate that wage rates shown on original worksheets were actually paid, and (3) any other evidence requested by the contracting officer or that would serve to establish the basis for the amount claimed. The Contractor shall notify the Contracting Officer of any decrease in wages paid to service employees employed in the performance of this contract by the Contractor or any subcontractor as a result of the application of a decreased wage determination to this contract. The notice shall be provided within 30 days after the effective date of the decrease in wages paid. The Government may adjust the contract price downward to reflect the decrease in wages. The contractor shall provide relevant data, including payroll records, that the Contracting Officer may reasonably require in order to determine the amount of the downward adjustment. Upon agreement of the parties, the contract price and/or contract unit price(s) shall be modified in writing. The Contractor shall continue performance pending agreement on or determination of any such adjustment. The adjustment shall be effective on the anniversary date of a multiple year contract or the beginning of each renewal option period.

(g) The Contractor agrees to refund to the Government that portion of any payments made under this contract, if any, as a result

of a price adjustment under paragraph (d) when the increase claimed by the Contractor is based on a wage determination that reflects the wages and fringe benefits provided for in a collective bargaining agreement which is determined, in accordance with the variance procedures in 29 CFR part 4, not to have been negotiated at arms-length, or to be at substantial variance with the wages and/or fringe benefits which prevail for services of a similar character in the locality. This agreement to refund wages at variance is only applicable to those wage determinations based on collective bargaining agreements negotiated and entered into by the contractor which are only applicable to work performed on one or more Federal contracts. The amount of the refund shall be computed by comparing the collectively bargained wages and fringe benefits with the wages and fringe benefits contained in the determination, established by the Secretary of Labor under sections 2(a)(1), 2(a)(2) and 4(c) of the Service Contract Act, to be paid employees instead of the wages and/or fringe benefits in the collective bargaining agreement. Nothing in this clause shall be construed to modify a Contractor's obligation under a collective bargaining agreement. The Contractor may refund the amount due the Government by payment in a form acceptable to the Contracting Officer or by reducing the amount of future invoices.

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BILLING CODE 1505-01-D

## DEPARTMENT OF THE INTERIOR

## Fish and Wildlife Service

## 50 CFR Part 17

RIN 1018-AB56

Endangered and Threatened Wildlife and Plants; Determination of Threatened Status for the Plant "*Sidalcea nelsoniana*" (Nelson's Checker-mallow)

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Final rule.

**SUMMARY:** The U.S. Fish and Wildlife Service (Service) determines the plant *Sidalcea nelsoniana* (Nelson's checker-mallow) to be a threatened species under the authority contained in the Endangered Species Act of 1973, as amended (Act). *Sidalcea nelsoniana* is known from restricted areas of the Willamette Valley and the adjacent Coast Range of Oregon and in Cowlitz County, Washington. Mowing, plowing, stream channel alteration, recreational activities, and roadside spraying threaten this plant in the Willamette Valley. In the Coast Range, plans for the construction of a reservoir threaten the largest population of this species. If the reservoir were constructed, all plants at

the site would be inundated. In addition, a proposal to increase the storage capacity of an existing reservoir located in Washington County, Oregon, would destroy some plants. This rule implements the protection and recovery provisions afforded by the Act for this plant.

**EFFECTIVE DATE:** March 15, 1993.

**ADDRESSES:** The complete file for this rule is available for public inspection by appointment during normal business hours at the Boise Field Office, 4696 Overland Road, room 576, Boise, Idaho 83705.

**FOR FURTHER INFORMATION CONTACT:** Robert L. Parenti, at the above address (telephone 208-334-1931).

**SUPPLEMENTARY INFORMATION:**

**Background**

*Sidalcea nelsoniana* was first collected by Elihu Hall in 1871 (Robinson and Parenti 1990). The plant was described by Charles Piper in 1919 based on material collected by J.C. Nelson near Salem, Oregon (Piper 1919). *Sidalcea nelsoniana*, in the mallow family (Malvaceae), is a perennial herb with pinkish-lavender to pinkish-purple flowers born in clusters at the end of 1 to 2.5 feet (ft) (.30 to .76 meters (m)) tall stems. Inflorescences of plants from the Willamette Valley are usually somewhat spikelike, usually elongate and somewhat open (Hitchcock 1957). Inflorescences of plants from the Coast Range are shorter and not as open (Chambers, botanist and professor emeritus, Oregon State University, pers. comm.). *Sidalcea nelsoniana* is a gynodioecious species, which means that plants have either perfect flowers (male and female) or pistillate flowers (female). The plant can reproduce vegetatively by rhizomes and produces seeds that drop near the parent plant. Flowering can occur as early as mid-May and extend into September in the Willamette Valley, depending on weather and site conditions. Fruits have been observed as early as mid-June and as late as mid-October (CH2M Hill 1991). Coast Range populations generally flower later and produce seed earlier, probably because of the shorter growing season (CH2M Hill 1991).

*Sidalcea nelsoniana* occurs in two different physiographic provinces as described by Franklin and Dyrness (1973). The majority of sites occur in the Willamette Valley of Oregon; the plant is also found at several sites in the Coast Range of Oregon and at one site in Cowlitz County, in southwestern Washington. The Cowlitz County site is located in the Coast Range, across the Columbia River from Oregon. Thus the

range of the plant extends from southern Benton County, Oregon, north to Cowlitz County, Washington, and from central Linn County, Oregon, west to just west of the crest of the Coast Range.

The Willamette Valley Province is described as a broad structural depression oriented north-south and situated in Oregon between the Coast Range on the west and the Cascade Range on the east. The Valley is approximately 124 miles (200 kilometers (km)) long, extending from the Columbia River to the city of Cottage Grove where the two mountain ranges converge. Valley width generally ranges from 19 to 31 miles (31 to 50 km).

Topographically, the valley is characterized by broad alluvial flats separated by groups of low hills. The valley floor has a very gentle, north-facing slope; elevation increases from 164 feet (ft) (50 meters (m)) at Salem to only 423 ft (129 m) at Eugene, 80 miles (129 km) to the south (Franklin and Dyrness 1973).

The Coast Range Province extends from the middle fork of the Coquille River in Oregon northward into southwestern Washington where it includes the area known as the Willapa Hills. The entire southern section of the province is topographically mature, i.e., it has steep mountain slopes with ridges that are often extremely sharp. With the exception of the area drained by the Wilson and Trask Rivers, the proportion of steep slopes decreases in the northern section of the Coast Range (Franklin and Dyrness 1973).

Natural vegetation within the taxon's range includes Franklin and Dyrness' (1973) Willamette Valley and Western Hemlock (*Tsuga heterophylla*) Vegetation Zones. The former is characterized by prairies, in which discontinuous populations of *Sidalcea nelsoniana* were found, interspersed with oak (*Quercus*) and ash (*Fraxinus*) woodlands and coniferous (primarily Douglas-fir (*Pseudotsuga menziesii*)) forest. It is commonly believed that the prairies were maintained by fire (Franklin and Dyrness 1973; Johannessen et al. 1971). Today, few prairie areas remain that have not been severely invaded by introduced grasses and forbs, and *S. nelsoniana* populations are less common (Kagan, Oregon Natural Heritage Program, pers. comm., 1991).

The Oregon Coast Range portion of the Western Hemlock Vegetation Zone supports Douglas-fir forests, with western hemlock, western red cedar (*Thuja plicata*), and red alder (*Alnus rubra*) as frequent components. Extensive logging has occurred throughout the Coast Range for more

than a century, leading to the introduction of weedy species into natural plant communities (Franklin and Dyrness 1973). *Sidalcea nelsoniana* occurs along streams in meadows and other relatively open areas such as along roadsides.

*Sidalcea nelsoniana* was once very occasional in the Willamette Valley, Oregon, from Linn and Benton Counties north to near Portland and westward to eastern Tillamook County, but mainly occurred in Marion County, on more or less gravelly, well drained soils (Hitchcock 1957). Since the Hitchcock report, other habitat descriptions have been offered. Peck (1961) described the plant's habitat as "moist, open ground and thickets." Others have described the plant as growing on moist to dry sites with poorly drained to well drained clay, clay loam, and gravelly loam soils, in meadow, and rarely, wooded habitats (CH2M Hill 1986, Glad et al. 1987). *Sidalcea nelsoniana* is occasionally found in areas where prairie or grassland remnants persist, such as along fence rows, drainage swales, and at the edges of plowed fields adjacent to wooded areas.

Within the Willamette Valley, *Sidalcea nelsoniana* most frequently occurs in *Fraxinus* (ash) swales and meadows with wet depressions, or along streams. *Sidalcea nelsoniana* also grows in wetlands within remnant prairie grasslands. Some sites occur along roadsides at stream crossings where exotics such as blackberry (*Rubus* spp.) and Queen Anne's lace (*Daucus carota*) are also present (Bureau of Land Management 1985). The woody, rhizomatous (underground) stem of *Sidalcea nelsoniana* enables the plant to persist in some disturbed situations such as roadside ditches and mowed hayfields.

*Sidalcea nelsoniana* primarily occurs in open areas with little or no shade and will not tolerate encroachment of woody species. The most commonly associated plant species include yarrow (*Achillea*), various grasses (*Festuca*, *Agrostis*, and *Elymus*), and sedges (*Carex*). Standing water is present at some sites. Prior to European colonization of the Willamette Valley, naturally occurring fires and fires set by Native Americans maintained suitable *Sidalcea nelsoniana* habitat. Current fire control and prevention practices allow succession of introduced and native species, which may gradually replace habitat for *Sidalcea nelsoniana* (Bureau of Land Management 1985). No natural prairie remains in the Willamette Valley without the obvious effects of livestock grazing, fire suppression, or agricultural activities (Moir and Mika 1972).



A population center is a geographical area that, at least historically, was composed of interbreeding populations. Based on current and historic distribution, *Sidalcea nelsoniana* occurred in at least six population centers in Oregon. Since the extirpation of one population center in the Willamette Valley, currently in Oregon one population center remains in the Coast Range, and four remain in the Willamette Valley. The Cowlitz County population in Washington represents a separate population center. Thus, a total of six population centers remain throughout the range of *Sidalcea nelsoniana*.

*Sidalcea nelsoniana* has been extirpated from one Willamette Valley population center and is reduced to relict remnant populations in the four remaining Willamette Valley centers, as a result of agricultural land conversion and stream channel alterations, such as straightening, splash dams, and ripping (Rosentreter, Bureau of Land Management, Idaho, pers. comm., 1991). These stream channel alterations cause an increase in instream flow and reduce the amount of water that is diverted naturally into adjacent meadow areas as a result of meandering water and the formation of secondary channels. As a result of the decrease in meanders and secondary channels, areas that would support *Sidalcea nelsoniana* are lost (Rosentreter, pers. comm., 1991).

*Sidalcea nelsoniana* occurs at 48 sites within the five population centers in Oregon, and at one site in the population center in Washington (CH2M Hill 1991). Four additional sites with previously recorded occurrences (since 1985) apparently have been extirpated as a result of plowing, deposition of fill material or yard debris, or intense roadside vegetation management (CH2M Hill 1986, 1987, 1991). Counts were made at 9 of the 52 population sites. Six population sites had more than 1,000 plants each, 18 population sites contained between 100 and 999 plants, 16 included between 10 and 99 plants, and 12 contained fewer than 10 plants (CH2M Hill 1991). Over half of the Willamette Valley locales have fewer than 100 plants and appear to be remnants of once more extensive populations (CH2M Hill 1991). The Salem, Oregon, Airport population was severely damaged in late 1991 or in early spring 1992 due primarily to plowing. Of the 1,429 plants reported at the Salem Airport in 1990, only 526 were found in 1992 (CH2M Hill 1992). As a result of the Salem Airport loss, there are only five population sites with more than 1,000 plants.

*Sidalcea nelsoniana* occurs on two sites that are at least partially under Federal management. Those are Finley National Wildlife Refuge in the Willamette Valley, which is managed by the Service, and portions of Walker Flat in the Coast Range, which is under the jurisdiction of the Bureau of Land Management. Eight sites occur partially or entirely on State-owned land; the remainder occur on county, city, or private land.

Many of the plants in the Willamette Valley populations appear to be in poor condition, having been adversely affected by weevils, encroachment of woody species, and road management activities (i.e., spraying and mowing). Aside from the four populations mentioned above that have been extirpated since 1985, several other populations have been partially disturbed or destroyed as a result of plowing or clearing (CH2M Hill 1991).

McMinnville Water and Light, a publicly-owned water and electric utility, had planned to construct a reservoir on Walker Creek, a tributary of the Nestucca River in the Coast Range, to provide water for the City of McMinnville. Construction of the reservoir would inundate the entire Walker Flat population, the largest population of *Sidalcea nelsoniana*, containing over 30 percent of the known individuals of this species. Walker Creek has been tentatively included in the Oregon State Scenic Waterway System, which does provide some protection from development, including the construction of dams. However, this designation could be rescinded in the future. There were attempts by the State legislature in 1989 to remove Walker Creek from the Oregon State Scenic Waterway System (Oregon Natural Resources Council 1991). If designation under the State Scenic Waterway System were removed, it is likely that construction of the reservoir would proceed.

Federal involvement with *Sidalcea nelsoniana* began as a result of section 12 of the Endangered Species Act of 1973, which directed the Secretary of the Smithsonian Institution to prepare a report on those plants considered to be endangered, threatened, or extinct. This report, designated as House Document No. 94-51, was presented to Congress on January 9, 1975. The Service published a notice in the July 1, 1975, Federal Register (40 FR 27823) of its acceptance of this report as a petition within the context of section 4(c)(2) (now section 4(b)(3)) of the Act and of its intent thereby to review the status of the plant taxa named therein. In this and subsequent notices, *Sidalcea*

*nelsoniana* was treated as under petition for listing as endangered. The Service published a proposed rule in the June 16, 1976, Federal Register (41 FR 24523) to determine approximately 1,700 vascular plant taxa to be endangered species pursuant to section 4 of the Act. This list, which included *Sidalcea nelsoniana*, was assembled on the basis of comments and data received by the Smithsonian Institution and the Service in response to House Document No. 94-51 and the July 1, 1975, Federal Register publication.

General comments received in response to the 1976 proposal are summarized in an April 26, 1978, Federal Register publication. In 1978, amendments to the Act required that all proposals over 2 years old be withdrawn. A one-year grace period was given to proposals already over 2 years old. On December 10, 1979, the Service published a notice in the Federal Register (44 FR 70796) of the withdrawal of that portion of the June 16, 1976, proposal that had not been made final, along with four other proposals that had expired.

*Sidalcea nelsoniana* was included as a Category 1 candidate in the December 15, 1980, Notice of Review for plants (45 FR 82537), indicating that sufficient information was available to the Service to support a proposal to list the species at that time. This status was changed to Category 2 in the November 28, 1983, Supplement (48 FR 53659) and remained as such in the September 27, 1985, Notice of Review (50 FR 39527). A Category 2 candidate is a species for which listing may be appropriate but additional biological information is needed to support a listing proposal. In the February 21, 1990, Notice of Review (55 FR 6184) this status was changed to Category 1, as a result of additional information made available to the Service on occurrence and status of the species. A Category 1 candidate is a species for which the Service has enough information on biological vulnerability and threat(s) to support proposals to list them as endangered or threatened species.

Section 4(b)(3)(B) of the Endangered Species Act, as amended in 1982, requires the Secretary to make findings on certain pending petitions within 12 months of their receipt. Section 2(b)(1) of the 1982 amendments further requires that all petitions pending on October 13, 1982, be treated as having been newly submitted on that date. This was the case for *Sidalcea nelsoniana* because of the acceptance of the 1975 Smithsonian Report as a petition. In October of 1983, 1984, 1985, 1986, 1987, 1988, 1989 and 1990, the Service found

that the petition to list *Sidalcea nelsoniana* was warranted but precluded by listing actions of higher priority.

On June 7, 1991, the Service published a proposal to list *Sidalcea nelsoniana* as a threatened species (56 FR 26373). This proposal was based in large part on the aforementioned information and occurrence data, and information on pending projects that would adversely affect the plant. The Service now determines *Sidalcea nelsoniana* to be a threatened species with the publication of this rule.

#### Summary of Comments and Recommendations

In the June 7, 1991, proposed rule (56 FR 26373) and associated notifications, all interested parties were requested to submit factual reports or information that might contribute to the development of a final listing decision. The public comment period ended on August 19, 1991. Appropriate State agencies, county and city governments, Federal agencies, scientific organizations, and other interested parties were contacted and requested to comment.

In response to a request for a public hearing, the Service published a notice in the Federal Register on July 23, 1991, announcing a hearing and an extension of the comment period (56 FR 33741). The hearing was held on August 8, 1991, at the City of McMinnville Community Center, in McMinnville, Oregon. Testimony was taken from 7 p.m. to 9 p.m. Notices of the proposal and public hearing were published in the McMinnville News Register (July 24, 1991), the Oregonian (July 23, 1991), and the Salem Statesman Journal (July 23, 1991). During the comment period, the Service received 21 comments (e.g., letters and oral testimony from 18 individuals). Ten commenters expressed support for the listing proposal, while 8 commenters were opposed. Some individuals provided locality or miscellaneous data on the plant.

Written comments or oral statements presented at the public hearing and received during the comment period are covered in the following summary. Comments of a similar nature or point are grouped into a number of general issues. These issues and the Service's response to each, are summarized as follows:

**Issue 1:** Some commenters said that although a few locations of *Sidalcea nelsoniana* have been extirpated due to site disturbance, those losses have been made up for by a reported increase in the number of plants within known locations and the discovery of new sites.

Some commenters noted that the proposed rule failed to identify the Cowlitz County, Washington, site in the range description for the plant; they contend that the plant is currently known over a wider range than it was historically, because of this and other newly discovered sites.

**Service Response:** The most recent data on the status of *Sidalcea nelsoniana* indicate the plant occurs in seven counties in Oregon and Cowlitz County, Washington (CH2M Hill 1991). At the time of the proposed rule, the site in Washington had not yet been discovered or verified; this new site has been incorporated into this rule. In 1985, when the Bureau of Land Management and McMinnville Water and Light began studies on this plant, 22 sites were reported (CH2M Hill 1991). Since then, four sites have been completely extirpated, and five sites have been partially destroyed (CH2M Hill 1986, 1987, 1991). During this time, *S. nelsoniana* has been found at additional sites; there are currently 48 extant sites.

With the exception of the Cowlitz County, Washington, site, the additional sites that have been reported since studies began on this plant all occur within the known range of *Sidalcea nelsoniana*. The Service believes that the number of occurrences alone should not form the basis for determining whether listing of the species is warranted, especially when those sites occur in clusters or in relatively close proximity to one another. Rather, a determination of threatened or endangered status should be based on the threats to those sites and the adequacy of existing protective measures.

In the case of *Sidalcea nelsoniana*, activities including mowing, conversion of habitat to agricultural uses, logging, and recreational activities threaten portions of all population centers. The potential construction of a reservoir threatens the largest population of this plant, representing over 30 percent of the total number of individuals. In addition, a significant number of sites (23 of 48) are threatened with stochastic extinction due to the small number of plants (100 or fewer) at these sites (see Summary of Factors section for discussion on threats). Two sites are at least partially located on federally owned land (Finley National Wildlife Refuge owned by the Fish and Wildlife Service, and Walker Flat, partially owned by the Bureau of Land Management), and eight sites occur on State-owned land. Although theoretically these sites should receive some level of protection, in reality, little

management specifically for *Sidalcea nelsoniana* is in effect. For example, on the Refuge, management efforts to benefit geese have secondarily benefited *Sidalcea nelsoniana*. The remaining (and majority) of the sites occur on county, city, or private land; many of these sites are vulnerable to development or habitat disturbance.

Thus, *Sidalcea nelsoniana* remains vulnerable because insufficient habitat is secure from the above mentioned threats. Without protection under the Act, the Service believes this species is likely to become endangered in the foreseeable future.

**Issue 2:** Some commenters said that *Sidalcea nelsoniana* is not as rare as was previously thought, that there is no evidence that it is less abundant today than it was historically or during presettlement time in the Willamette Valley, and that it is not a remnant of a once larger population.

**Service Response:** There is little, if any, native grassland, meadow, and wetland habitat remaining in the Willamette Valley. Ninety-five percent or more of the Willamette Valley is now converted from presettlement habitat to an agricultural and/or urban landscape (Meinke 1992). It seems highly unlikely that with this high percentage of native habitat destroyed or disturbed, *Sidalcea nelsoniana* could be as abundant today as it was historically. The only remaining natural habitats for *S. nelsoniana* are in the Finley National Wildlife Refuge and at Walker Flat (Kagan, Natural Heritage Database, pers. comm.).

**Issue 3:** Several commenters claimed that the plant is not threatened because it occurs in a wide variety of habitats. One commenter stated that the plant thrives in roadside ditches in the presence of exotic species and is therefore adaptable.

**Service Response:** The perennial root of *Sidalcea nelsoniana* enables it to persist in spite of some forms of disturbance. The known sites for the plant are wetlands such as meadows or swales. *Sidalcea nelsoniana* is found at a number of sites along roadsides, in the presence of alien species. Most of these sites were likely riparian areas before road construction, based on the color of the soil profile and historical information about the sites (Rosentreter, pers. comm., 1992). Older, established plants may be better able to persist at these sites in the presence of exotic species, because of the rhizome (underground stem) structure of the plant (Meinke 1992). Continued roadside mowing and spraying threatens many of these sites.

**Issue 4:** Several comments stated that activities such as mowing and logging do not adversely affect *Sidalcea nelsoniana*. Mowing prevents seed production if done too late for plants to produce new flowers and before seed maturation, but it does not necessarily kill plants. Two commenters said that the species can tolerate logging activities; another commenter said that logging actually enhances the habitat.

**Service Response:** Mowing adversely impacts the plants if it takes place before the plants set seed, compromising their reproductive output. Repeated mowing of the vegetative portions of the plant will, along with reduced seed production, eventually lead to the loss of the plant (Kagan, pers. comm.). Continued reduction in seed production also will compromise the genetic integrity of the species.

In some cases, logging may have the potential to open canopies and allow for the establishment of new plants. However, over time logging may affect the hydrological regime of a site. Also, plants may be directly destroyed as a result of a logging operation, e.g., road construction, skidding, tree fall.

**Issue 5:** Some commenters suggested that the encroachment of woody species is a part of natural succession, and is only occurring in a few small areas, and therefore does not constitute a threat to the species. Commenters questioned the dependence on fire as a means of enhancing the growth and development of *Sidalcea nelsoniana*.

**Service Response:** Encroachment of woody species is eliminating *Sidalcea nelsoniana* throughout the Willamette Valley. As discussed under Factor E below, *S. nelsoniana* populations growing in areas where fire has been used to control woody species responded positively. Because of the concern for the small numbers of plants (fewer than 25) in many of the locales, woody species encroachment of these areas will increase their vulnerability to extirpation. Finley National Wildlife Refuge in Benton County, Oregon, used fire to control invading *Fraxinus* to benefit geese. The *S. nelsoniana* population indirectly benefited from this effort. *Sidalcea nelsoniana* appears more robust where fire management efforts have been employed, when compared to plants in another nearby location where the *Fraxinus* forest surrounds Muddy Creek.

**Issue 6:** Two commenters claimed that disease and predation do not represent threats to the species.

**Service Response:** Evidence of seed predation by a species of weevil occurs at several sites (see Factor C in

Summary of Factors section). The impact of this predation on the overall viability of the species, although not known, probably does not constitute a major threat to the species. However, because this species of weevil lays its eggs inside the seeds of *S. nelsoniana*, the reproductive potential of those particular plants is diminished; in a small population, this factor could constitute a significant threat.

**Issue 7:** One commenter suggested that the Service review the definition of "individual" due to *Sidalcea nelsoniana* being a rhizomatous plant. There may be fewer "individuals" than described in the proposed rule.

**Service Response:** The methodology used to count individual plants was developed through a meeting between the Bureau of Land Management, CH2M Hill, and the U.S. Fish and Wildlife Service, in 1987. Based on field data and the growth pattern of the plant, a meter round area was determined to constitute one plant. This determination was based on data showing that rhizomes extend an average of 0.5 meters on either side of a single plant, thus an area 1 meter in diameter is considered as one plant.

**Issue 8:** Several commenters said that the studies by CH2M Hill show that *Sidalcea nelsoniana* can be easily propagated and transplanted, so even if a major project such as a dam at Walker Flat were constructed, the plant could easily be translocated elsewhere. Some commenters pointed out that extensive unoccupied habitat is available within the species range.

**Service Response:** The Endangered Species Act states that the purpose of the Act, in part, is to provide a means whereby the ecosystems upon which endangered species and threatened species depend may be conserved. Although the results of the CH2M Hill studies so far are encouraging, long-term monitoring will be necessary before any determination can be made as to whether the translocated plants are functioning as a fully successful, self-sustaining component of the ecosystem. The determination to list *Sidalcea nelsoniana* is based on the status of the existing, natural populations of this plant. The benefits of propagating and transplanting this species may be considered as part of the recovery planning process.

None of the habitats described as unoccupied, aside from the meadows around Walker Flat, provide any potential for long-term viable population maintenance. There have not been any experimental populations established in the Willamette Valley. Agriculture practices have essentially

eliminated available habitat for plant expansion. The "mountain meadows" found in the Coast Range, such as the Walker Flat site, are limited in area. They too are threatened by agriculture and, in addition, water development projects. They are also susceptible to adverse effects from succession.

**Issue 9:** Several commenters maintained that the species is adequately protected by existing land management designations, and, therefore that listing is not warranted. They noted that the largest population, at Walker Flat, is protected because Walker Creek is included in the State's Scenic River Waterway System. Therefore the threat of dam construction is no longer valid since this activity is incompatible with the State's Scenic River designation. At other sites, plants are protected where they occur on Federal or State land, and also at several sites that McMinnville Water and Light is protecting. Others questioned the Service's assumption that plants on Federal or State land can be protected, whereas those at other locations do not receive protection.

**Service Response:** As discussed under Factor D below, existing regulatory mechanisms are not adequate to prevent the endangerment of *Sidalcea nelsoniana*. For example, the State Scenic River designation provides only interim protection. During the 1989 legislature, a bill was introduced to remove Walker Creek from the protection of the State Scenic Waterways System (Oregon Natural Resources Council 1991). If such legislation passed, the City of McMinnville would likely increase planning efforts for the dam. None of the known sites are secure or managed for *Sidalcea nelsoniana*.

**Issue 10:** One commenter questioned the population numbers needed for recovery. The example given was *Mirabilis macfarlanei*, considered recovered if 10 colonies are protected and managed to assure their continued existence. The concern was that *Sidalcea nelsoniana* is subject to different recovery standards than other plant species.

**Service Response:** Recovery planning takes place following listing and is species-specific. In making decisions about listing a species, and eventually recovery, the Service is more concerned about threats facing the sites, rather than total number of individuals or localities. The recovery planning process also provides for public involvement. The recovery goal for most species defines a number of populations, with a specific vigor or condition, and protective management.

### Summary of Factors Affecting the Species

Section 4 of the Endangered Species Act (16 U.S.C. 1533) and regulations promulgated to implement the listing provisions of the Act (codified at 50 CFR part 424) set forth the procedures for adding species to the Federal Lists. A species may be determined to be an endangered or threatened species due to one or more of the five factors described in section 4(a)(1). These factors and their application to *Sidalcea nelsoniana* Piper (Nelson's checker-mallow) are as follows:

#### A. The Present or Threatened Destruction, Modification, or Curtailment of Its Habitat or Range

Five population centers of *Sidalcea nelsoniana* remain in the Willamette Valley and adjacent Coast Range of Oregon. A sixth population center occurs in Cowlitz County, Washington. Four population centers occur in the Willamette Valley, one in the Oregon Coast Range, and one in the Coast Range of southwestern Washington. There are a total of approximately 48 sites (CH2M Hill 1991). Two *Sidalcea nelsoniana* sites are located on Federal lands, Finley National Wildlife Refuge in the Willamette Valley and Walker Flat under the jurisdiction of the Bureau of Land Management in the Coast Range. Eight sites in four population centers occur on State land. The remaining sites occur on county, city, or private lands, which for the most part, are unprotected from development and habitat conversion. Mowing, conversion of habitat to agricultural lands, logging, recreational activities, stream channelization, and water impoundment threaten portions of all remaining population centers of *Sidalcea nelsoniana*.

Since 1985, habitat loss, primarily through conversion to agricultural use (resulting in plant destruction or extirpation) has occurred at several Valley sites: Lewisburg, Philomath North, Mount Jefferson Farm, Dallas South, Starker Park, and the Salem Municipal Airport. In addition, habitat loss has been reported at Van Well Road, Dyck Road, McTimmonds Valley, Hess Road, Nelson's Golden Valley, and Finley National Wildlife Refuge (CH2M Hill 1991).

Stream channel alterations have also adversely impacted the species. Projects such as stream straightening, construction of splash dams, and rip-rapping have resulted in an increase in instream flow, and reduce the amount of water that is diverted naturally into

adjacent meadow habitat. This results in the loss of habitat for the plant.

Mowing adversely impacts the plants if it takes place before the plants set seed. Mowing activities have adversely affected 11 sites in all 4 population centers in the Willamette Valley: Panther Creek, Salem Municipal Airport, Walnut Park, Fletcher Road, Dallas South, McTimmonds Valley, State Highway 22, Monmouth, Decker Road, Starker Park, and State Highway 99W.

Continued logging activities will eventually change the hydrological regime at those areas where they occur. In the case of *Sidalcea nelsoniana*, logging continues at the Nelson's Valley site in the Coast Range. The extent to which these activities will impact the plant is not known; however, logging can directly destroy plants, and a change in the hydrological regime would likely adversely affect this species as well.

McMinnville Water and Light has planned to construct a reservoir on Walker Creek, a tributary of the Nestucca River in the Coast Range. The construction of this dam would inundate the entire Walker Flat population, the largest and one of the most hardy populations of *Sidalcea nelsoniana*. Although the area is currently protected under the state Scenic Waterway System, there have been legislative efforts to remove Walker Creek from this protective designation; these efforts are likely to be renewed in the future.

Recreational motorcyclists use the area at the Devils Lake Fork site in the Coast Range, and have disturbed the site to some degree.

The City of Hillsboro is proposing to raise the height of the Trask River Dam in Washington County, Oregon, by 50 ft to increase the storage capacity of Barney Reservoir from 4,000 to 20,000 acre-feet. The project is proposed in response to the increasing water needs of the City. An Environmental Impact Statement is expected on this project in early 1993. If the project is approved, habitat in the immediate vicinity containing *Sidalcea nelsoniana* will be inundated.

#### B. Overutilization for Commercial, Recreational, Scientific, or Education Purposes

Although overutilization is not known to have occurred, some plant species have become vulnerable to collection for scientific or horticultural purposes, excessive visits by individuals interested in seeing rare plants, or vandalism following Federal listing. Several *Sidalcea nelsoniana* sites in the

Willamette Valley are readily accessible by road and could be vulnerable to vandalism or collection. The Walker Flat site could also be vulnerable to vandalism.

#### C. Disease or Predation

Although the extent to which this factor adversely affects the species is not known, instances of predation have been observed. A species of weevil utilizes *Sidalcea nelsoniana* plants at several sites. The adult female insect bores a hole through the seed coat and deposits her eggs inside. When the larvae hatch, they feed on the developing seed (Bureau of Land Management 1985). Damage to the seed reduces the reproductive potential of the species.

#### D. The Inadequacy of Existing Regulatory Mechanisms

Under the Oregon Endangered Species Act (ORS 564.100-564.135) and pursuant regulations (OAR 603, Division 73), the Oregon Department of Agriculture has listed *Sidalcea nelsoniana* as threatened (OAR 603-73-070). The State statute prohibits the "take" of State-listed plants on State-owned or State-leased lands only. *Sidalcea nelsoniana* occurs on many county, city, or privately-owned sites where the plant is not protected from actions the landowner may take that would adversely affect the species.

Because *Sidalcea nelsoniana* occurs in both isolated wetlands and wetlands adjacent to waterways, regulatory mechanisms under the Clean Water Act apply to this species. Under section 404 of the Clean Water Act, the U.S. Army Corps of Engineers (Corps) regulates the discharge of fill into the waters of the United States, including wetlands. To be in compliance with the Clean Water Act, potential applicants are required to notify the Corps prior to undertaking any activity (grading, discharge of soil or other fill material, etc.) that would result in the fill of wetlands under the Corps' jurisdiction. Nationwide Permit Number 26 (see 33 CFR 330.5) has been issued to regulate the fill of wetlands that are relatively small, not more than 10 acres. Where fill would occur in a wetland of 1-10 acres in size, the Corps circulates for comment a predischage notification to the Service and other interested parties prior to determining whether or not the proposed fill activity qualifies under Nationwide Permit 26. Individual permits are required for the discharge of fill into wetlands that are greater than 10 acres in size. The review process for the issuance of individual permits is more extensive, and conditions may be included that require

the avoidance or mitigation of environmental impacts. The Corps has discretionary authority and can require an applicant to seek an individual permit if the Corps believes that the resources are sufficiently important, regardless of the wetland's size. In practice, the Corps rarely requires an individual permit when a project would qualify for a Nationwide permit, unless a threatened or endangered species occurs on the site. If a federally listed threatened or endangered species may be affected by a proposed project, the Corps must insure that it does not authorize, fund, or carry out any action that is likely to jeopardize the species' continued existence (see discussion below under "Available Conservation Measures").

As discussed previously, the Walker Creek site is currently protected through State Scenic Waterway designation; however, the Service believes the construction of the dam remains a threat to this population since legislative action could remove Walker Creek for the Scenic Waterway System in the future.

The Bureau of Land Management has proposed designating that portion of the Walker Flat area that it manages as an Area of Critical Environmental Concern (ACEC). This designation is still in the proposed stage; no long-term protective designation has been finalized. None of the known sites are specifically managed for this species.

#### *E. Other Natural or Manmade Factors Affecting Its Continued Existence*

Encroachment of woody species is eliminating *Sidalcea nelsoniana* habitat throughout the Willamette Valley. There is good evidence at Finley National Wildlife Refuge, Willow Creek and Wren Grassland Preserve, the Long Tom Area of Critical Environmental Concern, and the Fern Ridge Resource Natural Area, that secondary succession is occurring at grassland and meadow habitats in the Willamette Valley that adversely affects *S. nelsoniana* (Kagan, pers. comm.).

In the past, occasional fires created openings facilitating the growth of the plant. Fires still regularly occur at the sites that currently have vigorous *Sidalcea nelsoniana* populations. Fire management efforts to control invading *Fraxinus*, which competes with *Sidalcea nelsoniana* at Finley National Wildlife Refuge, have also benefited *Sidalcea nelsoniana*. These efforts were designed to benefit geese. Cutting has also been a management tool used to control encroaching vegetation. *Sidalcea nelsoniana* appears robust at Refuge locations where management

efforts have been employed, compared to those plants in another nearby location, the *Fraxinus* forest surrounding Muddy Creek. Since 1985, *Sidalcea nelsoniana* has also increased in vigor at the University turkey farm site, in areas where *Fraxinus* has been controlled for several years to provide better habitat for turkeys (CH2M Hill 1989).

Many populations occur along roadsides where woody vegetation is cut back (Rosentreter, pers. comm.). However, routine maintenance of the road shoulders may adversely affect the plant through grading or application of herbicides.

One of the largest populations in the Willamette Valley, the Oregon State University turkey farm, is regularly trampled by turkeys. Continuous heavy trampling may limit seedling establishment.

An additional concern for the species is the small number of plants in many of the sites. Twenty-three sites (48 percent) contain 100 or fewer plants; 15 sites (31 percent) contain 25 or fewer plants. Within smaller populations, the sex ratios—number of plants with perfect flowers to number of pistillate-flowered plants—may be the controlling factor in seed production. Thus, small isolated *Sidalcea nelsoniana* populations are more vulnerable to extirpation due to demographic effects. In addition, small populations are more vulnerable to extirpation from stochastic (i.e., random) events than are larger populations.

The Service has carefully assessed the best scientific information available concerning the past abundance and subsequent decline of this taxon, as well as the threats faced by its remaining populations. Based on this evaluation, the preferred course of action is to list *Sidalcea nelsoniana* as threatened. Agricultural land conversion, competition from alien plant species, and roadside management activities have reduced *S. nelsoniana* to remnant populations. Future threats include a reservoir project, which, if constructed, would inundate more than 30 percent of the total number of plants, and a proposal to modify an existing dam, which would result in the inundation of additional *Sidalcea nelsoniana* plants. Although the plant occurs in five population centers in Oregon, and one newly discovered site in Washington State, it remains vulnerable to the above threats. The Service believes that *Sidalcea nelsoniana* is likely to become endangered in the foreseeable future throughout all or a significant portion of its range, and therefore fits the Act's definition of a threatened species. For

the reasons discussed below, the Service is not proposing to designate critical habitat for this species at this time.

#### *Critical Habitat*

Section 4(a)(3) of the Act, as amended, requires that to the maximum extent prudent and determinable, the Secretary designate critical habitat at the time a species is listed as endangered or threatened. The Service finds that designation of critical habitat is not prudent for this species at this time. As discussed under threat Factor B above, *Sidalcea nelsoniana* is vulnerable to taking and vandalism. Landowners can be alerted about the plant without the publication of critical habitat descriptions and maps. The publication of such descriptions and maps would likely increase the risk of vandalism and taking, and thus increase enforcement problems. Protection of the species' habitat will be addressed through the recovery process and through the section 7 consultation process. Therefore, it would not now be prudent to determine critical habitat for *Sidalcea nelsoniana*.

#### *Available Conservation Measures*

Conservation measures provided to species listed as endangered or threatened under the Endangered Species Act include recognition, recovery actions, requirements for Federal recognition, recovery actions, requirements for Federal protection, and prohibitions against certain activities. Recognition through listing encourages and results in conservation actions by Federal, State, and private agencies, groups, and individuals. The Endangered Species Act provides for possible land acquisition and cooperation with the States and requires that recovery actions be carried out for all listed species. Such actions would be initiated by the Service following listing. The protection required by Federal agencies and taking prohibitions are discussed, in part, below.

Section 7(a) of the Act, as amended, requires Federal agencies to evaluate their actions with respect to any species that is proposed or listed as endangered or threatened, and with respect to its critical habitat, if any is being designated. Regulations implementing this Interagency Cooperation provision of the Act are codified at 50 CFR part 402. Section 7(a)(2) of the Act requires Federal agencies to insure that activities they authorize, fund, or carry out are not likely to jeopardize the continued existence of a species or to destroy or adversely modify its critical habitat. If a Federal action may affect a listed species or its critical habitat, the



responsible Federal agency must enter into consultation with the Service.

The Bureau of Land Management will be required to consult with the Service over any permitting actions that may affect *Sidalcea nelsoniana*. The U.S. Army Corps of Engineers would become involved with this plant through its permitting authority as prescribed under section 404 of the Clean Water Act. By regulation, authorization under nationwide permits may not be granted where a federally listed endangered or threatened species would be affected by the proposed project without first completing formal consultation pursuant to section 7 of the Act.

The Act and implementing regulations found at 50 CFR 17.71 and 17.72 for threatened plant species set forth a series of general prohibitions and exceptions that apply to all threatened plants. With respect to *Sidalcea nelsoniana*, the trade prohibitions of section 9(a)(2) of the Act, implemented by 50 CFR 17.71, apply. These prohibitions, in part, would make it illegal for any person subject to the jurisdiction of the United States to import or export; transport in interstate or foreign commerce in the course of a commercial activity; sell or offer for sale in interstate or foreign commerce; or to engage in certain activities involving "taking" of the species. Certain exceptions apply to agents of the Service and State conservation agencies. Seeds from cultivated specimens of threatened plant species are exempt from these prohibitions provided that a statement of "cultivated origin" appears on their containers. The Act and 50 CFR 17.72 also provide for the issuance of permits to carry out otherwise prohibited activities involving threatened plant species under certain circumstances. No trade in this species is known. It is anticipated that few trade permits involving *Sidalcea nelsoniana* would ever be sought or issued since the species is not common in cultivation or in the wild.

Requests for copies of the regulations on plants and inquiries regarding them may be addressed to the Office of

Management Authority, U.S. Fish and Wildlife Service, 4401 North Fairfax Drive, room 432, Arlington, Virginia 22203-3507 (703/358-2104).

#### National Environmental Policy Act

The Fish and Wildlife Service has determined that an Environmental Assessment, as defined pursuant to the National Environmental Policy Act of 1969, need not be prepared in connection with regulations adopted pursuant to section 4(a) of the Endangered Species Act of 1973, as amended. A notice outlining the Service's reasons for this determination was published in the Federal Register on October 25, 1983 (48 FR 49244).

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Robinson, A., and R. Parenti. 1990. Unpublished status report for *Sidalcea nelsoniana*. U.S. Fish and Wildlife Service, Portland, Oregon.

#### Author

The primary author of this final rule is Dr. Robert Parenti, U.S. Fish and Wildlife Service, 4696 Overland Road, Boise, Idaho 83705 (208/334-1931).

#### List of Subjects in 50 CFR Part 17

Endangered and threatened species, Exports, Imports, Reporting and recordkeeping requirements, Transportation.

#### Regulations Promulgation

#### PART 17—[AMENDED]

Accordingly, part 17, subchapter B of chapter I, title 50 of the Code of Federal Regulations is amended, as set forth below:

1. The authority citation for part 17 continues to read as follows:

Authority: 16 U.S.C. 1361-1407; 16 U.S.C. 1531-1544; 16 U.S.C. 4201-4245; Pub. L. 99-625, 100 Stat. 3500; unless otherwise noted.

2. Amend § 17.12(h) by adding the following, in alphabetical order under the family Malvaceae, to the List of Endangered and Threatened Plants:

§ 17.12 Endangered and threatened plants.

(h) \* \* \*

Species		Historic range	Status	When listed	Critical habitat	Special rules
Scientific name	Common name					
Malvaceae—Mallow family:						
Sidalcea nelsoniana .....	Nelson's checker-mallow .....	U.S.A. (OR, WA) .....	T	490	NA	NA

Dated: February 4, 1993.

Richard N. Smith,

*Acting Director, U.S. Fish and Wildlife  
Service.*

[FR Doc. 93-3353 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-55-M

# Proposed Rules

Federal Register

Vol. 58, No. 28

Friday, February 12, 1993

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

## DEPARTMENT OF TRANSPORTATION

### Federal Aviation Administration

#### 14 CFR Chapter I

[Summary Notice No. PR-93-2]

#### Petition for Rulemaking; Summary of Petitions Received; Dispositions of Petitions Issued

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Notice of petitions for rulemaking received and of dispositions of prior petitions.

**SUMMARY:** Pursuant to FAA's rulemaking provisions governing the application, processing, and disposition of petitions for rulemaking (14 CFR part 11), this notice contains a summary of certain petitions requesting the initiation of rulemaking procedures for the amendment of specified provisions of the Federal Aviation Regulations and of denials or withdrawals of certain petitions previously received. The purpose of this notice is to improve the public's awareness of, and participation in, this aspect of FAA's regulatory activities. Neither publication of this notice nor the inclusion or omission of information in the summary is intended to affect the legal status of any petition or its final disposition.

**DATES:** Comments on petitions received must identify the petition docket number involved and must be received April 13, 1993.

**ADDRESSES:** Send comments on any petition in triplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rules Docket No. \_\_\_\_\_, 800 Independence Avenue, SW., Washington, DC 20591.

The petition, any comments received, and a copy of any final disposition are filed in the assigned regulatory docket and are available for examination in the Rules Docket (AGC-10), room 915G, FAA Headquarters Building (FOB 10A), 800 Independence Ave., SW., Washington, DC 20591; telephone (202) 267-3132.

**FOR FURTHER INFORMATION CONTACT:** D. Michael Smith, Office of Rulemaking (ARM-1), Federal Aviation Administration, 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267-7470.

This notice is published pursuant to paragraphs (b) and (f) of § 11.27 of part 11 of the Federal Aviation Regulations (14 CFR part 11).

Issued in Washington, DC on February 5, 1993.

Donald P. Byrne,  
Assistant Chief Counsel for Regulations.

#### Petitions for Rulemaking

*Docket No. 27090.*

*Petitioner:* Mr. Terry A. Bateman.

*Regulations Affected:* 14 CFR 43.11.

*Description of Rulechange Sought:* To require Federal Aviation Administration Inspection Authorization certificate holders to submit an abbreviated Annual Inspection report to Oklahoma City when they approve an aircraft for return to service after completion of the Annual Inspection.

*Petitioner's Reason for the Request:*

The petitioner feels there is a need to provide FAA aviation safety inspectors and the aviation public with a current, easily accessible database that maintains the inspection status of all U.S.-registered aircraft whose operators must comply with the inspection requirements of § 91.409.

*Docket No. 27049.*

*Petitioner:* United Airlines, Inc.

*Sections of the FAR Affected:* 14 CFR 93.217 and 93.223.

*Description of Rulechange Sought:* To amend portions of the High Density Airports Traffic Rule to authorize on an emergency basis the immediate return to United Airlines, Inc., of its 36 O'Hare International Airport slots currently being used by foreign flag and other carriers for international services during the Winter 92-93 season. The petitioner further requests to repeal provisions that authorize any withdrawal of slots from U.S. carriers at O'Hare for the purpose of supporting international operations performed by another carrier.

*Petitioner's Reason for the Request:*

The petitioner feels that the U.S. government has adopted a policy that reduces its domestic air transportation network to meet demands of foreign carriers. The petitioner feels this action

is detrimental to domestic carriers, U.S. employees, and U.S. consumers.

[FR Doc. 93-3381 Filed 2-11-93; 8:45 am]

BILLING CODE 4910-13-M

#### 14 CFR PART 71

[Airspace Docket No. 93-AGL-1]

#### Proposed Transition Area Alteration; Grand Marais, MN

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Notice of proposed rulemaking.

**SUMMARY:** This notice proposes to alter the existing Grand Marais, MN, transition area to accommodate a new nondirectional beacon (NDB) runway 27 Standard Instrument Approach Procedure (SIAP) to Grand Marais/Cook County Airport, Grand Marais, MN. This airspace action would also change the airport name from Devils Track Municipal Airport to Grand Marais/Cook County Airport. The intended effect of this action is to provide segregation of aircraft using instrument approach procedures in instrument conditions from other aircraft operating in visual weather conditions.

**DATES:** Comments must be received on or before March 25, 1993.

**ADDRESSES:** Send comments on the proposal in triplicate to: Federal Aviation Administration, Office of the Assistant Chief Counsel, AGL-7, Attn: Rules Docket No. 93-AGL-1, 2300 East Devon Avenue, Des Plaines, Illinois 60018.

The official docket may be examined in the Office of the Assistant Chief Counsel, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois.

An informal docket may also be examined during normal business hours at the Air Traffic Division, System Management Branch, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois.

#### FOR FURTHER INFORMATION CONTACT:

Douglas F. Powers, Air Traffic Division, System Management Branch, AGL-530, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018, telephone (312) 694-7568.



**SUPPLEMENTARY INFORMATION:****Comments Invited**

Interested parties are invited to participate in this proposed rulemaking by submitting such written data, views, or arguments as they may desire. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in developing reasoned regulatory decisions on the proposal. Comments are specifically invited on the overall regulatory, aeronautical, economic, environmental, and energy-related aspects of the proposal.

Communications should identify the airspace docket number and be submitted in triplicate to the address listed above. Commenters wishing the FAA to acknowledge receipt of their comments on this notice must submit with those comments a self-addressed, stamped postcard on which the following statement is made:

"Comments to Airspace Docket No. 93-AGL-1." The postcard will be date/time stamped and returned to the commenter. All communications received on or before the specified closing date for comments will be considered before taking action on the proposed rule. The proposal contained in this notice may be changed in light of comments received. All comments submitted will be available for examination in the Rules Docket, FAA, Great Lakes Region, Office of the Assistant Chief Counsel, 2300 East Devon Avenue, Des Plaines, Illinois, both before and after the closing date for comments. A report summarizing each substantive public contact with FAA personnel concerned with this rulemaking will be filed in the docket.

**Availability of NPRMS**

Any person may obtain a copy of this Notice of Proposed Rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Inquiry Center, APA-220, 800 Independence Avenue, SW., Washington, DC 20591, or by calling (202) 267-3485.

Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRMS should also request a copy of Advisory Circular No. 11-2A, which describes the application procedures.

**The Proposal**

The FAA is considering an amendment to part 71 of the Federal Aviation Regulations (14 CFR part 71) to alter the transition area near Grand Marais, MN, to accommodate a new

NDB runway 27 SIAP to Grand Marais/Cook County Airport, Grand Marais, MN. This action would also change the airport name from Devils Track Municipal Airport to Grand Marais/Cook County Airport.

The development of a new instrument approach procedure requires that the FAA alter the designated airspace to ensure that the procedure would be contained within controlled airspace. The minimum descent altitude for this procedure may be established below the floor of the 700-foot controlled airspace.

Aeronautical maps and charts would reflect the defined area which would enable pilots to circumnavigate the area in order to comply with applicable visual flight rule requirements.

The coordinates for this airspace docket are based on North American Datum 83. Transition areas are published in section 71.181 of FAA Order 7400.7A dated November 2, 1992, and effective November 27, 1992, which is incorporated by reference in 14 CFR 71.1. The transition area listed in this document would be published subsequently in the Order.

The FAA has determined that this proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this rule, when promulgated, will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

**List of Subjects in 14 CFR Part 71**

Aviation safety, Incorporation by reference, Transition areas.

**The Proposed Amendment**

In consideration of the foregoing, the Federal Aviation Administration proposes to amend 14 CFR part 71 as follows:

**PART 71—[AMENDED]**

1. The authority citation for 14 CFR part 71 continues to read as follows:

Authority: 49 U.S.C. app. 1348(a), 1354(a), 1510; E.O. 10854, 24 FR 9565, 3 CFR, 1959-1963 Comp., p. 389; 49 U.S.C. 106(g); 14 CFR 11.69.

**§ 71.1 [Amended]**

2. The incorporation by reference in 14 CFR 71.1 of the Federal Aviation Administration Order 7400.7A, Compilation of Regulations, dated November 2, 1992, and effective November 27, 1992, is amended as follows:

**Section 71.181 Designation of Transition Areas**

\* \* \* \* \*

AGL MN TA Grand Marais, MN [Revised]  
Grand Marais/Cook County Airport, MN  
(lat. 47°50'18" N., long. 90°22'59" W.)  
Grand Marais NDB  
(lat. 47°49'39" N., long. 90°22'32" W.)

That airspace extending upward from 700 feet above the surface within a 6.4 miles radius of the Grand Marais/Cook County Airport and within 2.2 miles each side of the 104° bearing from the Grand Marais NDB extending from the 6.4 mile radius to 7 miles east of the airport, excluding that portion which overlies P204.

\* \* \* \* \*

Issued in Des Plaines, Illinois on January 20, 1993.

John P. Cuprisin,

Manager, Air Traffic Division.

[FR Doc. 93-3385 Filed 2-11-93; 8:45 am]

BILLING CODE 4910-13-M

**ENVIRONMENTAL PROTECTION AGENCY****40 CFR Part 52**

[OAQPS CA 9-1-5647; FRL-4594-6]

**Approval and Promulgation of Implementation Plans to California State Implementation Plan Revision; Bay Area Air Quality Management District, South Coast Air Quality Management District**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed rulemaking.

SUMMARY: EPA is proposing a limited approval and limited disapproval of revisions to the California State Implementation Plan (SIP) adopted by the Bay Area Air Quality Management District (BAAQMD) on February 15, 1989, and the South Coast Air Quality Management District (SCAQMD) on August 5, 1988. The California Air Resources Board submitted these revisions to EPA on March 26, 1990. The revisions concern BAAQMD's Regulation 8, Rule 40 (Rule 8-40), Aeration of Contaminated Soil and Removal of Underground Storage Tanks, and SCAQMD's Rule 1166, volatile Organic Compound Emissions from Decontamination of Soil. Both rules control the emission of volatile organic

compounds (VOCs) from the aeration of contaminated soil. EPA has evaluated Rules 8-40 and 1166 and is proposing a limited approval under sections 110(k)(3) and 301(a) of the Clean Air Act, as amended in 1990 (CAA or the Act) because these rules strengthen the SIP. At the same time, EPA is proposing a limited disapproval under sections 110(k)(3) and 301(a) of the CAA because the rules do not meet the Part D, section 182(a)(2)(A) requirement of the CAA.

**DATES:** Comments must be received on or before March 15, 1993.

**ADDRESSES:** Comments may be mailed to: Daniel Meer, Rulemaking Section II (A-5-3), Air and Toxics Division, Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105.

Copies of the rules and EPA's evaluation report of each rule are available for public inspection at EPA's Region 9 office during normal business hours. Copies of the submitted rules are also available for inspection at the following locations:

California Air Resources Board,  
Stationary Source Division, Rule  
Evaluation Section, 1219 "K" Street,  
Sacramento, CA 95814.

Bay Area Air Quality Management  
District, 939 Ellis Street, San  
Francisco, CA 94102.

South Coast Air Quality Management  
District, 21865 E. Copley Drive,  
Diamond Bar, CA 91765-4182.

**FOR FURTHER INFORMATION CONTACT:**  
Denise Odenwalder, Rulemaking  
Section II (A-5-3), Air and Toxics  
Division, U.S. Environmental Protection  
Agency, Region IX, 75 Hawthorne  
Street, San Francisco, CA 94105,  
Telephone: (415) 744-1200.

#### **SUPPLEMENTARY INFORMATION:**

##### **Background**

On March 3, 1978, EPA promulgated a list of ozone nonattainment areas under the provisions of the 1977 Clean Air Act (1977 CAA or pre-amended Act) that included the San Francisco-Bay Area Air Basin (Bay Area) and the South Coast Air Basin (South Coast). (43 FR 8964); 40 CFR 81.305. Because the Bay Area and South Coast were unable to reach attainment by the statutory attainment date of December 31, 1982, California requested under section 172(a)(2), and EPA approved, an extension of the attainment date to December 31, 1987. 40 CFR 52.238. The Bay Area and South Coast did not attain the ozone standard by the approved attainment date. On May 26, 1988, EPA notified the Governor of California that BAAQMD's and SCAQMD's portions of the SIP were inadequate to attain and

maintain the ozone standard and requested that deficiencies in the existing SIP be corrected (EPA's SIP-Call). On November 15, 1990, amendments to the 1977 CAA were enacted. Pub. L. 101-549, 104 Stat. 2399, codified at 42 U.S.C. §§ 7401-7671q. In amended section 182(a)(2)(A) of the CAA, Congress statutorily adopted the requirement that nonattainment areas fix their deficient reasonably available control technology (RACT) rules for ozone and established a deadline of May 15, 1991 for states to submit corrections of those deficiencies.

Section 182(a)(2)(A) applies to areas designated as nonattainment prior to enactment of the amendments and classified as marginal or above as of the date of enactment. It requires such areas to adopt and correct RACT rules pursuant to pre-amended section 172(b) as interpreted in pre-amendment guidance.<sup>1</sup> EPA's SIP-Call used that guidance to indicate the necessary corrections for specific nonattainment areas. The Bay Area is classified as moderate and the South Coast is classified as extreme;<sup>2</sup> therefore, these two areas are subject to the RACT fix-up requirement and the May 15, 1991 deadline.

The State of California submitted many revised RACT rules to EPA for incorporation into its SIP on March 26, 1990, including the rules being acted on in this notice. This notice addresses EPA's proposed action for BAAQMD's Regulation 8, Rule 40 (Rule 8-40), Aeration of Contaminated Soil and Removal of Underground Storage Tanks, and SCAQMD's Rule 1166, Volatile Organic Compound Emissions from Decontamination of Soil. These submitted rules were found to be complete on June 20, 1990, pursuant to EPA's completeness criteria adopted on February 16, 1990 (55 FR 5830) and set forth in 40 CFR part 51, Appendix V.<sup>3</sup>

<sup>1</sup> Among other things, the pre-amendment guidance consists of those portions of the proposed post-1987 ozone and carbon monoxide policy that concern RACT, 52 FR 45044 (November 24, 1987); "Issues Relating to VOC Regulation Cutpoints, Deficiencies, and Deviations, Clarification to Appendix D of November 24, 1987. Federal Register Notice" (Blue Book) (notice of availability was published in the Federal Register on May 25, 1988); and the existing control technique guidelines (CTGs).

<sup>2</sup> BAAQMD and SCAQMD retained their designation and were classified by operation of law pursuant to sections 107(d) and 181(a) upon the date of enactment of the CAA. See 56 FR 56694 (November 6, 1991).

<sup>3</sup> EPA has since adopted completeness criteria pursuant to section 110(k)(1)(A) of the amended Act to be codified at 40 CFR part 51, Appendix V. See 56 FR 42216 (August 26, 1991).

and are being proposed for limited approval and limited disapproval.

Rules 8-40 and 1166 control the emission of volatile organic compounds (VOCs) from the aeration of contaminated soil. VOCs contribute to the production of ground level ozone and smog. BAAQMD's Rule 8-40 and SCAQMD's Rule 1166 are new rules which have been adopted to meet EPA's SIP-Call and, although submitted prior to enactment of the amended CAA, the section 182(a)(2)(A) CAA requirement. The following is EPA's evaluation and proposed action for BAAQMD's Rule 8-40 and SCAQMD's Rule 1166.

#### **EPA Evaluation and Proposed Action**

In determining the approvability of a VOC rule, EPA must evaluate the rule for consistency with the requirements of the CAA and EPA regulations, as found in section 110 and Part D of the CAA and 40 CFR Part 51 (Requirements for Preparation, Adoption, and Submittal of Implementation Plans). The EPA interpretation of these requirements, which forms the basis for today's action, appears in the various EPA policy guidance documents listed in footnote 1. Among those provisions is the requirement that a VOC rule must, at a minimum, provide for the implementation of RACT for stationary sources of VOC emissions. This requirement was carried forth from the pre-amended Act.

For the purpose of assisting state and local agencies in developing RACT rules, EPA prepared a series of Control Technique Guideline (CTG) documents. The CTGs are based on the underlying requirements of the Act and specify the presumptive norms for what is RACT for specific source categories. Under the CAA, Congress ratified EPA's use of these documents, as well as other Agency policy, for requiring States to "fix-up" their RACT rules. See section 182(a)(2)(A). For some source categories, such as soil aeration, EPA has not published a CTG. Further interpretations of EPA policy are found in the Blue Book. In general, these guidance documents have been set forth to ensure that VOC rules are fully enforceable and strengthen or maintain the SIP.

BAAQMD's Rule 8-40, Aeration of Contaminated Soil and Removal of Underground Storage Tanks, and SCAQMD's Rule 1166, Volatile Organic Compound Emissions from Decontamination of Soil are new rules that were adopted to control the emission of VOCs from the aeration of soil that has been contaminated by VOC leaks or spills. The rules also control the emission of VOCs during the removal or

replacement of underground storage tanks.

EPA has evaluated BAAQMD's submitted Rule 8-40 and SCAQMD's submitted Rule 1166 for consistency with the CAA, EPA regulations, and EPA policy and has found that these submitted rules serve to strengthen the SIP. The addition of soil aeration rules in the BAAQMD and SCAQMD portions of the California SIP should lead to more emission reductions by controlling emissions that were previously uncontrolled.

Although the approval of BAAQMD's Rule 8-40 and SCAQMD's Rule 1166 will strengthen the SIP, these rules still contain deficiencies that were required to be corrected pursuant to the section 182(a)(2)(A) requirement of Part D of the CAA. The main deficiency of the rules is that they both allow director's discretion in the approval of alternative test methods. In addition, SCAQMD's Rule 1166 contains several ambiguous exemptions that could make the rule less stringent. A detailed discussion of rule deficiencies can be found in the Technical Support Documents for Rules 8-40 (October 28, 1992) and 1166 (October 28, 1992), which are available from the U.S. EPA, Region 9 office. Because of these deficiencies, the rules are not approvable pursuant to section 182(a)(2)(A) of the CAA because they are not consistent with the interpretation of section 172 of the 1977 CAA as found in the Blue Book and may lead to rule enforceability problems.

Because of the above deficiencies, EPA cannot grant full approval of these rules under section 110(k)(3) and Part D. Also, because the submitted rules are not composed of separable parts which meet all the applicable requirements of the CAA, EPA cannot grant partial approval of the rules under section 110(k)(3). However, EPA may grant a limited approval of the submitted rules under section 110(k)(3) in light of EPA's authority pursuant to section 301(a) to adopt regulations necessary to further air quality by strengthening the SIP. The approval is limited because EPA's action also contains a simultaneous limited disapproval. In order to strengthen the SIP, EPA is proposing a limited approval of BAAQMD's submitted Rule 8-40 and SCAQMD's submitted Rule 1166 under sections 110(k)(3) and 301(a) of the CAA.

At the same time, EPA is also proposing a limited disapproval of these rules because they contain deficiencies that have not been corrected as required by section 182(a)(2)(A) of the CAA, and, as such, the rules do not fully meet the requirements of Part D of the Act. Under section 179(a)(2), if the Administrator

disapproves a submission under section 110(k) for an area designated nonattainment, based on the submission's failure to meet one or more of the elements required by the Act, the Administrator must apply one of the sanctions set forth in section 179(b) unless the deficiency has been corrected within 18 months of such disapproval. Section 179(b) provides two sanctions available to the Administrator: highway funding and offsets. The 18 month period referred to in section 179(a) will begin at the time EPA publishes final notice of this disapproval. Moreover, the final disapproval triggers the federal implementation plan (FIP) requirement under section 110(c).

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future request for revision to any state implementation plan. Each request for revision to the state implementation plan shall be considered separately in light of specific technical, economic, and environmental factors and in relation to relevant statutory and regulatory requirements.

#### Regulatory Process

Under the Regulatory Flexibility Act, 5 U.S.C. Section 600 *et. seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. §§ 603 and 604. Alternatively, EPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises and government entities with jurisdiction over populations of less than 50,000.

Limited approvals under §§ 110 and 301 and subchapter I, Part D of the CAA do not create any new requirements, but simply approve requirements that the State is already imposing. Therefore, because the federal SIP-approval does not impose any new requirements, I certify that it does not have a significant impact on any small entities affected. Moreover, due to the nature of the federal-state relationship under the CAA, preparation of a regulatory flexibility analysis would constitute federal inquiry into the economic reasonableness of state action. The CAA forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co. v. U.S. E.P.A.*, 427 U.S. 246, 256-66 (S.Ct. 1976); 42 U.S.C. 7410(a)(2).

EPA's limited disapproval of the State request under §§ 110 and 301 and subchapter I, Part D of the CAA does not affect any existing requirements applicable to small entities. Federal

disapproval of the state submittal does not affect its state enforceability. Moreover, EPA's disapproval of the submittal does not impose any new federal requirements. Therefore, EPA certifies that this disapproval action does not have a significant impact on a substantial number of small entities because it does not remove existing requirements nor does it impose any new federal requirements.

This action has been classified as a Table 2 action by the Regional Administrator under the procedures published in the Federal Register on January 19, 1989 (54 FR 2214-2225). On January 6, 1989, the Office of Management and Budget (OMB) waived Table 2 and Table 3 SIP revisions (54 FR 2222) from the requirements of Section 3 of Executive Order 12291 for a period of two years. EPA has submitted a request for a permanent waiver for Table 2 and Table 3 SIP revisions. OMB has agreed to continue the temporary waiver until such time as it rules on EPA's request.

#### List of Subjects in 40 CFR Part 52

Air pollution control, Hydrocarbons, Intergovernmental relations, Ozone, Reporting and recordkeeping requirements.

Authority: 42 U.S.C. 7401-7671q.

Dated: February 1, 1993.

John C. Wise,

Acting Regional Administrator.

[FR Doc. 93-3402 Filed 2-11-93; 8:45 am]

BILING CODE 6560-50-M

#### 40 CFR Part 52

[IN6-2-5705; FRL-4594-5]

#### Approval and Promulgation of Implementation Plans; Indiana: Extension of Comment Period

AGENCY: United States Environmental Protection Agency (USEPA).

ACTION: Proposed rule; Extension of the comment period.

SUMMARY: USEPA is extending the comment period for a proposed rule published December 31, 1992 (57 FR 62535). On December 31, 1992, USEPA proposed approval of a requested revision to the Indiana State Implementation Plan involving an emissions trade for Joseph E. Seagram and Sons (Seagram).

At the request of Seagram, USEPA is extending the comment period for 30 days.

DATES: Comments are extended until March 3, 1993.

**ADDRESSES:** Comments should be submitted to: David Pohlman (AR-18)), Regulation Development Branch, United States Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, IL 60604, (312) 886-3299.

**FOR FURTHER INFORMATION CONTACT:** David Pohlman at (312) 886-3299.

Dated: February 2, 1993.

David A. Ullrich,

*Acting Regional Administrator.*

[FR Doc. 93-3399 Filed 2-11-93; 8:45 am]

BILLING CODE 6560-50-M

## FEDERAL COMMUNICATIONS COMMISSION

### 47 CFR Chapter I

[PP Docket No. 93-21; FCC 93-77]

#### Sports Programming Migration

**AGENCY:** Federal Communications Commission.

**ACTION:** Proposed rule.

**SUMMARY:** This Notice of Inquiry ("Notice") initiates an inquiry into sports programming migration and the impact of preclusive contracts on the availability of college sports programming to local television stations. The inquiry was mandated by the Cable Television Consumer Protection and Competition Act of 1992. **DATES:** Comments must be received on or before March 29, 1993; reply comments must be received on or before April 12, 1993.

**ADDRESSES:** Comments and reply comments may be sent to Office of the Secretary, Federal Communications Commission, Washington, DC 20554.

**FOR FURTHER INFORMATION CONTACT:** Jonathan D. Levy, Office of Plans and Policy, (202) 653-5940.

**SUPPLEMENTARY INFORMATION:** The inquiry will examine, on a sport-by-sport basis, trends in the movement of sports programming from broadcast television to subscription media, including, to the extent possible, projections of future patterns of sports programming distribution. It encompasses local, regional, and national sports programming, and will investigate, pursuant to specific Congressional instruction, the economic causes and economic and special "consequences" of migration trends. Moreover, the Commission will examine the impact of preclusive contracts between college athletic conferences and video programming vendors on the supply of local college sports

programming to local television stations.

The Commission's inquiry is focused on professional baseball, basketball, football, and hockey, and on college football and basketball, but comment is invited on other sports as appropriate. The Commission seeks data on video distribution of sports programming over various media from 1980 to the present, having tentatively concluded that the quantity and availability of subscription sports programming prior to that year was limited.

In order to examine the causes of migration, the Commission seeks comment on changes in demand for sports programming and on the impact of new technologies. To assess the consequences of migration, the Commission seeks comment on changes in the availability and price of sports programming. Pursuant to Congressional instructions, the Commission will submit to Congress and initial sports programming migration report on or before July 1, 1993 and a final report on or before July 1, 1994.

Federal Communications Commission.

Donna R. Searcy,

*Secretary.*

[FR Doc. 93-3484 Filed 2-11-93; 8:45 am]

BILLING CODE 6712-01-M

### 47 CFR Part 73

[MM Docket No. 93-15, RM-8167]

#### Radio Broadcasting Services; Rupert, ID

**AGENCY:** Federal Communications Commission.

**ACTION:** Proposed rule.

**SUMMARY:** This document requests comments on a petition by Inland Broadcast Company requesting the substitution of Channel 223C for Channel 223A at Rupert, Idaho, and the modification of Station KNAQ (FM)'s construction permit to specify operation on Channel 223C. In accordance with Section 1.420(g) of the Commission's Rules, we shall not accept competing expressions of interest for the use of Channel 223C at Rupert or require the petitioner to demonstrate the availability of an additional equivalent channel for use by interested parties. The proposed coordinates for Channel 223C at Rupert are North Latitude 42-20-06 and West Longitude 113-36-16.

**DATES:** Comments must be filed on or before April 1, 1993, and reply comments on or before April 16, 1993.

**ADDRESSES:** Federal Communications Commission, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioner, or its counsel or consultant, as follows: Lester W. Spillane, 1040 Main Street, suite 208, Napa, California 94559 (Attorney for Inland Broadcast Company).

**FOR FURTHER INFORMATION CONTACT:**

Nancy J. Walls, Mass Media Bureau, (202) 634-6530.

**SUPPLEMENTARY INFORMATION:** This is a synopsis of the Commission's Notice of Proposed Rule Making, MM Docket No. 93-15, adopted January 27, 1993, and released February 8, 1993. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street, NW, Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, International Transcription Service, Inc., (202) 857-3800, 1919 M Street NW., room 246, or 2100 M Street, NW., Suite 140, Washington, DC 20037.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1204(b) for rules governing permissible *ex parte* contacts.

For information regarding proper filing procedures for comments, see 47 CFR 1.415 and 1.420.

#### List of Subjects in 47 CFR Part 73

##### Radio Broadcasting.

Federal Communications Commission.

Michael C. Ruger,

*Chief, Allocation's Branch, Policy and Rules Division, Mass Media Bureau.*

[FR Doc. 93-3323 Filed 2-11-93; 8:45 am]

BILLING CODE 6712-01-M

## DEPARTMENT OF THE INTERIOR

## Fish and Wildlife Service

## 50 CFR Part 17

RIN 1018-AB83

**Endangered and Threatened Wildlife and Plants; Reopening of Comment Period on Proposed Endangered Status for the Plant "*Astrophytum asterias*"**

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Proposed rule; reopening of comment period.

**SUMMARY:** The Fish and Wildlife Service (Service) gives notice that the public comment period is reopened on the proposal to list *Astrophytum asterias* (star cactus) as endangered under the Endangered Species Act of 1973, as amended. The reopening will allow the Service to accept comments for a period of 60 days from the date of publication of this notice.

**DATES:** Comments from all interested parties must be received by April 13, 1993. Public hearing requests must be received in writing by March 29, 1993.

**ADDRESSES:** Written comments and materials concerning this proposal should be sent to the Field Supervisor, U.S. Fish and Wildlife Service, Ecological Services Field Office, c/o Corpus Christi State University, Campus Box 338, 6300 Ocean Drive, Corpus Christi, Texas 78412. Comments and materials will be available for public inspection, by appointment, during normal business hours at the above address.

**FOR FURTHER INFORMATION CONTACT:** Angela Brooks, at the above address (Telephone 512/888-3346).

**SUPPLEMENTARY INFORMATION:****Background**

Star cactus grows at low elevations in the grasslands and shrublands of the Rio Grande Plains or the Tamaulipan thornshrub. It is most often found in the partial shade of other plants or rocks, growing on gravelly, saline clays or loams overlaying the Tertiary Catahoula and Frio formations (Damude and Poole 1990).

Much of the probable native habitat of star cactus has been converted to agriculture or improved pasture. In the areas where plants presently occur, pasture improvement is done by clearing the shrubs and then planting buffelgrass (*Cenchrus ciliaris*). This aggressive non-native grass forms dense stands. It is unlikely star cactus could

survive this land management regime. Much of the probable suitable habitat in Mexico has been converted to agricultural use (Sanchez-Mejorada, *et al.* 1986).

Historically, star cactus occurred in Cameron, Hidalgo, and Starr counties in South Texas, and the adjacent states of Nuevo Leon, and Tamaulipas in Mexico. Presently, star cactus is known from only one locality in Texas and one in Tamaulipas, both privately owned, with only about 2,100 plants known in the wild (Damude and Poole 1990). The Nuevo Leon site is believed to have been extirpated by collectors, and the Tamaulipas site has been reduced to very few individuals (Sanchez-Mejorada, *et al.* 1986).

On October 9, 1992, the Service published in the Federal Register (57 FR 197) a proposal to list star cactus as endangered under the Endangered Species Act of 1973, as amended (Act) (16 U.S.C. 1531 *et seq.*). The comment period on that proposal closed December 8, 1992. Pursuant to 50 CFR 424.16(c)(1)(vi) of regulations implementing section 4 of the Act, the Service shall publish a summary of the proposed regulation in a newspaper of general circulation in each area in which the species occurs. No such summary was published for the star cactus proposal. Reopening of the comment period will be accompanied by publication of the required newspaper notices. In addition, the Service received a request from the Cactus and Succulent Society of America asking for an extension of the comment period.

Pursuant to 50 CFR 424.16(c)(2), the Service may extend or reopen a comment period upon finding that there is good cause to do so. The Service has determined that good cause exists, in that allowing the full participation of affected publics in the species listing process, and incorporation of comments from species experts, will allow the Service to consider the best scientific and commercial data available in making a final determination on the proposed action. Written comments may now be submitted until April 13, 1993, to the Service office in the "ADDRESSES" section of this notice. A request for a public hearing on the proposed action must be received in writing by March 29, 1993.

**References Cited**

- Damude, N. and J. Poole. 1990. Status Report on *Echinocactus asterias* (*Astrophytum asterias*). U.S. Fish and Wildlife Service, Albuquerque, New Mexico.  
Sanchez-Mejorada, H.E. Anderson, N. Taylor, and R. Taylor. 1986. Succulent Plant

Conservation Studies and Training in Mexico. World Wildlife Fund, Washington, DC.

**Authors**

The primary authors of this notice are Angela Brooks and Tim Cooper, U.S. Fish and Wildlife Service, Corpus Christi Ecological Services Field Office (see ADDRESSES), telephone 512/888-3346, and Kathryn Kennedy, U.S. Fish and Wildlife Service, Austin Ecological Services Field Office, 611 East 6th Street, Austin, Texas 78701, telephone 512/482-5436.

**Authority:** The authority for this action is the Endangered Species Act of 1973 (16 U.S.C. 1531 *et seq.*; Pub. L. 93-205, 87 Stat. 884; Pub. L. 94-359, 90 Stat. 911; Pub. L. 95-632, 92 Stat. 3751; Pub. L. 96-159, 93 Stat. 1225; Pub. L. 97-304, 96 Stat. 1411).

**List of Subjects in 50 CFR Part 17**

Endangered and threatened species, Exports, Imports, Reporting and recordkeeping requirements, and Transportation.

Dated: February 1, 1993.

John G. Rogers,  
Regional Director.

[FR Doc. 93-3368 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-55-M

**50 CFR Part 17****Endangered and Threatened Wildlife and Plants; Notice of Public Hearings and Reopening of Comment Period on Proposed Endangered Status and Critical Habitat for the Plant "*Salix arizonica*"**

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Proposed rule; notice of public hearings and reopening of comment period.

**SUMMARY:** The U.S. Fish and Wildlife Service (Service) gives notice that two public hearings will be held and the comment period reopened on the proposed rule to list *Salix arizonica* (Arizona willow) as an endangered species with critical habitat. These hearings and reopening of the comment period will allow all interested parties to submit oral or written comments on the proposal.

**DATES:** Two public hearings have been scheduled. One public hearing will be held from 6:30 p.m. to 9 p.m. on Tuesday, March 2, 1993, in Eager, Arizona. The second public hearing will be held from 6:30 p.m. to 9 p.m. on Wednesday, March 3, 1993, in Whiteriver, Arizona. The comment period for this proposal, which

originally closed January 19, 1993, is reopened and now closes on April 2, 1993. Comments must be received by the closing date. Any comments that are received after the closing date may not be considered in the final decision on this proposal.

**ADDRESSES:** The March 2 public hearing will be held at the Round Valley High School auditorium, 600 North Butler, Eager, Arizona. The March 3 public hearing will be held at the Tribal Council Chambers, White Mountain Apache Tribe, South Highway 73, Whiteriver, Arizona. Written comments and material should be sent to the Field Supervisor, Arizona Ecological Services Field Office, U.S. Fish and Wildlife Service, 3616 West Thomas Road, suite 6, Phoenix, Arizona 85019. Comments and materials received will be available for public inspection by appointment, during normal business hours, at the above address.

**FOR FURTHER INFORMATION CONTACT:** Bruce Palmer, at the above address, telephone (602) 379-4720.

#### **SUPPLEMENTARY INFORMATION:**

##### **Background**

Arizona willow is a shrub and may exhibit several growth forms. Arizona willow is only found in the White Mountains of Arizona, at elevations above 2,600 meters (8,500 feet), typically in association with wet meadows and stream sides in or near perennial water. The Arizona willow is threatened by degradation of habitat (especially erosion and siltation), predation, and disease, due to, in part, livestock grazing, wildlife use, timber harvest, road building, recreation, and infestation of a naturally occurring rust. A proposed rule to list this species as endangered with critical habitat was published in the *Federal Register* on November 20, 1992 (57 FR 54747).

Pursuant to 50 CFR 424.16 (c)(2), the Service may extend or reopen a comment period upon finding that there is good cause to do so. The Service has determined that good cause exists, in that allowing the full participation of affected publics in the species listing process will allow the Service to consider the best scientific and commercial data available in making a final determination on the proposed action.

Section 4(b)(5)(E) of the Endangered Species Act of 1973, as amended (16 U.S.C. 1531 *et seq.*), requires that a public hearing be held if requested within 45 days of the publication of a proposed rule. The Service received written requests for a public hearing on December 28, 1992, from Robert C.

Brauchli, General Counsel, White Mountain Apache Tribe; on December 31, 1992 from David A. Brown, Attorney at Law, representing Jack A. Brown, J. Albert Brown Ranches Inc., and Sylvia Wilson; and on December 31, 1992, from Arthur N. Lee, County Supervisor, Board of Supervisors, Apache County, Arizona.

The Service has scheduled two public hearings. The first will occur on March 2, 1993, from 6:30 p.m. to 9 p.m. in the Round Valley High School auditorium, Eager, Arizona. The second public hearing will occur on March 3, 1993, from 6:30 p.m. to 9 p.m. in the Tribal Council Chambers, Whiteriver, Arizona. Those parties wishing to make statements for the record should bring a copy of their statements to present to the Service at the start of the hearing. Oral statements may be limited in length to 5 or 10 minutes if the number of parties present at each hearing necessitates such a limitation. There are, however, no limits to the length of written comments or materials presented at the hearings or mailed to the Service. The comment period on the proposed rule originally closed January 19, 1993. To accommodate the public hearings, the Service is reopening the comment period until April 2, 1993. Written comments should be submitted to the Service office in the ADDRESSES section.

##### **Author**

The primary author of this notice is Bruce K. Palmer (see ADDRESSES).

##### **Authority**

The authority for this action is the Endangered Species Act of 1973 (16 U.S.C. 1361-1407; 16 U.S.C. 1531-1543; 16 U.S.C. 4201-4245; Pub. L. 99-625, 100 Stat. 3500; unless otherwise noted).

##### **List of Subjects in 50 CFR Part 17**

Endangered and threatened species, Exports, Imports, Reporting and recordkeeping requirements, Transportation.

Dated: February 1, 1993.

John G. Rogers,

Regional Director.

[FR Doc. 93-3367 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-55-M

#### **50 CFR Part 17**

#### **Endangered and Threatened Wildlife and Plants; Finding on Petitions To Change the Status of Grizzly Bear Populations in the Cabinet-Yaak Area of Montana and the Selkirk Mountains of Idaho and Washington From Threatened to Endangered**

**AGENCY:** Fish and Wildlife Service, Interior.

**ACTION:** Notice of 12-month petition finding.

**SUMMARY:** The U.S. Fish and Wildlife Service (Service) announces a 12-month petition finding for two petitions to amend the List of Threatened and Endangered Wildlife. The Service finds that the reclassification of the grizzly bear (*Ursus arctos horribilis*) population in the Selkirk ecosystem of Idaho and Washington from threatened to endangered is not warranted. The Service finds that reclassification of the grizzly bear population in the Cabinet-Yaak ecosystem of Montana from threatened to endangered is warranted but precluded.

**DATES:** The finding announced in this notice was approved on January 27, 1993. Comments may be submitted until further notice.

**ADDRESSES:** Questions or comments concerning this finding should be sent to U.S. Fish and Wildlife Service, Grizzly Bear Recovery Coordinator, NS 312, University of Montana, Missoula, Montana 59812. The petition, finding, and supporting data are available for public inspection by appointment during normal business hours at the above office.

**FOR FURTHER INFORMATION CONTACT:** Dr. Christopher Servheen at the address listed above (406-329-3223).

**SUPPLEMENTARY INFORMATION:** Section 4(b)(3)(A) of the Endangered Species Act (Act) of 1973, as amended (16 U.S.C. 1531 *et seq.*), requires that the U.S. Fish and Wildlife Service (Service) make a finding on whether a petition to list, delist, or reclassify a species presents substantial scientific or commercial information to demonstrate that the petitioned action may be warranted. To the maximum extent practicable, this finding is to be made within 90 days of the receipt of the petition, and the finding is to be published promptly in the *Federal Register*. If the finding is positive, the Service is also required to promptly commence a review of the status of the involved species. In accordance with section 4(b)(3)(B) of the Act, the Service announces the 12-month finding on two



petitions requesting the reclassification of grizzly bears from threatened to endangered status.

A petition dated February 4, 1991, was received by the Service from The Fund for Animals, Inc., on February 7, 1991. The petition requested that the Service reclassify the grizzly bear (*Ursus arctos horribilis*) populations in the Selkirk ecosystem of Idaho and Washington; the Cabinet-Yaak ecosystem of Montana; the Yellowstone ecosystem of Montana, Wyoming, and Idaho; and the Northern Continental Divide ecosystem of Montana from threatened to endangered. A second petition dated January 16, 1991, was received by the Service from Mr. D.C. Carlton on January 28, 1991. The petition requested that the Service reclassify the grizzly bear populations in the Cabinet-Yaak ecosystem of Montana, the Selkirk ecosystem of Idaho and Washington, and the North Cascades ecosystem of Washington from threatened to endangered.

The request to reclassify the grizzly populations in the Yellowstone ecosystem and Northern Continental Divide ecosystem from threatened to endangered status was previously addressed, and a notice of the finding was published in the *Federal Register* on April 20, 1992 (57 FR 14372-14374). The Service found that the petitioners did not provide substantial evidence that their petitioned action was warranted in the Yellowstone ecosystem and the Northern Continental Divide ecosystem.

The reclassification of the grizzly bear in the North Cascades ecosystem was previously addressed by the Service in response to a petition submitted by The Humane Society of the United States, Greater Ecosystem Alliance, North Cascades Audubon Society, Skagit Alpine Club, North Cascades Conservation Council, and Carol Rae Smith. The finding of the Service in response to the petition to change the status of grizzly bears in the North Cascades from threatened to endangered was warranted but precluded, and a notice announcing the finding was published in the *Federal Register* on July 24, 1991 (56 FR 33892-33894).

The Fund for Animals, Inc., and Mr. D.C. Carlton submitted information that

grizzly bears in the Cabinet-Yaak region and Selkirk Mountains are imperiled because current populations there are small. The petitioners also indicated that a range of threats exists to the survival of the remaining populations of bears in these areas, including road construction, land management activities, livestock grazing, land development, and inadequate support from management agencies. A notice published in the *Federal Register* on April 20, 1992 (57 FR 14372-14374), announced that the Service made a 90-day finding that the petitioners presented substantial information that their petitioned action may be warranted for the Cabinet-Yaak and Selkirk grizzly bear populations. In the *Federal Register* publication, the Service also announced the initiation of a status review.

As a result of the *Federal Register* notice, 199 letters were received by the Service with general comments on the petitions. None of the letters contained new biological information on the grizzly bear populations in the Cabinet-Yaak ecosystem or Selkirk ecosystem.

The Service agrees that the grizzly bear population in the Selkirk ecosystem is small. However, current research indicates that human-caused mortality is decreasing, reproduction and survivorship rates are adequate (Wakkinen and Zager 1991, Wielgus et al., in prep.), and a proactive management program has been implemented (Allen-Johnson 1991). After a review of the petitions, accompanying documentation, references cited therein, current research findings, and present management efforts, the Service found that the requested action to reclassify the grizzly bear population in the Selkirk ecosystem from threatened to endangered is not warranted.

The Service agrees that the grizzly bear population in the Cabinet-Yaak area is small (Kasworm and Manley 1988, Kasworm and Thier 1991) and that increasing human demands exist in the areas including logging, recreation, and road building. After a review of the petitions, accompanying documentation, references cited therein, and current research findings, the Service found that the requested action

to reclassify the grizzly bear in the Cabinet-Yaak ecosystem from threatened to endangered is warranted but precluded by work on other species having a higher priority for listing. The Service is expeditiously working on listing a backlog of species having a higher priority of needing protection of the Act. The grizzly bear populations in the Cabinet-Yaak ecosystem and the Selkirk ecosystem remain listed as threatened and retain their current protection under the Act. More detailed information regarding these decisions may be obtained from the office of Dr. Christopher Servheen (see ADDRESSES above).

#### References Cited

- Allen-Johnson, B.K. 1991. Selkirk Mountains grizzly bear enforcement and public relations project: August 1990–November 1991. Idaho Fish and Game, Boise. 5 pp.
- Kasworm, W. and T. Manley. 1988. Grizzly bear and black bear ecology in the Cabinet Mountains of northwest Montana. Mont. Dept. Fish, Wildl. and Parks, Helena. 122 pp.
- Kasworm, W. and T. Thier. 1991. Cabinet-Yaak ecosystem grizzly bear and black bear research, 1990 progress report. U.S. Fish and Wildlife Serv., Missoula, Montana. 35 pp.
- Wakkinen, W.L. and P. Zager. 1991. Selkirk Mountains grizzly bear ecology project, November 1990–November 1991. Idaho Dept. of Fish and Game, Boise. 23 pp.
- Wielgus, R., W.L. Wakkinen, and P. Zager. In prep. Population parameters for Selkirk Mountains grizzly bears.

#### Author

This notice was prepared by Dr. Christopher Servheen (see ADDRESSES).

**Authority:** The authority for this action is the Endangered Species Act of 1973, as amended (16 U.S.C. 1531–1544).

#### List of Subjects in 50 CFR Part 17

Endangered and threatened species, Exports, Imports, Reporting and recordkeeping requirements, and Transportation.

Dated: January 27, 1993.

Richard N. Smith,  
Deputy Director, Fish and Wildlife Service.  
[FR Doc. 93-3366 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-55-M

# Notices

Federal Register

Vol. 58, No. 28

Friday, February 12, 1993

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

## DEPARTMENT OF AGRICULTURE

### Animal and Plant Health Inspection Service

[Docket No. 92-190-2]

#### Animal Damage Control Program; Availability of Supplement to the Draft Environmental Impact Statement

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Notice.

**SUMMARY:** We are advising the public that the Animal and Plant Health Inspection Service has prepared a supplement to the draft environmental impact statement (EIS) for the Animal Damage Control program, and has made available the supplementary document for public review and comment. The draft EIS, prepared in June 1990, evaluated environmental impacts associated with wildlife damage control activities. Copies of the supplement to the draft EIS were filed with the Environmental Protection Agency (EPA) on January 13, 1993, pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(c)), and the EPA Notice of Availability appeared in the Federal Register on January 22, 1993. This document extends the comment period from March 8, 1993, which was announced in the EPA Notice, until March 29, 1993.

**FOR FURTHER INFORMATION CONTACT:** Mr. Richard L. Wadleigh, Acting Director, Operational Support Staff, Animal Damage Control, APHIS, USDA, room 819, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, (301) 436-8281.

**DATES:** Consideration will be given only to comments received on or before March 29, 1993.

**ADDRESSES:** Please send an original and three copies of your comments to Richard L. Wadleigh, Acting Director,

Operational Support Staff, Animal Damage Control, APHIS, USDA, room 819, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782. Please state that your comments refer to Docket No. 92-190-2. Comments received may be inspected at USDA, room 1141, South Building, 14th Street and Independence Avenue SW., Washington, DC, between 8 a.m. and 4:30 p.m., Monday through Friday, except holidays.

Copies of the supplement to the draft environmental impact statement (EIS) are available for review at the following locations: USDA, room 1141, South Building, 14th Street and Independence Avenue, SW., Washington, DC, between 8 a.m. and 4:30 p.m., Monday through Friday, except holidays; Operational Support Staff, Animal Damage Control, APHIS, USDA, room 819, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782; Eastern Regional Office, Animal Damage Control, APHIS, USDA, suite 370, 7000 Executive Center Drive, Brentwood, TN 37027; and Western Regional Office, Animal Damage Control, APHIS, USDA, 12345 W. Alameda Parkway, suite 313, Lakewood, CO 80228. Written requests for copies can be sent to Mr. Richard L. Wadleigh at the address provided under "FOR FURTHER INFORMATION CONTACT."

#### SUPPLEMENTARY INFORMATION:

##### Background

Animal Damage Control (ADC) of the Animal and Plant Health Inspection Service of the U.S. Department of Agriculture, in cooperation with the Bureau of Land Management of the U.S. Department of the Interior, and the Forest Service of the U.S. Department of Agriculture, is preparing an EIS for the ADC program.

On January 14, 1993 (58 FR 4404-4405, Docket No. 92-190-1), we published a notice of intent to make available a supplement to the draft EIS for the ADC program. The draft EIS, prepared in June 1990, evaluated environmental impacts associated with wildlife damage control activities.

The supplement to the draft EIS is now available for review and comment. This supplement incorporates responses to the public comments on the draft EIS, expanding on the following: The quantitative risk assessment of all chemical and nonchemical methods employed by the program; the economic

analysis; and the explanation of alternatives, including an in-depth discussion of the ADC decision model.

It has come to our attention that the copy of the Biological Opinion rendered by the U.S. Fish and Wildlife Service was inadvertently omitted from Appendix F of the supplement to the draft EIS filed with the Environmental Protection Agency. Persons interested in reviewing a copy of this appendix may request one from the person or locations named under "ADDRESSES."

This document gives notice of the availability of the supplement to the draft EIS for review and requests written comments.

Done in Washington, DC, this 9th day of February 1993.

Lonnie J. King,

Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc. 93-3377 Filed 2-11-93; 8:45 am]

BILLING CODE 3410-34-M

## Economic Research Service

### National Agricultural Cost of Production Standards Review Board; Meeting

The National Agricultural Cost of Production Standards Review Board will meet at the Crockett Hotel, San Antonio, Texas, on February 25-26, 1993.

The purpose of this meeting is to discuss general issues related to USDA's estimation of enterprise costs of production. The meeting will open at 1 p.m. on February 25, 1993. Subsequent sessions will be held from 8 a.m.-12 noon and 1 p.m.-5 p.m. on February 26.

All sessions will be open to members of the public who wish to observe. Written comments may be submitted before or after the meeting to Kenneth Deavers, Director, ARED-ERS-USDA, room 314, 1301 New York Avenue, NW., Washington DC 20005.

This meeting is authorized by 7 U.S.C. 4104, as amended. For further information, contact Jim Ryan at (202) 219-0798.

John E. Lee, Jr.,

Administrator.

[FR Doc. 93-3376 Filed 2-11-93; 8:45 am]

BILLING CODE 3410-10-M



**Forest Service****Exempt Decisions for High Stew, Low Stew, Spiral, Pot, and Mossback Salvage Timber Sales From Appeal, Willamette National Forest, OR**

AGENCY: Forest Service, USDA.

ACTION: Notice of exempt decisions from administrative appeal.

**SUMMARY:** This is a notification that the decisions to implement High Stew, Low Stew, Spiral, Pot, and Mossback Salvage Timber Sales located on the Rigdon Ranger District of the Willamette National Forest are exempted from appeal. This is in conformance with provisions of 36 CFR 217.4(a)(11) as published in the *Federal Register* on January 23, 1989 (54 FR 3342).

EFFECTIVE DATE: February 12, 1993.

**FOR FURTHER INFORMATION CONTACT:** Darrel L. Kenops, Forest Supervisor, Willamette National Forest, P.O. Box 10607, Eugene, Oregon 97440, phone (503) 465-6517.

**SUPPLEMENTARY INFORMATION:** In 1990, an intense, localized, windstorm caused extensive windthrow on the Rigdon Ranger District of the Willamette National Forest. This windthrow material was included in several environmental analyses. Exemption from appeal of these salvage timber sales is needed to facilitate the rapid removal of the material to reduce further commercial loss of the wood products; reduce the potential for catastrophic losses from wildfire; and to help reduce the spread of insect infestations and disease.

In 1991 and continuing on into 1992, district interdisciplinary teams (IDT) began the process of scoping and analyzing the potential to salvage timber. The scoping process included mailings to the public and contacts with individuals and State and federal agencies. After the completion of scoping process the following were identified as important issues: impact to watersheds; timber supply and

economics; impacts to spotted owl habitat, and impact to big game habitat.

For Mossback Salvage, the district IDT developed four alternatives, including the No-Action Alternative. The effects of these alternatives are disclosed and documented in an environmental assessment. The proposed action, Alternative D, includes 65 acres of salvageable timber, producing 1,900 MBF (thousand board feet) of timber. No roads would be constructed.

For High Stew, Low Stew, Spiral, and Pot Salvages, the district IDT developed a proposed action for each project. These salvage sales fit within a category of action that may be categorically excluded from documentation in an environmental impact statement or an environmental assessment (Forest Service Handbook 1909.15, section 31.2).

The proposed action for each of the salvage sales mentioned above are described in the table below.

Salvage timber sale	Acres	Volume (MBF)	Road (miles)	Decision document
High Stew .....	33	770	¼ (temporary) .....	Decision Memo.
Low Stew .....	18	260	None .....	Decision Memo.
Spiral .....	9	360	None .....	Decision Memo.
Pot .....	4	80	None .....	Decision Memo.
Mossback .....	65	1,900	None .....	Decision Notice.

These salvage sales were designed to accomplish their objectives as quickly as possible and minimize the amount of volume and resource lost. To expedite these salvage sales and the accompanying work, these projects are exempted from appeal (36 CFR part 217). Under this Regulation, the following are exempt from appeal:

Decisions related to rehabilitation of National Forest System lands and recovery of forest resources resulting from natural disasters or other natural phenomena, such as wildfires, severe wind \* \* \* when the Regional Forester \* \* \* determines and gives notice in the *Federal Register* that good cause exists to exempt such decisions from review under this part.

Upon publication of this notice in the *Federal Register*, the Decision Memos for High Stew, Low Stew, Spiral, and Pot Salvage Timber Sales may be signed by the Forest Supervisor. The Decision Notice for the Mossback Salvage Timber Sale may also be signed by the Forest Supervisor. Therefore, these salvage timber sales will not be subject to review under 36 CFR part 217.

Dated: February 5, 1993.

Nancy Graybeal,

Deputy Regional Forester.

[FR Doc. 93-3356 Filed 2-11-93; 8:45 am]

BILLING CODE 3410-11-M

**Rural Electrification Administration****Arizona Electric Power Cooperative, Inc.; Finding of No Significant Impact**

AGENCY: Rural Electrification Administration, USDA.

ACTION: Notice of Finding of No Significant Impact.

**SUMMARY:** Notice is hereby given that the Rural Electrification Administration (REA) has made a finding of no significant impact (FONSI) with respect to the potential environmental impact resulting from a proposal by Arizona Electric Power Cooperative, Inc. (AEPCCO), to construct and operate a new ash and scrubber waste disposal facility at a location adjacent to the Apache Generating Station (Station). The FONSI is based on a borrower's environmental report (BER) and a BER supplement prepared for AEPCCO by Burns and McDonnell and submitted to

REA covering the proposed action. REA conducted an independent evaluation of these documents and concurs with their scope and content. In accordance with REA Environmental Policies and Procedures, 7 CFR section 1794.61, REA has adopted the AEPCCO BER and BER supplement as the environmental assessment for this project.

**FOR FURTHER INFORMATION CONTACT:**

Lawrence R. Wolfe, Chief, Environmental Compliance Branch, Electric Staff Division, room 1246, South Agriculture Building, Rural Electrification Administration, Washington, DC 20250, telephone (202) 720-1784.

**SUPPLEMENTARY INFORMATION:** The Station is located approximately 11 miles southeast of Willcox in Cochise County, Arizona. The proposed project consists of constructing a 285 acre disposal facility that will include two ash pond cells, an evaporation pond, and a scrubber sludge disposal pond. The ash pond cells will have an ultimate storage depth of approximately 26 feet and a combined surface area of approximately 120 acres. The evaporation pond will provide an additional 80 acres of evaporative

surface area. The scrubber sludge disposal pond will have an average depth of 11 feet and an approximate water surface area of 85 acres. Due to site topography, the above ground height of the disposal facility's exterior dikes will range from 5 feet along the western border to 30 feet along the eastern border. The dike side slopes and pond bottoms will be lined with high density synthetic polyethylene flexible membrane liners. Above ground pipelines will be used to sluice the ash and scrubber wastes from the plant to the disposal facility. The facility will be designed as a no discharge system and may be constructed in two phases.

Alternatives considered to the project as proposed included reconstruction of the existing ash and sludge ponds (no action), total conversion of the Station to burn natural gas, sale of the ash and scrubber sludge, dry disposal of ash and scrubber sludge, and construction of new disposal facilities at a different location. REA has considered these alternatives and concludes that constructing new ash and scrubber waste disposal facilities at the AEPCO's proposed site is the preferred alternative to ensure continued operation of the Station's coal-fired units and compliance with recent aquifer protection legislation.

Based on analysis of the adopted documents and other available project related information, REA has concluded that the construction and operation of the proposed ash and scrubber waste disposal facility will have no significant impact on water quality, existing land uses, cultural resources, or flora and fauna. In addition, REA has determined that construction and operation of the proposed project will have no effect on important farmland, federally-listed threatened and endangered species or designated critical habitat or species proposed for listing or proposed critical habitat.

Closure of the existing ash and scrubber waste ponds could adversely affect wetlands located adjacent to the ponds. These predominantly palustrine emergent wetlands, which encompass between 230 and 395 acres, were created due to leakage and discharge from the existing ponds. Mitigation measures to sustain these wetlands are being discussed with the Arizona Game and Fish Department.

Approximately 9.1 acres of the Big Draw drainage basin 100-year floodplain will be impacted by the proposed facility. The impact on maximum flood elevation and peak flow through the proposed site will be insignificant.

Although the proposed facility would be constructed entirely on AEPCO

owned property, the 30-foot high dikes on the eastern border could impose a negative aesthetic impact on adjacent property owners. In order to create a buffer zone, AEPCO has offered to purchase the property of any residents located within one quarter mile of the northern and eastern project boundaries.

No other potential significant impact resulting from the construction and operation of the proposed project has been identified.

In accordance with REA Environmental Policies and Procedures, 7 CFR part 1794, AEPCO published notices in the *San Pedro Valley News Sun* and the *Willcox Range News*. The notices announced the proposed project and identified the locations within Cochise County at which the BER could be reviewed. Comments were received from twelve local property owners. A supplement to the BER was prepared by AEPCO to address these issues. REA believes that the issues raised have been adequately addressed in the BER and BER supplement.

Copies of the environmental assessment and finding of no significant impact are available for review during normal business hours at, or can be obtained from, REA at the address provided herein or from Mr. Mark W. Schwirtz, Arizona Electric Power Cooperative, Inc., 1000 South Highway 80, P.O. Box 670, Benson, Arizona 85602.

Dated: February 4, 1993.

James B. Huff, Sr.,  
Administrator.

[FR Doc 93-3349 Filed 2-11-93; 8:45 am]

BILLING CODE 3410-15-F

## DEPARTMENT OF COMMERCE

### International Trade Administration

[A-351-813]

#### Notice of Postponement of Final Determination of Sales at Less Than Fair Value: Certain Alloy and Carbon Hot-Rolled Bars, Rods, and Semifinished Products of Special Bar Quality Engineered Steel From Brazil

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

EFFECTIVE DATE: February 12, 1993.

FOR FURTHER INFORMATION CONTACT: Cherie L. Rusnak or Linda L. Pasden, Office of Agreements Compliance, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue NW., Washington, DC 20230; telephone: (202) 482-3793.

### Postponement

On January 12, 1993 and January 19, 1993, Industrias Villares S.A. and its related companies (Villares) and Aco Minas Gerais S.A. (ACOMINAS), respectively, the two respondents in this investigation, requested that the Department of Commerce (the Department) postpone the final determination of this investigation until 135 days after publication of our preliminary determination, in accordance with section 735(a)(2)(A) of the Tariff Act of 1930, as amended (the Act) (19 U.S.C. 1673d(a)(2)(A)), in order to ensure that the Department has adequate time to consider fully all the issues in this investigation.

We find no compelling reasons to deny this request and are, accordingly, postponing the date of the final determination until May 26, 1993.

This notice is published pursuant to section 735(d) of the Act (19 U.S.C. 1673(d)) and 19 CFR 353.20(b)(2).

Dated: February 5, 1993.

Joseph A. Spetrini,  
Acting Assistant Secretary for Import Administration.

[FR Doc. 93-3410 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-09-M

[A-475-806, A-475-807]

#### Postponement of Final Antidumping Duty Determinations: Certain Cold-Rolled Carbon Steel Flat Products and Certain Cut-to-Length Carbon Steel Plate from Italy

AGENCY: Import Administration, International Trade Administration, U.S. Department of Commerce.

ACTION: Notice.

EFFECTIVE DATE: February 12, 1993.

FOR FURTHER INFORMATION CONTACT: Lori Way or Judith Wey, Office of Antidumping Investigations, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue NW., Washington, DC 20230; telephone: (202) 482-0656 or (202) 482-6320, respectively.

POSTPONEMENT OF FINAL DETERMINATIONS: ILVA, S.p.A. (ILVA), respondent in these proceedings, represents a significant proportion of exports of certain cold-rolled carbon steel flat products (cold-rolled steel) and certain cut-to-length carbon steel plate (steel plate) from Italy to the United States. On January 28, 1993, ILVA requested that the Department postpone the final determinations until not later than 135 days after the date of publication of the

preliminary determinations, in accordance with section 735(a)(2) of the Tariff Act of 1930, as amended (the Act).

Pursuant to 19 CFR 353.20(b), if exporters who account for a significant proportion of exports of the merchandise under investigation request an extension subsequent to an affirmative preliminary determination, we are required, absent compelling reasons to the contrary, to grant the request. Such is the case with ILVA in these proceedings. Accordingly, we are postponing our final determinations as to whether sales of cold-rolled steel and steel plate from Italy have been made at less than fair value until not later than June 21, 1993. This notice is published pursuant to section 735(d) of the Act and 19 CFR 353.20(b)(2).

Dated: February 5, 1993.

**Joseph A. Spetrini,**  
Acting Assistant Secretary for Import  
Administration.

[FR Doc. 93-3309 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-DS-P

[A-588-829]

#### **Initiation of Antidumping Duty Investigation: Defrost Timers From Japan**

**AGENCY:** Import Administration,  
International Trade Administration,  
Department of Commerce.

**EFFECTIVE DATE:** February 12, 1993.

**FOR FURTHER INFORMATION CONTACT:**  
Raphael Hampton, Office of  
Antidumping Investigations, Import  
Administration, International Trade  
Administration, U.S. Department of  
Commerce, 14th Street and Constitution  
Avenue NW., Washington, DC 20230;  
telephone (202) 482-0176.

#### **INITIATION OF INVESTIGATION:**

##### **The Petition**

On January 19, 1993, we received a petition filed in proper form by the Paragon Electric Company (petitioner) on behalf of the U.S. defrost timer industry. In accordance with 19 CFR 353.12, petitioner alleges that certain defrost timers from Japan are being, or are likely to be, sold in the United States at less than fair value within the meaning of section 731 of the Tariff Act of 1930, as amended (the Act), and that these imports are materially injuring, or threaten material injury to, a U.S. industry.

Petitioner has stated that it has standing to file the petition because it is an interested party, as defined under section 771(9)(C) of the Act, and because the petition was filed on behalf

of the U.S. industry producing the product subject to this investigation. If any interested party, as described under paragraphs (C), (D), (E), or (F) of section 771(9) of the Act, wishes to register support for, or opposition to, this petition, it should file a written notification with the Assistant Secretary for Import Administration.

#### **Scope of Investigation**

For purposes of this investigation, defrost timers are electro-mechanical and electronic defrost timers for residential refrigerators. Electro-mechanical defrost timers are comprised of several components that make or break electric circuits by activating two sets of electrical contact points—one to disconnect the compressor (the cooling mechanism) and the other to connect the defrost heater. The articles are equipped with a synchronous or subsynchronous motor. The defrost timer disconnects the compressor by opening an electrical circuit after the compressor itself has run for a length of time predetermined by the manufacturer depending on the specifications of the model. Upon completion of the compressor run cycle (and simultaneously with the compressor's disconnection) the defrost heater is activated and runs for a preset time (again depending on the model), as predetermined by the manufacturer. Electronic defrost timers have a similar function but operate with greater efficiency. This is because a microprocessor in the device uses information gathered during the defrost cycle to adjust the compressor run time. This system defrosts only when needed, thereby improving the efficiency of the refrigerator.

The defrost timers subject to this investigation are currently classifiable under subheading 9107.00.4000 of the Harmonized Tariff Schedule of the United States (HTSUS). The HTSUS subheadings are provided for convenience and customs purposes. The written description of the scope of this investigation is dispositive.

#### **United States Price (USP) and Foreign Market Value (FMV)**

Petitioner based USP on information obtained from a United States sales representative. Petitioner calculated USP by subtracting U.S. duty, credit expense, freight and insurance.

FMV is based on home market prices obtained through sources in Japan. Petitioner calculated FMV by subtracting the freight costs from the home market price to reach an ex-factory price. Additionally, petitioner subtracted the cost of extending credit

to Japanese purchasers of defrost timers. Finally, petitioner added a difference-in-merchandise adjustment to account for differences in manufacturing costs between the most similar Japanese and U.S. models.

Based on petitioner's calculations, the alleged weighted-average dumping margins ranged from 81 to 86 percent. For the purposes of this initiation, no adjustments were made to petitioner's calculations. If it becomes necessary at a later date to consider the petition as a source of best information available (BIA), we may review all of the bases for the petitioner's estimated dumping margins in determining BIA.

#### **Initiation of Investigation**

We have examined the petition on defrost timers from Japan and have found that the petition meets the requirements of section 732(b) of the Act. Therefore, we are initiating an antidumping duty investigation to determine whether imports of defrost timers from Japan are being, or are likely to be, sold in the United States at less than fair value. If the investigation proceeds normally, we will make our preliminary determination by June 28, 1993.

#### **Period of Investigation**

The period of investigation is July 1, 1992, through December 31, 1992.

#### **International Trade Commission (ITC) Notification**

Section 732(d) of the Act requires us to notify the ITC of this action and we have done so.

#### **Preliminary Determinations by the ITC**

The ITC will determine by March 4, 1993, whether there is a reasonable indication that imports of defrost timers from Japan are materially injuring, or threaten material injury to, a U.S. industry. A negative ITC determination will result in the investigation being terminated; otherwise, the investigation will proceed according to statutory and regulatory time limits.

This notice is published pursuant to section 732(c) of the Act and 19 CFR 353.13(b).

Dated: February 8, 1993.

**Joseph A. Spetrini,**  
Acting Assistant Secretary for Import  
Administration.

[FR Doc. 93-3408 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-DS-M

[A-437-802]

**Final Determination of Sales at Less Than Fair Value: Sulfanilic Acid From the Republic of Hungary**

**AGENCY:** Import Administration, International Trade Administration, Department of Commerce.

**EFFECTIVE DATE:** February 12, 1993.

**FOR FURTHER INFORMATION CONTACT:** Mary Jenkins, Office of Antidumping Investigations, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230; telephone (202) 482-1756.

**Final Determination**

The Department of Commerce (the Department) determines that sulfanilic acid from the Republic of Hungary (Hungary) is being, or is likely to be, sold in the United States at less than fair value, as provided in section 735 of the Tariff Act of 1930 (the Act), as amended. A document examined at verification, and the circumstances surrounding its discovery, has called into question the reliability of all of the data presented by respondent during this investigation.

For this reason, we are using best information available (BIA), as provided by petitioner, as the sole basis for our final determination. The Department also determines that critical circumstances exist (see, the "Critical Circumstances" section of this notice). The estimated margins are shown in the suspension of liquidation section of this notice.

**Case History**

Since the publication of our preliminary determination on October 22, 1992 (57 FR 48203), the following events have occurred.

Respondent, Nitrokemia Ipartelep (Nitrokemia) and Nitrochem Co. Ltd. (Nitrochem), the related exporter of the subject merchandise produced by Nitrokemia, requested an extension for submitting a response to the Department's deficiency letter of September 2, 1992. On October 23, 1992, the Department granted an extension and stated that it would not consider for the final determination any information submitted after November 2, 1992, which was seven days prior to our then-scheduled verification. On November 2, 1992, respondent requested a postponement of the final determination until February 3, 1993, and also requested a public hearing. On December 7, 1992, we published a notice postponing the final determination until no later than

February 3, 1993. (57 FR 57729, December 7, 1992).

On November 3, 1992, respondent requested that the Department correct certain ministerial errors made in the Department's preliminary determination. On December 1, 1992, the Department informed respondent that no errors had been made in its preliminary determination. On November 3, 1992, respondent also provided additional information in response to the Department's September 2, 1992, deficiency letter. Because of the rescheduling of the verification, the Department accepted the November 3, 1992, response. On November 5, 1992, respondent requested a meeting with the Department staff to discuss the method for dealing with the market-oriented industry issue data. On November 9, 1992, we met with counsel for respondent and discussed verification procedures in general and verification procedures as they related to the market-oriented data.

We conducted verification at Nitrokemia at its facilities in Balaton Fuzfo, Hungary from November 30, through December 3, 1992, and at Nitrochem in Budapest, Hungary on December 4, 1992. On December 11, 1992, counsel for respondent met with Department officials to discuss circumstances surrounding a questionable verification exhibit obtained by the Department during verification.

On December 17, 1992, and January 6, 1993, respondent submitted new and unsolicited factual information to the Department. In accordance with section 19 CFR 353.31(a)(3), on December 22, 1992, and January 12, 1993, we returned the information to respondent.

On January 11 and 12, 1993, interested parties submitted case briefs. On January 12 and 14, 1993, rebuttal briefs were submitted. A public hearing was held on January 15, 1993. Finally, because certain verification reports were issued late, the Department allowed interested parties to submit additional comments on January 19 and 21, 1993.

**Scope of Investigation**

The products covered by this investigation are all grades of sulfanilic acid, which include technical (or crude) sulfanilic acid, refined (or purified) sulfanilic acid and sodium salt of sulfanilic acid (sodium sulfanilate).

Sulfanilic acid is a synthetic organic chemical produced from the direct sulfonation of aniline with sulfuric acid. Sulfanilic acid is used as a raw material in the production of optical brighteners, food colors, specialty dyes, and concrete additives. The principal differences

between the grades are the undesirable quantities of residual aniline and alkali insoluble materials present in the sulfanilic acid. All grades are available as dry free flowing powders.

Technical sulfanilic acid, classifiable under the subheading 2921.42.2800 of the Harmonized Tariff Schedule of the United States ("HTSUS"), contains 96 percent minimum sulfanilic acid, 1.0 percent maximum aniline, and 1.0 percent maximum alkali insoluble materials. Refined sulfanilic acid, also classifiable under the HTSUS subheading 2921.42.2800, contains 98 percent minimum sulfanilic acid, 0.5 percent maximum aniline, and 0.25 percent maximum alkali insoluble materials. Sodium salt of sulfanilic acid (sodium sulfanilate), classifiable under the HTSUS subheading 2921.42.7500 is a granular or crystalline material containing 75 percent minimum sulfanilic acid, 0.5 percent maximum aniline, and 0.25 percent maximum alkali insoluble materials based on the equivalent sulfanilic acid content.

Although the HTSUS subheadings are provided for convenience and customs purposes, our written description of the scope of this proceeding is dispositive.

**Period of Investigation**

The period of investigation (POI) is December 1, 1991, through May 31, 1992.

**Best Information Available**

We have determined, in accordance with Section 776(c) of the Act, that the use of BIA is appropriate for valuing the sales of the subject merchandise in this investigation. Section 776(c) of the Act provides that the Department may use BIA when a respondent refuses or is unable to, produce information requested in a timely manner and in the form required, or otherwise significantly impedes an investigation.

On December 4, 1992, Department officials conducted verification of information at Nitrochem, the exporter for subject merchandise produced by Nitrokemia. During review of Nitrochem's correspondence files we discovered a document related to respondent's attempt to demonstrate that it paid market prices for inputs used to produce the subject merchandise. This document, and the circumstances surrounding its discovery, has raised questions as to the reliability of the information submitted by the respondent.

Section 776(b)(1) of the Act requires that the Department verify all information relied upon in making a final determination. Due to time and resource constraints, it is not possible

for the Department to examine all documents supporting the information that is the basis of a respondent's questionnaire response. Rather, at verification, the Department selectively examines the respondent's financial and accounting records. These documents provide the documentary background support used by Commerce to evaluate the respondent's questionnaire response data and satisfy itself that all information has been accurately and correctly submitted. Further, and more importantly, the Department necessarily places great reliance upon the integrity and good faith of any respondent both in accepting submissions to the Department and verification documents, recognizing that in any proceeding information or documents can be fabricated for the purposes of misleading the Department, and done so in ways which are difficult to detect. When, as here, the Department comes into possession of information which appears to indicate that relevant information may have been fabricated for purposes of the investigation and that such information may well not be accurate, not only is that particular information unacceptable, all information submitted by that respondent must be viewed as suspect and unusable, regardless of whether it otherwise appeared to be successfully verified. No other conclusion could adequately protect the integrity of the Department's information gathering and verification process.

For this reason we are using BIA, as provided by the petitioner, as the basis for our final determination.

#### *Fair Value Comparisons*

To determine whether sales of sulfanilic acid from Hungary to the United States were made at less than fair value, as BIA we relied on the highest margin alleged in the petition as specified in the Initiation of Antidumping Duty Investigations: Sulfanilic Acid from India and the Republic of Hungary, 57 FR 23378, (June 3, 1992).

#### *Final Affirmative Determination of Critical Circumstances*

Petitioner alleged that "critical circumstances" exists with respect to imports of sulfanilic acid from Hungary. Section 735(a)(3) of the Act provides that critical circumstances exists if we determine that there is a reasonable basis to believe or suspect the following:

(A) (i) There is a history of dumping in the United States or elsewhere of the class or kind of merchandise which is the subject of the investigation, or

(ii) The person by whom, or for whose account, the merchandise was imported knew or should have known that the exporter was selling the merchandise which is the subject of investigation at less than fair value, and

(B) There have been massive imports of the merchandise which is the subject of the investigation over a relatively short period.

Pursuant to 19 CFR 353.16(f), we generally consider the following factors in determining whether imports have been massive over a short period of time: (1) the volume and value of the imports; (2) seasonal trends (if applicable); and (3) the share of domestic consumption accounted for by imports.

Regarding criterion (A)(ii) above, based on BIA as provided by the petitioner, the dumping margin found in this final determination is sufficiently high so that the importer of the merchandise knew, or should have known, that dumping was occurring.

Regarding criterion (B) above, because we could not verify respondent's shipment data, we determine that imports were massive over a relatively short period, based on BIA supplied by petitioner. Therefore, we determine that critical circumstances exist with respect to imports of sulfanilic acid from Hungary.

#### *Interested Party Comment*

Respondent argues that although a price quote reviewed at verification to support market-oriented price paid for a certain input was susceptible to several interpretations, all other information provided to the Department of Commerce with respect to the antidumping investigation of sulfanilic acid is complete and accurate. Respondent states that the requested price quote was an effort only to develop corroboration of the market nature of the prices paid by respondent for one raw material input and not an effort to falsify the market price which was to be the basis of the corroboration. Respondent states that otherwise there was no question as to, or hint of defect in, the completeness and accuracy of any other data submitted by respondent and examined by the Department at verification.

Therefore, respondent argues that the sales and factors of production data which they submitted can be safely accepted by the Department as the best information available and should be adopted by it as far preferable to unverified alternative data, including the certainly self-serving, unverified data provided by petitioner in its petition.

#### *DOC Position*

While respondent has stated that there was no intent to present false and misleading information to the Department during verification, the Department has determined to apply BIA as the basis for the final determination. See our earlier discussion for our reasons for using BIA.

Other comments were submitted in this proceeding. However, based on the Department's decision to use BIA because of circumstances surrounding the verification, all other issues and the comments thereon are moot.

#### *Continuation of Suspension of Liquidation*

In accordance with section 733(d) of the Act, we are directing the Customs Service to continue to suspend liquidation of all entries of sulfanilic acid from Hungary, as defined in the "Scope of Investigation" section of this notice, that are entered, or withdrawn from warehouse, for consumption on or after July 24, 1992, which is 90 days retroactive from the date of publication of our preliminary determination notice in the *Federal Register*. The Customs Service shall require a cash deposit or posting of a bond equal to the estimated margin amount by which the foreign market value of the subject merchandise exceeds the United States price as shown below. The suspension of liquidation will remain in effect until further notice.

Manufacturers/producers/exporters	Margin percentage
Nitrokemia Ipartelepék/Nitrochem Co. Ltd	58.14
All others	58.14

#### *ITC Notification*

In accordance with section 735(d) of the Act, we have notified the ITC of our determination.

#### *Notification to Interested Parties*

This notice also serves as the only reminder to parties subject to administrative protective order (APO) of their responsibility covering the return or destruction of proprietary information disclosed under APO in accordance with 19 CFR 353.35(d). Failure to comply is a violation of the APO.

This determination is published pursuant to section 735(d) of the Act (19 U.S.C. 1673(d) and 19 CFR 353.20).

Joseph A. Spetrini,

Acting Assistant Secretary for Import Administration.

[FR Doc. 93-3308 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-DS-P

# **National Institute of Standards and Technology**

## **Visiting Committee on Advanced Technology**

**AGENCY:** National Institute of Standards and Technology, DOC.

**ACTION:** Notice of partially closed meeting.

**SUMMARY:** Pursuant to the Federal Advisory Committee Act, 5 U.S.C. App. 2, notice is hereby given that the National Institute of Standards and Technology Visiting Committee on Advanced Technology will meet on Tuesday, March 9, 1993, from 8:30 a.m. to 5 p.m. The Visiting Committee on Advanced Technology is composed of nine members appointed by the Director of the National Institute of Standards and Technology who are eminent in such fields as business, research, new product development, engineering, labor, education, management consulting, environment, and international relations. The purpose of this meeting is to review and make recommendations regarding general policy for the Institute, its organization, its budget, and its programs within the framework of applicable national policies as set forth by the President and the Congress. Presentations will be given on the Advanced Technology Program, international standards, strategic plans for the Chemical Science and Technology Laboratory, and a discussion on the Institute's budget.

The discussion on NIST Budget, scheduled to begin at 3:30 p.m. and end at 5 p.m. on March 9, 1993, will be closed.

**DATES:** The meeting will convene March 9, 1993, at 8:30 a.m. and will adjourn at 5 p.m.

**ADDRESSES:** The meeting will be held in Lecture Room A, Administration Building, National Institute of Standards and Technology, Gaithersburg, Maryland.

**FOR FURTHER INFORMATION CONTACT:** Dale E. Hall, Visiting Committee Executive Director, National Institute of Standards and Technology, Gaithersburg, Maryland 20899, telephone number (301) 975-2158.

**SUPPLEMENTARY INFORMATION:** The Assistant Secretary for Administration, with the concurrence of the General Counsel, formally determined on December 29, 1992, that portions of the meeting of the Visiting Committee on Advanced Technology which involve examination and discussion of the budget for the Institute may be closed in accordance with section 552(b)(9)(B) of

title 5, United States Code, since the meeting is likely to disclose financial information that may be privileged or confidential.

Dated: February 5, 1993.

**John W. Lyons,**

*Director.*

[FR Doc. 93-3326 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-13-M

## **Announcing a Meeting of Fastener Quality Act Advisory Committee**

**AGENCY:** National Institute of Standards and Technology, DoC.

**ACTION:** Notice of advisory committee meeting open to the public.

**SUMMARY:** The National Institute of Standards and Technology (NIST) will hold a meeting of the Fastener Advisory Committee on March 3 and 4, 1993. The meeting will be for the purpose of providing advice to the Department of Commerce, pursuant to statute, on the implementation of the Fastener Quality Act of 1990 (Pub. L. 101-592).

**DATES:** The meeting will be held on March 3, 1993 from 9 a.m. to 5 p.m., and on March 4, 1993 from 8:30 a.m. to 3 p.m., or earlier if so adjourned.

**ADDRESSES:** The meeting will be held at the Omni Shoreham Hotel, Diplomat Room, 2500 Calvert St., NW., Washington, DC.

**PUBLIC PARTICIPATION:** The meeting is open to the public. Attendance shall be on a first-come, first-serve basis in so far as seating is concerned, up to the reasonable and safe capacity of the meeting room. The public may file written statements with the Advisory Committee at any time before or after the meeting. An effort shall be made to set aside a portion of the meeting for public participation. To the extent that the meeting time and agenda permits, interested persons will be allowed to present oral statements or to participate in the discussions.

**FOR FURTHER INFORMATION CONTACT:** Mr. David E. Edgerly, Deputy Director, Technology Services, National Institute of Standards and Technology, Building 221, room A363, Gaithersburg, MD 20899, Telephone (301) 975-4500.

Dated: February 9, 1993.

**John W. Lyons,**

*Director.*

[FR Doc. 93-3421 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-13-M

# **National Oceanic and Atmospheric Administration**

[Docket No. 930101-3001]

## **Listing of Endangered and Threatened Species; Petition to Delist the Snake River Sockeye Salmon**

**AGENCY:** National Marine Fisheries Service (NMFS), NOAA, Commerce.

**ACTION:** Notice of finding.

**SUMMARY:** On October 20, 1992, NMFS received a petition from Ms. Rachel Gilbert of Boise, Idaho, and four co-petitioners to delist Snake River sockeye salmon (*Oncorhynchus nerka*) from the endangered species list. NMFS has determined the petition does not contain any new substantial information, not previously considered by NMFS in the original listing process, indicating that the petitioned action may be warranted.

**FOR FURTHER INFORMATION CONTACT:** Marta F. Nammack, Protected Species Management Division, Office of Protected Resources, National Marine Fisheries Service, 1335 East-West Highway, Silver Spring, Maryland 20910 (301-713-2322) or Garth Griffin, Protected Species Branch, Environmental and Technical Services Division, NMFS, 911 NE. 11th Avenue, room 620, Portland, OR 97232 (503/231-2336).

## **SUPPLEMENTARY INFORMATION:**

### **Background**

Section 4(b)(3)(A) of the Endangered Species Act (ESA) (16 U.S.C. 1531 *et seq.*) requires NMFS to make a finding on whether a petition to list, delist, or reclassify a species presents substantial scientific or commercial information indicating that the petitioned action may be warranted. To the maximum extent practicable, this finding is to be made within 90 days of the receipt of the petition, and the finding is to be published promptly in the *Federal Register*. If the finding is positive, NMFS is required to commence a status review of the involved species. The criteria considered in determining whether or not a petition is substantial are outlined in 50 CFR 424.14(b).

The petitioners argued that NMFS neglected to consider the overall impact of the Sunbeam Dam upon the sockeye migration on the Snake and Columbia river drainages, citing information that was already considered during the status review process. The petitioners also attached an affidavit discussing the poisoning of sockeye in the Stanley Basin lakes to enhance the resident trout populations to support their argument



that stock manipulations changed the original populations of Stanley Basin sockeye salmon. However, NMFS already considered stock manipulation during the status review and found it unlikely to have caused changes to the population.

The petitioners further argued that NMFS did not complete genetic testing to verify differences between sockeye salmon and kokanee. This issue was thoroughly discussed by NMFS in the status review, including its decision to take the conservative approach and consider sockeye salmon different from kokanee. NMFS already addressed the petitioners' concerns that critical habitat should have been designated simultaneously in the *Federal Register* notice listing the Snake River sockeye salmon.

The petitioners fault NMFS for allowing commercial harvesting of salmon to continue on the lower Columbia drainage. NMFS has consulted under section 7 of the ESA for each of the fisheries involved, and has found that the fisheries, with appropriate restrictions, would not be likely to jeopardize the continued existence of the Snake River sockeye salmon. The last argument the petitioner put forth was that NMFS failed to consider the economic impact on Idaho in its listing decision. The ESA prohibits NMFS from considering economic impacts in its listing decisions.

NMFS has determined that the petition to delist Snake River sockeye salmon does not contain any new substantial information, not previously considered by NMFS in its original listing, indicating that the petitioned action may be warranted. Since the petition does not contain substantial information, NMFS is not initiating a status review.

Dated: February 3, 1993.

Nancy Foster,

*Acting Deputy Assistant Administrator for Fisheries, National Marine Fisheries Service.*

[FR Doc. 93-3027 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-22-M

#### **Florida Keys National Marine Sanctuary Advisory Council; Meeting**

**AGENCY:** Sanctuaries and Reserves Division (SRD), Office of Ocean and Coastal Resource Management (OCRM), National Ocean Service (NOS), National Oceanic and Atmospheric Administration (NOAA), Department of Commerce.

**ACTION:** Florida Keys National Marine Sanctuary Advisory Council notice of open meeting.

**SUMMARY:** The Council was established in December 1991 to advise and assist the Secretary of Commerce in the development and implementation of the comprehensive management plan for the Florida Keys National Marine Sanctuary.

**TIME AND PLACE:** February 25 and 26, 1993 from 9 a.m. until adjournment. The meeting location will be at the Key Colony Beach Town Hall, 600 West Ocean Drive, Key Colony Beach, Florida.

**AGENDA:** 1. Discussion of zoning alternatives.

**PUBLIC PARTICIPATION:** The meeting will be open to public participation and the last thirty minutes will be set aside for oral comments and questions. Seats will be set aside for the public and the media. Seats will be available on a first-come first-served basis.

**FOR FURTHER INFORMATION CONTACT:** Pamala James at (305) 743-2437 or Ben Haskell at (202) 606-4016.

(Federal Domestic Assistance Catalog Number 11.429 Marine Sanctuary Program)

Dated: February 8, 1993.

W. Stanley Wilson,

*Assistant Administrator for Ocean Services and Coastal Zone Management.*

[FR Doc. 93-3302 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-06-M

#### **Florida Keys National Marine Sanctuary Advisory Council; Meeting**

**AGENCY:** Sanctuaries and Reserves Division (SRD), Office of Ocean and Coastal Resource Management (OCRM), National Ocean Service (NOS), National Oceanic and Atmospheric Administration (NOAA), Department of Commerce.

**ACTION:** Florida Keys National Marine Sanctuary Advisory Council notice of open meeting.

**SUMMARY:** The Council was established in December 1991 to advise and assist the Secretary of Commerce in the development and implementation of the comprehensive management plan for the Florida Keys National Marine Sanctuary.

**TIME AND PLACE:** March 10, 1992 from 9 a.m. until adjournment. The meeting location will be at the Hawks Cay Resort, Mile Marker 61, Route 1, Duck Key, Florida.

**AGENDA:** 1. Review and approval of Water Quality Protection Plan.

**PUBLIC PARTICIPATION:** The meeting will be open to public participation and the last thirty minutes will be set aside for oral comments and questions. Seats will be set aside for the public and the media. Seats will be available on a first-come first-served basis.

**FOR FURTHER INFORMATION CONTACT:** Pamala James at (305) 743-2437 or Ben Haskell at (202) 606-4016.

(Federal Domestic Assistance Catalog Number 11.429 Marine Sanctuary Program)

Dated: February 8, 1993.

W. Stanley Wilson,

*Assistant Administrator for Ocean Services and Coastal Zone Management.*

[FR Doc. 93-3301 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-06-M

#### **Pacific Fishery Management Council**

**AGENCY:** National Marine Fisheries Service (NMFS), NOAA, Commerce.

**ACTION:** Notice of availability of reports, public meetings, and hearings.

**SUMMARY:** The Pacific Fishery Management Council (Council) announces the availability of Council documents, and dates and locations of Council meetings and public hearings that comprise the complete schedule for determining proposed and final modification to ocean salmon management measures. Council meetings are open to the public and public comment on pertinent issues is solicited at specific times during the meetings.

**ADDRESSES:** Send written comments to Pacific Fishery Management Council, Metro Center, 2000 SW. First Avenue, suite 420, Portland, OR 97201.

**FOR FURTHER INFORMATION CONTACT:** Lawrence D. Six (503) 326-6352.

**SUPPLEMENTARY INFORMATION:** The Council's schedule for development of ocean salmon fishery management recommendations for the 1993 season follows:

March 1—Council reports that summarize the 1992 salmon season and project the expected salmon stock abundance for 1993 are available to the public from the Council office.

March 8-12—Council and advisory entities meet at the Holiday Inn Crowne Plaza, Burlingame, California, to adopt 1993 regulatory options for public review. The options should meet the management objectives of the framework plan. Any need for emergency changes to the plan should be identified for public review.

March 12-23—Salmon Technical Team (STT) completes "Preseason Report II Analysis of Proposed

# **Regulatory Options for 1993 Ocean Salmon Fisheries"**

March 18—Newsletter with proposed management options and public hearing schedule is distributed (includes options, rationale, and condensed summary of biological and economic impacts).

March 25—The STT "Preseason Report II Analysis of Proposed Regulatory Options for 1993 Ocean Salmon Fisheries" will be distributed with the Council briefing book.

March 29-31—Public hearings are held to review the proposed regulatory options adopted by the Council. All public hearings begin at 7 p.m. on the following dates and at the following locations:

March 29, 1993—Astoria Middle School, Cafeteria, 1100 Klaskanine Avenue, Astoria, Oregon.

March 30, 1993—Red Lion Inn, Umpqua Room, 1313 North Bayshore Drive, Coos Bay, Oregon.

March 30, 1993—Red Lion Sacramento Inn, Comstock III Room, 1401 Arden Way, Sacramento, California.

March 31, 1993—Labor and Industry Building, Auditorium, 7273 Lindersen Way, SE, Tumwater, Washington.

March 31, 1993—Red Lion Inn, Ballroom, 1929 Fourth Street, Eureka, California.

April 5-9—Council and its advisory entities meet at the Red Lion Hotel—Columbia River, Portland, Oregon, to adopt final 1993 regulatory measures. New options or analyses presented at the April meeting must be reviewed by the STT and public prior to any Council action.

April 15—Newsletter describing adopted ocean salmon fishing management measures is mailed to the public.

April 9-22—STT completes "Preseason Report III Analysis of Council Adopted Regulatory Measures for 1993 Ocean Salmon Fisheries".

May 1—Federal regulations implemented and preseason report III available for distribution.

Further details of each meeting will be available in Council news releases and the *Federal Register* or by contacting the Council office directly.

Dated: February 8, 1993.

David S. Crestin,

Acting Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service.

[FR Doc. 93-3355 Filed 2-11-93; 8:45 am]

BILLING CODE 3510-22-M

## **COMMITTEE FOR PURCHASE FROM PEOPLE WHO ARE BLIND OR SEVERELY DISABLED**

### **Procurement List; Additions**

**AGENCY:** Committee for Purchase from People Who Are Blind or Severely Disabled.

**ACTION:** Additions to Procurement List.

**SUMMARY:** This action adds to the Procurement List a service and commodities to be furnished by nonprofit agencies employing persons who are blind or have other severe disabilities.

**EFFECTIVE DATE:** March 15, 1993.

**ADDRESSES:** Committee for Purchase from People Who Are Blind or Severely Disabled, Crystal Square 3, Suite 403, 1735 Jefferson Davis Highway, Arlington, Virginia 22202-3461.

**FOR FURTHER INFORMATION CONTACT:** Beverly Milkman (703) 603-7740.

**SUPPLEMENTARY INFORMATION:** On December 18, 1992, the Committee for Purchase from People Who Are Blind or Severely Disabled published notices (57 FR 60175 and 60176) of proposed additions to the Procurement List. After consideration of the material presented to it concerning capability of qualified nonprofit agencies to provide the service and commodities, fair market price, and impact of the additions on the current or most recent contractors, the Committee has determined that the service and commodities listed below are suitable for procurement by the Federal Government under 41 U.S.C. 46-48c and 41 CFR 51-2.4.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. The action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the service and commodities to the Government.

2. The action will not have a severe economic impact on current contractors for the service and commodities.

3. The action will result in authorizing small entities to furnish the service and commodities to the Government.

4. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46-48c) in connection with the service and commodities proposed for addition to the Procurement List. Accordingly, the

following service and commodities are hereby added to the Procurement List:

### **Commodities**

Arming Wire Assembly

1325-00-847-6698

1325-01-264-5465

1325-01-155-9965

### **Service**

Janitorial/Custodial, U.S. Army Reserve Center, 200 North New Road, Waco, Texas.

This action does not affect contracts awarded prior to the effective date of this addition or options exercised under those contracts.

Beverly L. Milkman,

Executive Director.

[FR Doc. 93-3415 Filed 2-11-93; 8:45 am]

BILLING CODE 6820-33-M

### **Procurement List; Proposed Additions**

**AGENCY:** Committee for Purchase From People Who Are Blind or Severely Disabled.

**ACTION:** Proposed additions to Procurement List.

**SUMMARY:** The Committee has received proposals to add to the Procurement List commodities and services to be furnished by nonprofit agencies employing persons who are blind or have other severe disabilities.

**COMMENTS MUST BE RECEIVED ON OR BEFORE:** March 15, 1993.

**ADDRESSES:** Committee for Purchase From People Who Are Blind or Severely Disabled, Crystal Square 3, Suite 403, 1735 Jefferson Davis Highway, Arlington, Virginia 22202-3461.

**FOR FURTHER INFORMATION CONTACT:** Beverly Milkman (703) 603-7740.

**SUPPLEMENTARY INFORMATION:** This notice is published pursuant to 41 U.S.C. 47(a)(2) and 41 CFR 51-2.3. Its purpose is to provide interested persons an opportunity to submit comments on the possible impact of the proposed actions.

If the Committee approves the proposed additions, all entities of the Federal Government (except as otherwise indicated) will be required to procure the commodities and services listed below from nonprofit agencies employing persons who are blind or have other severe disabilities.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. The action will not result in any additional reporting, recordkeeping or other compliance requirements for small



entities other than the small organizations that will furnish the commodities and services to the Government.

2. The action does not appear to have a severe adverse impact on the current contractors for the commodities and services.

3. The action will result in authorizing small entities to furnish the commodities and services to the Government.

4. There are no known regulatory alternatives which would accomplish the objectives of the Javit-Wagner-O'Day Act (41 U.S.C. 46-48c) in connection with the commodities and services proposed for addition to the Procurement List.

Comments on this certification are invited. Commenters should identify the statement(s) underlying the certification on which they are providing additional information.

It is proposed to add the following commodities and services to the Procurement List for production by the nonprofit agency listed:

#### *Commodities*

Clamp, Loop

5340-00-881-5019

5340-01-118-6678

Nonprofit Agency: United Cerebral Palsy Association of King-Snohomish Counties, Seattle, Washington

Strap, Webbing

5340-00-NSH-0031

(Requirements for the Defense

Construction Supply Center),

Nonprofit Agency: Charles Lea Center for Rehabilitation and Special Education, Inc., Spartanburg, South Carolina

Binder, Looseleaf

7510-00-285-1765

Nonprofit Agency: York County Blind Center, York, Pennsylvania

Box, Wood

8115-00-NSH-0162

8115-00-NSH-0163

8115-00-NSH-0165

8115-00-NSH-0166

8115-00-NSH-0170

8115-00-NSH-0171

8115-00-NSH-0172

8115-00-NSH-0173

8115-00-NSH-0174

8115-00-NSH-0175

8115-00-NSH-0177

8115-00-NSH-0178

8115-00-NSH-0179

8115-00-NSH-0180

8115-00-NSH-0181

8115-00-NSH-0199

8115-00-NSH-0203

(Requirements for the Naval Supply Center, San Diego, CA)

Nonprofit Agency: Helena Industries, Inc., Helena, Montana

#### *Services*

Janitorial/Custodial, U.S. Army Reserve Center, 1750 East 29th Street, Tucson, Arizona

Nonprofit Agency: Catholic Community Services of Southern Arizona, Tucson, Arizona

Janitorial/Custodial, Franconia Warehouse Complex, Springfield, Virginia

Nonprofit Agency: Melwood Horticultural Training Center, Inc., Upper Marlboro, Maryland

Mailing and Mailing List Maintenance, U.S. Department of Housing and Urban Development, Washington, DC

Nonprofit Agency: Virginia Industries for the Blind, Richmond, Virginia

Beverly L. Milkman,

Executive Director.

[FR Doc. 93-3414 Filed 2-11-93; 8:45 am]

BILLING CODE 6820-33-M

### COMMODITY FUTURES TRADING COMMISSION

#### Minneapolis Grain Exchange Proposed Futures and Option Contracts on Frozen Shrimp

AGENCY: Commodity Futures Trading Commission.

ACTION: Notice of availability of the terms and conditions of proposed commodity futures and option contracts.

**SUMMARY:** The Minneapolis Grain Exchange (MGE or Exchange) has applied for designation as a contract market in frozen shrimp futures and option contracts. The Director of the Division of Economic Analysis (Division) of the Commission, acting pursuant to the authority delegated by Commission Regulation 140.96, has determined that publication of the proposals for comment is in the public interest, will assist the Commission in considering the views of interested persons, and is consistent with the purposes of the Commodity Exchange Act.

**DATES:** Comments must be received on or before March 15, 1993.

**ADDRESSES:** Interested persons should submit their views and comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, 2033 K Street NW., Washington, DC 20581. Reference should be made to the MGE frozen shrimp futures and option contracts.

#### FOR FURTHER INFORMATION CONTACT:

Please contact Fred Linse of the Division of Economic Analysis, Commodity Futures Trading Commission, 2033 K Street NW., Washington, DC 20581, telephone 202-254-7303.

**SUPPLEMENTARY INFORMATION:** Copies of the terms and conditions will be available for inspection at the Office of the Secretariat, Commodity Futures Trading Commission, 2033 K Street, NW., Washington DC 20581. Copies of the terms and conditions can be obtained through the Office of the Secretariat by mail at the above address or by phone at (202) 254-6314.

Other materials submitted by the MGE in support of the applications for contract market designation may be available upon request pursuant to the Freedom of Information Act (5 U.S.C. 552) and the Commission's regulations thereunder (17 CFR part 145 (1987)), except to the extent they are entitled to confidential treatment as set forth in 17 CFR 145.5 and 145.9. Requests for copies of such materials should be made to the FOI, Privacy and Sunshine Act Compliance Staff of the Office of the Secretariat at the Commission's headquarters in accordance with 17 CFR 145.7 and 145.8.

Any person interested in submitting written data, views, or arguments on the proposed terms and conditions, or with respect to other materials submitted by the MGE, should send such comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, 2033 K Street, NW., Washington, DC 20581 by the specified date.

Issued in Washington, DC, on February 8, 1993.

Gerald D. Gay,

Director.

[FR Doc. 93-3336 Filed 2-11-93; 8:45 am]

BILLING CODE 6361-01-M

### DEPARTMENT OF EDUCATION

#### Office of Human Resources and Administration

#### Availability of Data Acquisition Activities

AGENCY: Department of Education.

ACTION: Notice of availability of data acquisition activities approved prior to February 15, 1993.

**SUMMARY:** The Secretary publishes this notice to advise interested persons that they may obtain information regarding a list of approved education-related data acquisition activities that Federal agencies will use to collect data during school year 1993-94. The list includes

all data acquisition activities approved before February 15, 1993.

**DATES:** The listing of approved data acquisition activities will be available February 15, 1993.

**FOR FURTHER INFORMATION CONTACT:** For information about this list or copies of the list, contact Michael R. Zysman, U.S. Department of Education, Information Management and Compliance Division, 400 Maryland Avenue, SW., room 5624, ROB-3, Washington, DC 20202-4551. Telephone: (202) 708-9915. Individuals who are hearing impaired may call the Federal Dual Party Relay Service at 1-800-877-8339 (in Washington, DC 202 area code, telephone 708-9300) between 8 a.m. and 7 p.m., Eastern time.

**SUPPLEMENTARY INFORMATION:** Under section 400A of the General Education Provisions Act, the Secretary of Education is responsible for reviewing and coordinating the collection of information and data acquisition activity of Federal agencies:

(a) Whenever the respondents are primarily educational agencies or institutions; or

(b) Whenever the purpose of the activities is to request information needed for the management of, or the formulation of, policy related to Federal education programs or research or evaluation studies related to the implementation of Federal education programs.

Section 400A also requires that the Secretary inform the public of data acquisition activities approved for the 1993-1994 school year by February 15, 1993. These data acquisition activities are considered information collection requests under the Paperwork Reduction Act of 1980. Under that Act and Office of Management and Budget (OMB) implementing regulations, proposed information collection requests must be published in the **Federal Register** on or before submission to OMB for final approval. Thus, the list announced by this notice includes each data acquisition activity for which the following requirements have been met prior to February 15,

1. Approval by the Secretary for use in the 1993-94 school year; publication in the **Federal Register** as a proposed information collection request; and approval by OMB.

Interested persons may obtain a copy of the list of approved information collection requests, or information regarding that list from Michael R. Zysman at the address and telephone number listed at the beginning of this notice.

Dated: February 8, 1993.

**Veronica D. Trietsch,**

*Acting Assistant Secretary for Human Resources and Administration.*

[FR Doc. 93-3331 Filed 2-11-93; 8:45 am]

BILLING CODE 4000-01-M

## DEPARTMENT OF ENERGY

[Docket No. EA-94-A]

### Amendment of Export Authorization

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of application.

**SUMMARY:** Central Power and Light (CPL) has requested an amendment to the electricity export authorizations contained in Dockets EA-94, E-9556, and PP-50-EA-H. In so doing, CPL has requested that DOE issue a single export authorization, without an annual energy limitation, but with a capacity limitation of 600 megawatts (MW).

**DATES:** Comments, protests or requests to intervene must be submitted on or before March 15, 1993.

**ADDRESSES:** Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Electricity (FE-52), Office of Fuels Programs, Office of Fossil Energy, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell (Program Office) 202-586-9624 or Lise Howe (Program Attorney) 202-586-2900.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act.

On January 26, 1993, Central Power and Light Company (CPL) applied to the Department of Energy (DOE) to amend currently effective authorizations governing electricity exports by CPL to the Comision Federal de Electricidad (CFE) over five points of interconnection between CPL and CFE at the United States-Mexico border. The five interconnections are:

1. A 138-kilovolt (kV) line at Brownsville, Texas.
2. A 69-kV line at Brownsville, Texas.
3. A 138-kV line at Eagle Pass, Texas.
4. A 138-kV line at Laredo, Texas.
5. A 138-kV line at the Falcon Dam, Falcon, Texas.

CPL holds Presidential permits which authorize the construction, connection, operation, and maintenance of the two lines crossing the U.S. international border at Brownsville (Docket No. PP-94). CFE holds the Presidential permits

for the transmission lines at Eagle Pass and Laredo (Dockets PP-50 and PP-57, respectively). The Falcon Dam facilities were constructed by the International Boundary and Water Commission of the United States and Mexico under a U.S.-Mexico treaty and do not require a Presidential permit.

Historically, the Federal Power Commission, and now the DOE, had routinely linked the ordering language of electricity export authorizations directly to the transmission facilities over which the export had been proposed. In its application, CPL describes the interconnection agreements currently in force between itself and CFE and requests that DOE amend the export authorizations governing these interconnections to permit CPL to export electricity to Mexico over any combination of these facilities pursuant to a single "blanket" export authorization, without an annual energy limitation, but with a coincident capacity limit of 600 MW. CPL asserts that issuance of a single export authorization would allow CPL and CFE to exchange larger amounts of power and energy when the need arises and it would also permit CPL to sell to CFE increased amounts of electric power and energy in the future.

The CPL application states that the proposed maximum transfer limit of 600 MW for exports to Mexico over the five points of interconnection with CFE is the maximum simultaneous power transfer capability from the CPL system to the CFE system over all of the points of interconnection under normal circumstances and during a minimum load period. A summary of the CPL transfer study has been made a part of the CPL application.

### Procedural Matters

Any person desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with § 385.211 or 385.214 of the Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Any such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies of such petitions to intervene or protests also should be filed directly with:

C.E. Orsak, Coordinator, Inter-Utility Affairs, Central Power and Light, P.O. Box 2121, Corpus Christi, TX 78403 and

Donna J. Bobbish, Esq., Jones, Day, Reavis & Pogue, Metropolitan Square, 1450 G Street, NW., Washington, DC 20005-2088.

Pursuant to 18 CFR 385.211, protests and comments will be considered by the DOE in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene under 18 CFR 385.214. Section 385.214 requires that a petition to intervene must state, to the extent known, the position taken by the petitioner and the petitioner's interest in sufficient factual detail to demonstrate either that the petitioner has a right to participate because it is a State Commission; that it has or represents an interest which may be directly affected by the outcome of the proceeding, including any interest as a consumer, customer, competitor, or a security holder of a party to the proceeding; or that the petitioner's participation is in the public interest.

A final decision will be made on this application after a determination is made by the DOE that the proposed action will not impair the sufficiency of electric supply within the United States or will not impede or tend to impede the coordination in the public interest of facilities subject to the jurisdiction of the DOE.

Before an export authorization may be issued, the environmental impacts of the proposed DOE action (i.e., granting the export authorization, with any conditions and limitations, or denying it) must be evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA).

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC, on February 4, 1993.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 93-3407 Filed 2-11-93; 8:45 am]

BILLING CODE 6450-01-M

## Bonneville Power Administration

### Decision To Sign Two Billing Credits Contracts

**AGENCY:** Bonneville Power Administration (BPA), DOE.

**ACTION:** Notice of decision. BPA File No.: BCR-11. BPA announces its decision to sign two billing credit contracts for two generation projects.

**SUMMARY:** BPA, pursuant to its Billing Credits Policy, as amended August 30, 1984, (49 FR 34395), and its Billing Credit Solicitation July 1990, has

negotiated with two public bodies for two proposed generation projects.

The Wynoochee Hydroelectric project will be a 10.6 megawatt (MW) hydroelectric generating facility constructed at the existing Wynoochee Dam located on the Wynoochee River in western Washington. The Army Corps of Engineers own the Wynoochee Dam, and the City of Aberdeen, Washington, operates it. Tacoma will own the new hydroelectric facilities constructed at the site. (Notice of Intent, 57 FR 48793) The Wynoochee Hydroelectric facility is colicensed to the City of Aberdeen, Washington, and the City of Tacoma, Washington, under the Federal Energy Regulatory Commission License number 6842.

The Eugene Water and Electric Board's Steam Plant project consists of installing a 2.6 MW backpressure turbine generator to an existing facility. The existing facility includes two condensing turbines fueled by 40,000 units of hog fuel annually to produce steam. The new turbine would require an additional 4,000 units of hog fuel annually, backed with No. 6 fuel oil. (Notice of Intent, 57 FR 22212; May 27, 1992.)

The Administrative Record, available for public review, contains background on BPA's Billing Credits Policy, the need for billing credit resources, a summary of the Billing Credit Solicitation, a summary of the evaluation process for proposals, and environmental considerations. The Administrative Record includes two Appendices: Appendix A—Billing Credit Solicitation, Appendix B—Issue Resolution Log. The Administrative Record also includes three Addendums.

Addendum One of the Draft Administrative Record—Customer System Efficiency Improvements (CSEI) Contract Development, and Amendment A to Addendum One provide specific information about CSEI projects and how billing credits are determined. These were previously released for public review (57 FR 1161; January 10, 1992) and (57 FR 9250; March 27, 1992).

Addendum Two of the Administrative Record—Contract Development Conservation Proposals, provides specific information about the conservation projects and how billing credits are determined for these projects. This Addendum was previously released for public review (57 FR 9250; March 17, 1992).

The release of Addendum Three—Generation Proposals Contract Development was announced on May 27, 1992, in 57 FR 22212.

BPA has signed other generation billing credit contracts, in addition to

the contracts described in this Notice. These prior contract signings were addressed in previous released Federal Register Notices. (57 FR 33501; July 29, 1992) and (57 FR 48792; October 28, 1992)

**Responsible Official:** Paul Norman, Billing Credits Project Manager, is the official responsible for BPA's Billing Credit contracts, the Administrative Record, and Addenda.

**DATES:** Payment or credits will not be made or granted until 90 days after the date of a Federal Register Notice announcing that a contract has been signed.

**FOR FURTHER INFORMATION CONTACT:** For a copy of a specific generation billing credit contract(s), or the Administrative Record, please contact the Public Involvement Manager, Bonneville Power Administration, P.O. Box 12999, Portland, Oregon 97212.

Telephone numbers, voice/TTY, for the Public Involvement Office are 503-230-3478 in Portland, or toll-free 800-622-4519.

Information may also be obtained from:

Mr. George E. Bell, Lower Columbia Area Manager, 1500 NE Irving Street, Room 243, Portland, Oregon 97208, 503-230-4551.

Mr. Robert Laffel, Eugene District Manager, Federal Building, Room 206, 211 East Seventh Street, Eugene, Oregon 97410, 503-465-6952.

Mr. Wayne R. Lee, Upper Columbia Area Manager, Room 561 U.S. Court House, 920 W. Riverside Avenue, Spokane, Washington 99201, 509-353-2518.

Ms. Carol S. Fleischman, Spokane District Manager, Room 112 U.S. Court House, 920 W. Riverside Avenue, Spokane, Washington 99201, 509-353-3279.

Mr. George E. Eskridge, Montana District Manager, 800 Kensington, Missoula, Montana 59801, 406-329-3060.

Mr. Ronald K. Rodewald, Wenatchee District Manager, 301 Yakima Street, Room 307, Wenatchee, Washington 98807, 509-662-4377.

Mr. Terence G. Esvelt, Puget Sound Area Manager, 201 Queen Avenue North, Suite 400, Seattle, Washington 98109, 206-553-4130.

Mr. Thomas Wagenhoffer, Snake River Area Manager, West 101 Poplar, Walla Walla, Washington 99362, 509-522-6226.

Mr. Jim Normandeau, Boise District Manager, Federal Building, 304 North Eighth Street, Room 450, Boise, Idaho 83702, 208-334-9137.

Ms. C. Clark Leone, Idaho Falls District Manager, 1527 Hollipark Drive, Idaho Falls, Idaho 83401, 208-523-2706.

## SUPPLEMENTARY INFORMATION:

### I. Background

BPA is a self-financing power marketing agency with the United States Department of Energy. BPA was

established by the Bonneville Project Act of 1937, 16 U.S.C. 832 *et seq.*, to market wholesale power from Bonneville Dam and to construct power lines for the transmission of this power to load centers in the Northwest. BPA sells wholesale electric power and energy to 126 utilities, 13 direct service industrial customers (DSIs) and several government agencies.

The Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act) directs BPA to serve the net power requirements of any electric utility requesting service, and to serve existing DSIs in the Pacific Northwest. 16 U.S.C. 839c (b)(1) and (d). Although BPA cannot own or construct electric generating facilities, the Northwest Power Act directs BPA to acquire rights to the output or capability of electric power resources to serve increased customer requirements. See 16 U.S.C. 839a (1) and (d). The Northwest Power Act requires BPA to grant credits to BPA's customers on their power bills for electric power resources that reduce the Administrator's obligation to acquire resources to meet BPA's electric power requirements. 16 U.S.C. 839d(h). Billing credits may be adjustments to customers' power bills or equivalent cash payments. Resources eligible for billing credits include conservation and generation. Specific requirements for resources and the amount BPA can pay for these resources are outlined in the Northwest Power Act and BPA's Billing Credits Policy.

BPA's Billing Credits Policy interprets the billing credits provisions in the Northwest Power Act, prescribes criteria for customer and resource eligibility, and establishes procedures for granting billing credits.

BPA's 1990 Resource Program focused on choosing near-term resource actions for Fiscal Years 1992 and 1993. Subsequent to receiving comments from customers on the draft 1990 Resource Program that suggested BPA use billing credits, BPA developed a solicitation requesting proposals for billing credits resources. Billing credits provide a way to shift some of the risk for resource development to utilities and others, which was an objective of the chosen strategy in the 1990 Resource Program. In July 1990, BPA released the solicitation. It proposed to test the billing credit approach for acquiring energy resources by granting 50 average MW of billing credits to eligible resources. BPA's objective in the test was to ensure that the billing credit mechanism is workable for BPA customers.

## II. Billing Credit Proposals

The proposals submitted in response to the Billing Credit Solicitation were divided into two groups, conservation and generation resources. Because CSEI projects reduce electric power consumption or losses by increasing efficiency of electric use, production, transmission, or distribution, they were considered a subset of conservation measures, but covered in separate contracts. Conservation and CSEI projects are not discussed, in detail, in this Notice.

## III. Description of the Generation Proposals

Seventeen generation proposals representing 11 public bodies or cooperative utilities were submitted pursuant to the July 1990 Billing Credit Solicitation. Proposed generation projects included hydroelectric, biomass, and cogeneration projects to produce electricity. Five of the 17 proposals were withdrawn during the evaluation process and three proposals were rejected for not meeting the threshold criteria. BPA has released previous Federal Register Notices announcing the signing of generation projects.

BPA intends to sign a contract with these public bodies for the following generation projects:

1. City of Tacoma, Washington—Wynoochee Hydroelectric Project—a hydroelectric project.
2. Eugene Water and Electric Board—Steam Plant Project—a back pressure turbine project.

These projects meet the qualifications for billing credits, and BPA has completed its obligations under NEPA. The customers will comply with all applicable environmental requirements in the construction of the projects and during the projects' operation phase.

## IV. Methodology for Determining Generation Billing Credits

The payment for billing credits (BC) for each customer will be calculated and paid monthly as follows:

Both the City of Tacoma, Washington, and EWEB are Computed Requirements Customers. Under both Power Sales Contracts with BPA, the monthly BC will be the lesser of the Adjusted Alternative Cost or Net Cost multiplied by the monthly amounts of Assured Firm Energy of each BC Resource, less the amount of Priority Firm Rate dollars each customer avoids paying as a result of the BC Resource. There will be no true-up; each customer is required to maintain the Assured Energy Capability for each BC Resource, as it must do for

all firm resources under the Power Sales Contract.

## V. Materials Available

Copies of the Billing Credits Policy, the Administrative Record, its Appendices, Addendum One, Amendment A to Addendum One, Addendum Two, and Addendum Three are available from BPA's Public Involvement Office. Refer to the "FOR FURTHER INFORMATION CONTACT" section of this notice.

Issued in Portland, Oregon, on January 20, 1993.

Randall W. Hardy,  
Administrator.

[FR Doc. 93-3311 Filed 2-11-93; 8:45 am]

BILLING CODE 6450-01-M

## Federal Energy Regulatory Commission

[Docket Nos. ER93-140-000, et al.]

### Idaho Power Co., et al.; Electric Rate, Small Power Production, and Interlocking Directorate Filings

Take notice that the following filings have been made with the Commission:

#### 1. Idaho Power Co

[Docket No. ER93-140-000]  
February 3, 1993.

Take notice that on January 29, 1993, Idaho Power Company (IPC) amended its filing in the above referenced docket to provide clarification of investment allocation in the amendment of two transmission agreements between IPC and PacifiCorp; the Transmission Facilities Agreement, June 1, 1974 and the Restated Transmission Services Agreement, February 6, 1992. Idaho Power has renewed its request for an effective date of January 10, 1993 for both amendments.

Comment date: February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 2. The Washington Water Power Co.

[Docket No. ER93-345-000]  
February 3, 1993.

Take notice that on January 28, 1993, the Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12 a Use of Facilities Agreement between the Washington Water Power Company and Modern Electric Company (Agreement). The Agreement provides for WWP to design, construct, own, operate, and maintain the Fourth and Herald Substation for the benefit of Modern Electric Company.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

### 3. Consolidated Edison Company of New York, Inc.

[Docket No. ER93-349-000]

February 3, 1993.

Take notice that on January 29, 1993, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing proposed supplements to its Rate Schedules FERC No. 96 and FERC No. 92.

The proposed supplement No. 7 to Rate Schedule FERC No. 96 increases the rates and charges for electric delivery service furnished to public customers of the New York Power Authority (NYPA) by \$24,126,000 annually based on the 12-month period ending March 31, 1994.

The proposed supplement No. 8 to Rate Schedule FERC No. 96, applicable to electric delivery service to NYPA's non-public, economic development customers and the proposed supplement to No. 4 to Rate Schedule FERC No. 92, applicable to electric delivery service to commercial and industrial economic development customers of the County of Westchester Public Service Agency (COWPUSA) or the New York City Public Utility Service (NYCPUS), increase the rates and charges for economic development delivery service by \$550,000 annually based on the 12-month period ending March 31, 1994.

The proposed increases are a part of a Company-wide general electric rate increase application which Con Edison filed to implement rates for the second year of a three-year rate plan previously approved by the New York Public Service Commission (NYPSC) and which is pending before the NYPSC.

Although the proposed supplements bear a nominal effective date of April 1, 1993, Con Edison will not seek permission to make these effective until the effective date, estimated to be April 1, 1993, of the rate changes authorized by the NYPSC.

A copy of this filing has been served on NYPA, COWPUSA, NYCPUS, and the New York State Public Service Commission.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

### 4. Electric Energy, Inc.

[Docket No. ER93-236-000]

February 3, 1993.

Take notice that on January 29, 1993, Electric Energy, Inc., tendered for filing an Appendix to its filing or proposed Modification 15 to its contract with the

Department of Energy of the United States of America (the Department of Energy) and the October 7, 1992 Letter Supplement to the Power Supply Agreement between EEInc. on the one hand, and Kentucky Utilities Company, Union Electric Company, Illinois Power Company and Central Illinois Power Company and Central Illinois Public Service Company (collectively, the Sponsoring Companies) on the other. Modification 15 and the October 7, 1992, Letter Supplement were filed on November 25, 1992, along with supporting schedules and data. The appendix provides for an annual cap to total charges for Permanent Power and Excess Energy by EEInc. under its Agreement with the Department of Energy and the Sponsoring Companies.

Copies of the appendix were served on the Department of Energy of the United States of America, Kentucky Utilities Company, Union Electric Company, Illinois Power Company and Central Illinois Public Service Company.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

### 5. Consumers Power Co.

[Docket No. ER93-87-000]

February 3, 1993.

Take notice that on January 28, 1993, Consumers Power Company (Consumers) tendered for filing an amendment to its rate schedule change filing in this docket. The amendment provides additional information requested by Commission Staff and does not change the rates proposed earlier in this docket.

Copies of the filing were served upon the Michigan Public Service Commission and the City of Holland.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

### 6. Idaho Power Co.

[Docket No. ER93-89-000]

February 3, 1993.

Take notice that on January 29, 1993, Idaho Power Company (IPC) amended its filing in the above referenced docket regarding the Agreement for the Sale and Purchase of Firm Energy between Idaho Power Company and Oregon Trail Electric Consumers Cooperative, Inc. dated August 31, 1992 (Agreement). The filing was amended to submit clarification of the rates. Idaho Power has renewed its request for an effective date of January 1, 1993 for the Agreement.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

### 7. Boston Edison Co.

[Docket No. ER93-196-000]

February 3, 1993.

Take notice that on January 28, 1993, Boston Edison Company (Boston Edison) of Boston, Massachusetts, filed under the provisions of section 205 of the Federal Power Act a rate schedule supplement to its twenty-year contract (the Contract), dated September 28, 1992 under which Boston Edison proposes to provide base-intermediate Contract Demand power and related energy to the Reading Municipal Light Department. Boston Edison states that the supplement establishes that the cumulative monthly average charges under the Contract as of September 1, 1992 will not exceed a CAP of \$23.30 per kilowatt per month and that any increases in those charges above that level would be implemented by a filing with the Commission.

Boston Edison requests an effective date of September 1, 1992, for the rate schedule supplement.

Boston Edison states that the filing has been posted and has been served upon the affected customer and the Massachusetts Department of Public Utilities.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

### 8. PSI Energy, Inc.

[Docket No. ER93-351-000]

February 3, 1993.

Take notice that PSI Energy, Inc. (PSI), on February 1, 1993, tendered for filing an Interchange Agreement, dated November 1, 1992, between PSI and the Illinois Municipal Electric Agency (IMEA).

The Interchange Agreement provides for the following service between PSI and IMEA:

1. Service Schedule A—Emergency Service
2. Service Schedule B—Short-Term Capacity and Energy
3. Service Schedule C—Economy Energy
4. Service Schedule D—Non-Displacement Energy
5. Service Schedule E—Limited-Term Capacity and Energy

PSI and IMEA have requested an effective date of April 1, 1993.

Copies of the filing were served on the Illinois Municipal Electric Agency, the Illinois Commerce Commission and the Indiana Utility Regulatory Commission.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Southwestern Electric Power Co.

[Docket No. ER93-249-000]  
February 3, 1993.

Take notice that on January 29, 1993, Southwestern Electric Power Company (SWEPCO), by its counsel, tendered for filing a supplement to the Scheduling Agreement between SWEPCO and Northeast Texas Electric Cooperative, Inc. (NTEC) dated April 22, 1992, and a Letter Agreement between SWEPCO and NTEC relating to section 6.2 of the Scheduling Agreement (Letter Agreement), which were originally filed in this proceeding on December 2, 1992. The supplement was filed in answer to a deficiency letter directing SWEPCO to revise the Scheduling Agreement to clarify the basis for pricing certain energy sales by SWEPCO to NTEC.

SWEPCO requests that the Scheduling Agreement and the Letter Agreement, as supplemented, become effective as of February 1, 1993.

Copies of the filing have been served on NTEC and the Public Utility Commission of Texas.

*Comment date:* February 17, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 10. PSI Energy, Inc.

[Docket No. ER93-303-000]  
February 3, 1993.

Take notice that on December 22, 1992 PSI Energy, Inc. (PSI) tendered for filing a Settlement Agreement which resolves all outstanding issues between PSI and Kentucky Utilities Company (KU) in Docket No. EL92-6-000. PSI states that this resolution includes such issues as the obligations of PSI and KU under the Facilities Agreements filed with the Commission as PSI's FERC rate schedule numbers 226 and 228.

*Comment date:* February 16, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Multitrade of Pittsylvania County, L.P. and Multitrade Limited Partnership, et al.

[Docket Nos. EC93-9-000, ES93-20-000, ER93-344-000, and ES93-21-000]  
February 3, 1993.

Take notice that on January 28, 1993, Multitrade of Pittsylvania County, L.P. (MPC) and Multitrade Limited Partnership (Multitrade) filed an application requesting approval under section 203 of the Federal Power Act (FPA) of the transfer to MPC of a Power Purchase and Operating Agreement

dated January 24, 1989, and Amendment No. 1 thereto dated as of November 3, 1992, applicable to sales of energy and capacity to Virginia Electric and Power Company (Virginia Power) from a biomass waste wood electric generating facility being developed in Pittsylvania County, Virginia (the Facility). The Facility is a qualifying small power production facility within the meaning of sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 and the regulations promulgated thereunder.

The Commission has previously accepted for filing the Power Purchase Agreement on November 15, 1989 in Docket No. ER90-18-000. As part of the Application, MPC also requested the Commission to grant blanket approval to MPC pursuant to Section 204 of the FPA for issuances of securities and the assumptions of liabilities in connection with the development and operation of the Facility and to accept for filing MPC's Notice of Succession in ownership to Multitrade's Rate Schedule FERC No. 1 together with the waivers previously granted by letter order on November 15, 1989.

Finally, Multitrade requested the Commission to disclaim jurisdiction over the issuance of certain securities executed by Multitrade or, in the alternative, to review such securities and grant approval under section 204 of the FPA.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 12. The Detroit Edison Co.

[Docket No. ER93-91-000]  
February 3, 1993.

Take notice that on January 15, 1993, The Detroit Edison Company (Detroit Edison) submitted to the Commission material that calculates revenues to be collected under the settlement rates agreed to among the parties to this proceeding as well as a reconciliation of the fuel adjustment calculations shown on Statement BI for the proposed case for the settlement rates. Detroit Edison states that the filing was served on all parties to the proceeding.

*Comment date:* February 16, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Louis Dreyfus Electric Power Inc.

[Docket No. EG93-14-000]  
February 4, 1993.

On January 29, 1993, Louis Dreyfus Electric Power Inc. (LDEP) filed an application for determination of exempt wholesale generator status. LDEP states that it intends to operate directly and

exclusively as a seller of electric energy at wholesale in its role as a marketer of electric energy.

*Comment date:* February 26, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 93-3348 Filed 2-11-93; 8:45 am]

BILLING CODE 5717-01-M

[Docket Nos. ER93-162-000, et al.]

#### Puget Sound Power & Light Co., et al.; Electric Rate, Small Power Production, and Interlocking Directorate Filings

February 5, 1993.

Take notice that the following filings have been made with the Commission:

#### 1. Puget Sound Power & Light Company

[Docket No. ER93-162-000]

Take notice that on February 1, 1993, Puget Sound Power & Light Company (Puget) tendered for filing an initial rate schedule concerning an agreement dated April 6, 1989, for construction or relocation of facilities by Puget and the payment of money to Puget therefore, among Puget, Port Townsend Paper Corporation (PTPC) and the Port of Port Townsend, and concerning the interconnection of Puget's facilities with the PTPC and Public Utility District No. 1 of Clallam County. A copy of the filing was served upon the above-referenced persons.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.



**2. Louisville Gas and Electric Company**  
[Docket No. ER93-335-000]

Take notice that Louisville Gas and Electric Company (LG&E), tendered for filing on January 21, 1993, a notice of cancellation of Rate Schedule FERC No. 36 and Supplement No. 1 to Rate Schedule FERC No. 36 associated with the Unit Power Purchase Agreement between Indiana Municipal Power Agency (IMPA) and LG&E, upon closing the sale of 12.88 percent of Trimble County Unit 1 to IMPA.

A copy of the filing was served upon the Kentucky Public Service Commission and the Indiana Utility Regulatory Commission.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**3. Puget Sound Power & Light Company**  
[Docket No. ER93-160-000]

Take notice that on February 1, 1993, Puget Sound Power & Light Company (Puget) tendered for filing information relating to service under Rate Schedule FERC No. 79 or construction, operation, maintenance or ownership of facilities by Puget or Public Utility District No. 1 of Whatcome (District). A copy of the filing was served upon the District.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**4. Puget Sound Power & Light Company**  
[Docket No. ER93-157-000]

Take notice that on February 1, 1993, Puget Sound Power & Light Company (Puget) tendered for filing information relating to construction, operation, maintenance, ownership or interconnection of facilities by Puget or PacifiCorp. A copy of the filing was served upon PacifiCorp.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**5. Montaup Electric Company**

[Docket No. ER93-79-000]

Take notice that on January 29, 1993, Montaup Electric Company filed additional information in response to the Commission's letter order of December 30, 1992. The information consists of: (a) An explanation of why Montaup proposes to change the reporting period from a split year to a calendar-year basis, (b) an amendment defining indirect and direct costs, and (c) an amendment providing for protests and interventions to be filed within 90 days of informational filings to be made each November 1.

*Comment date:* February 22, 1993, in accordance with Standard Paragraph E at the end of this notice.

**6. Southern Indiana Gas and Electric Company**

[Docket No. ER93-339-000]

Take notice that on January 21, 1993, Southern Indiana Gas and Electric Company (SIG&E) tendered for filing a Letter Agreement to extend the term of Rate Schedule FPC-29 for an additional period of one year to and including January 12, 1994.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**7. Puget Sound Power & Light Company**

[Docket No. ER93-170-000]

Take notice that on February 1, 1993, Puget Sound Power & Light Company (Puget) tendered for filing information relating to service under Rate Schedule FERC No. 28 or construction, relocation operation, maintenance or ownership of facilities by Puget or Public Utility District No. 1 of Snohomish County (District). A copy of the filing was served upon the District.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**8. Puget Sound Power & Light Company**

[Docket No. ER93-167-000]

Take notice that on February 1, 1993, Puget Sound Power & Light Company (Puget) tendered for filing information relating to construction, operation, maintenance or ownership of facilities by Puget, The Montana Power Company, The Washington Water Power Company, Portland General Electric Company and PacifiCorp. A copy of the filing was served upon The Montana Power Company, The Washington Water Power Company, Portland General Electric Company and PacifiCorp.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**9. Puget Sound Power & Light Company**

[Docket No. ER93-174-000]

Take notice that on February 1, 1993, Puget Sound Power & Light Company (Puget) tendered for filing information relating to service under Rate Schedule FERC Nos. 12 or 63 or construction, relocation, operation, maintenance or ownership of facilities by Puget or Bonneville Power Administration (Bonneville). A copy of the filing was served upon Bonneville.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**10. Kansas Gas and Electric Company**

[Docket No. ER93-346-000]

Take notice that on January 29, 1993, Kansas Gas and Electric Company (KG&E) tendered for filing a proposed change to its Federal Energy Regulatory Commission Electric Service Schedule No. 164. KG&E states the purpose of the change is to extend the term of the existing Generating Municipal Electric Service Agreement between KG&E and The City of Erie, Kansas. The change is proposed to become effective April 9, 1993.

Copies of the filing were served upon the City of Erie and the Kansas Corporation Commission.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**11. New England Power Company**

[Docket No. ER93-347-000]

Take notice that on January 29, 1993, New England Power Company (NEP) submitted for filing a Power Contract with the Town of Braintree Electric Light Department for up to 50 megawatt sale of capacity and energy from NEP's Wyman Unit No. 4 facility. NEP requests waiver of the Commission's regulations to allow this Contract to become effective on February 16, 1993.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**12. New England Power Company**

[Docket No. ER93-348-000]

Take notice that on January 29, 1993, New England Power Company (NEP) submitted for filing its proposed FERC Electric Tariff, Original Volume Number 6—Unit Sales and Exchange Tariff. NEP states that the proposed Tariff provides for negotiated unit power sales and exchanges at prices at or below the full cost of service for each generating unit. NEP requests that the proposed tariff be made effective April 1, 1993.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

**13. Union Electric Company**

[Docket No. ER92-842-000]

Take notice that Union Electric Company, on January 29, 1993 tendered for filing a Second Amendment to the Wholesale Power Agreement between Union Electric Company (UE) and Central Illinois Public Service Company (CIPS).

The purpose of this amendment is to comply with the Commission's letter of December 30, 1992 accepting UE's submittal for filing.



*Comment date:* February 22, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Union Electric Company

[Docket No. ER92-537-000]

Take notice that Union Electric Company, on January 29, 1993 tendered for filing a Second Amendment to the 60 Hertz Wholesale Power Agreement, a Third Amendment to the 25 Hertz Wholesale Power Agreement, and a Third Amendment to the Interchange Agreement, all between Union Electric Company (UE) and Iowa Electric Light and Power Company.

The purpose of these amendments is to comply with the Commission's letter of December 30, 1992 accepting UE's submittal for filing.

*Comment date:* February 22, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 15. New England Power Company

[Docket No. ER93-343-000]

Take notice that on January 28, 1993, New England Power Company ("NEP") submitted for filing executed Amendments to its Service Agreements with Granite State Electric Company, New Hampshire Electric Cooperative, and the Town of Littleton, New Hampshire (hereinafter "Customers").

NEP states that the proposed Amendments provide a monthly credit to its New Hampshire Customers based on a portion of the savings received by NEP through the issuance of tax-exempt financing authorized by the State of New Hampshire.

NEP requests waiver of the Commission's notice requirements so that the Amendments may become effective on February 1, 1993.

*Comment date:* February 16, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Oklahoma Gas and Electric Company

[Docket No. ER93-342-000]

Take notice that on January 28, 1993, Oklahoma Gas and Electric Company (OG&E) tendered for filing a set of two Amended Appendices between OG&E and the Oklahoma Municipal Power Authority (OMPA).

The Amendments modify the Transmission Service Agreement Appendix "A", and Appendix "D".

Copies of this filing have been served on OMPA, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

*Comment date:* February 22, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Portland General Electric Company

[Docket No. ER93-312-000]

Take notice that on January 21, 1993 Portland General Electric Company tendered for filing a Certificate of Concurrence to its January 11, 1993 filing in this docket.

*Comment date:* February 22, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Nantahala Power & Light Company

[Docket No. ER92-449-001]

Take notice that on January 8, 1993, Nantahala Power & Light Company (Nantahala) tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* February 19, 1993, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 93-3345 Filed 2-11-93; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP93-189-000, et al.]

#### Florida Gas Transmission Co., et al.; Natural Gas Certificate Filings

Take notice that the following filings have been made with the Commission:

##### 1. Florida Gas Transmission Co.

[Docket No. CP93-189-000]

February 3, 1993.

Take notice that on February 1, 1993, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP93-189-000, a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act

(18 CFR 157.205) for authorization to construct and operate a measurement facility permitting FGT to add a new delivery point for the City of Gainesville, Florida d/b/a Gainesville Regional Utilities (GRU), under the authorization issued in Docket No. CP82-553-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT proposes to construct and operate a new meter station and any other necessary appurtenant facilities in Alachua County, Florida, referred to as the University Co-generation delivery point, to accommodate jurisdictional gas sales to GRU under two existing sales for resale service agreements under FGT's Rate Schedules G (general service) and I (preferred sales service). FGT states that the proposed construction will not increase total gas deliveries to GRU above the current certificated levels of service.

It is stated that the proposed facilities will be constructed within the yard of the existing Gainesville University meter station which is contained within a 50 feet by 50 feet fenced-in area. FGT states that the construction of the proposed delivery point will include a turbine meter run, a by-pass connected to the inlet header of the existing Gainesville University meter station, and any other appurtenant facilities necessary to accommodate the measurement of gas deliveries to GRU. To accommodate the proposed facilities, FGT states that the existing meter station site will be extended by five feet on the north side and five feet on the east side.

FGT states that the proposed construction was requested by GRU and that GRU will reimburse it for all costs directly and indirectly incurred by FGT for construction of the subject delivery point. It is estimated that the total cost of construction will be \$118,620, inclusive of tax gross-up.

*Comment date:* March 22, 1993, in accordance with Standard Paragraph G at the end of this notice.

##### 2. Bayou South Gas Gathering Co., L.C.

[Docket No. CP93-195-000]

February 3, 1993.

Take notice that on February 2, 1993, Bayou South Gas Gathering Company, L.C. (Bayou South), 9801 Westheimer, Suite 310, Houston, Texas 77042, filed in Docket No. CP93-195-000 a petition for declaratory order requesting that the Commission declare that facilities to be acquired from Arkla Energy Resources, a division of Arkla, Inc. (AER) are gathering facilities exempt from the

Commission's Regulations pursuant to section 1(b) of the Natural Gas Act, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Bayou South states that it has agreed to purchase facilities from AER described as follows: Part (approximately 114 feet) of AER's Line ST-4 located in Webster Parish, Louisiana; part (approximately 1,325 feet) of Line LT-3 and Line LT-4 (approximately 25,492 feet) located in Claiborne Parish, Louisiana; and Line AT-1 (approximately 970 feet) located in Marion County, Texas. It is indicated that AER has filed in Docket No. CP93-92-000 to abandon these certificated facilities by sale to Bayou South. Bayou South states that it is not affiliated with AER.

Bayou South states that by applying the modified primary function test as set forth in *Amerada Hess*, 52 FERC ¶ 61,268, the facilities to be acquired from AER qualify as gathering facilities exempt from Commission under section 1(b) of the Natural Gas Act. Bayou South incorporates by reference its Answer to the Motion to Intervene of Agricultural Minerals Corporation, the Request for Hearing of Indicated Shippers and, the Motion to Intervene, Motion to Consolidate and Request for Hearing of Arkansas Gas Consumers, filed in Docket No. CP93-92-000 to provide details as to why it believes the facilities qualify as gathering.

*Comment date:* February 16, 1993, in accordance with Standard Paragraph F at the end of this notice.

### 3. Williams Natural Gas Co.

[Docket No. CP93-192-000]

February 4, 1993.

Take notice that on February 1, 1993, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP93-192-000 a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205), for authorization to utilize facilities originally installed for the delivery of NGPA section 311 transportation gas for other purposes, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG proposes to utilize the NGPA section 311 facilities which were installed to deliver transportation gas to Lawrence Paper Company in Douglas County, Kansas for any purpose. The cost to construct the facilities was

\$23,080 which was reimbursed by Lawrence Paper Company.

WNG states that this change is not prohibited by an existing tariff and it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

*Comment date:* March 22, 1993, in accordance with Standard Paragraph G at the end of this notice.

### 4. Williams Natural Gas Co.

[Docket No. CP93-191-000]

February 4, 1993.

Take notice that on February 1, 1993, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP93-191-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216), for authorization to abandon a sale of gas for resale under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon the sale of gas for resale to The Town of Granby (Granby) in Newton County, Missouri.<sup>1</sup> WNG states that, by letter dated December 21, 1992, Granby has requested cancellation of their firm sales agreement under WNG's Rate Schedule F. WNG explains that a firm transportation agreement would replace the firm sales agreement effective January 1, 1993.<sup>2</sup> WNG advises that the existing delivery facilities would be used for the replacement service.

*Comment date:* March 22, 1993, in accordance with Standard Paragraph G at the end of this notice.

### Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to

participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 93-3347 Filed 2-11-93; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. JD93-04014T Texas-106]

### State of Texas; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

February 5, 1993.

Take notice that on February 1, 1993, the Railroad Commission of Texas (Texas) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Vicksburg W Formation underlying a portion of Hidalgo County, Texas, qualifies as a

<sup>1</sup> See 26 FPC 448 (1981).

<sup>2</sup> Reported in Docket No. ST93-2225-000.

tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The designated area is in Jeffress Field within Railroad Commission District 4. The area covers approximately 153.7 acres and includes that portion of the Jose Matias Tijerina Porcion 46 (A-74) which lies between two major northeast/southwest trending faults.

The notice of determination also contains Texas' findings that the referenced portion of the Vicksburg W Formation meet the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission.

Lois D. Cashell,  
Secretary.

[FR Doc. 93-3341 Filed 2-11-93; 8:45 am]  
BILLING CODE 6717-01-M

## Natural Gas Data Collection System

[Docket No. RM87-17-004]

### Revision to Filing Instructions for the FERC Form No. 8, Underground Gas Storage Report and the FERC Form No. 11, Natural Gas Pipeline Company Monthly Statement

Issued February 5, 1993.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of revision to the FERC-8 and FERC-11 filing instructions.

**SUMMARY:** FERC Form No. 8, the Underground Gas Storage Report, and FERC Form No. 11, Natural Gas Pipeline Company Monthly Statement, are submitted in accordance with Order Nos. 493 (53 FR 15,025 (Apr. 27, 1988)), 493-A (53 FR 30,027 (Aug. 10, 1988)), 493-B (53 FR 49,652 (Dec. 9, 1988)) and 493-C (53 FR 21,197 (May 17, 1989)).

In Order No. 493-D, issued February 3, 1993 in Docket No. RM 87-17-004, the Commission expanded the electronic filing options to permit pipeline companies to submit Form Nos. 8 and 11 filings via Electronic Data Interchange (EDI) in place of the magnetic tape or diskette requirement. The standards and specifications for formatting the electronically filed data have not been changed, nor has the

required number of paper copies of each form to be filed been altered.

The procedures for filing via EDI are detailed in Exhibit C of the revised filing instructions for each form. These procedures provide detailed instructions for transmitting the structured data files in conformance with the ANSI X.12 data interchange standard. All EDI transmissions of the FERC Form No. 8 and FERC Form No. 11 structured data files must conform to the specifications provided in Exhibit C. Currently required structured data formats will continue to be reported; however, various header, trailer and transaction set information must be included with each transmission to conform to the X.12 standard. The Commission will receive EDI transmissions via its mailbox on its contracted Value Added Network (VAN).

Pipelines that wish to submit their filings via EDI must initially test their EDI capability in conjunction with FERC to confirm that all elements of that EDI network are operating properly and the EDI transmissions meet the specifications provided for in the revised filing instructions. Such testing will relate to communication between differing VANs and other technical aspects relating to EDI transmission. During this test period, the pipeline company will be required to continue to file the tapes or diskettes containing the structured data files specified in the filing instructions and record formats.

**DATES:** The revised filing instructions for the Form Nos. 8 and 11 are available on February 5, 1993.

**ADDRESSES:** Requests for copies of the instructions should be directed to: Reference and Information Center, Federal Energy Regulatory Commission, 941 North Capitol Street, NE., room 3308, Washington, DC 20426 (202) 208-1371.

**FOR FURTHER INFORMATION CONTACT:** For general information contact Robert Trimble at (202) 208-0906.

**SUPPLEMENTARY INFORMATION:** This notice is available through the Commission Issuance Posting System (CIPS), an electronic bulletin board service that provides access to formal documents issued by the Commission. CIPS is available at no charge to the user and may be accessed on a 24-hour basis using a personal computer with a modem. Your communications software should be set at full duplex, no parity, eight data bits and one stop bit. To access CIPS at 300, 1200 or 2400 baud dial (202) 208-1397. For access at 9600 baud, dial (202) 208-1781. FERC is using U.S. Robotics HST Dual Standard

modems. If you have any problems in obtaining a copy of this notice through CIPS, please call (202) 208-2474. The notice will be available on CIPS for 30 days from the date of issuance of the notice.

In addition to publishing the text of this notice in the *Federal Register*, the Commission also provides all interested persons an opportunity to inspect or copy the contents of this notice during normal business hours in the Reference and Information Center (room 3308) at the Commission's headquarters, 941 North Capitol Street, NE., Washington, DC 20426.

The revised filing instructions and formats are available on diskette or hardcopy from the Commission's copy contractor, LaDorn Energy Information Services (202) 898-1151 or (800) 676-FERC, located in room 3106, 941 North Capitol Street, NE., Washington, DC 20426. The copy contractor's current cost for this service is \$7.00 per diskette or 30 cents per page for hardcopy.

Lois D. Cashell,  
Secretary.

[FR Doc. 93-3344 Filed 2-11-93; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. RP89-161-025]

### ANR Pipeline Co; Notice of Compliance Filing

February 5, 1993.

Take notice that on October 30, 1992, ANR Pipeline Company (ANR) in compliance with ordering paragraph (C) of the Commission's September 30, 1992 order, tendered for filing certain revised tariff sheets and other documentation, with the tariff sheets proposed to be effective November 1, 1992:

#### First Revised Volume No. 1

First Revised Sheet No. 5  
First Revised Sheet No. 17  
First Revised Sheet No. 18  
First Revised Sheet No. 19  
First Revised Sheet No. 28  
First Revised Sheet No. 29  
First Revised Sheet No. 34  
First Revised Sheet No. 35  
First Revised Sheet No. 43

#### First Revised Volume No. 1-A

First Revised Sheet No. 15  
First Revised Sheet No. 31  
First Revised Sheet No. 57

ANR states that the September 30 order required ANR to eliminate all references to the "Spot Price Cap" in Section 2 of the General Terms and Conditions of ANR's First Revised Volume No. 1 FERC Gas Tariff. ANR states that it is submitting revised language for section 2 (First Revised Volume No. 1, Sheet No. 43), together

with conforming revised tariff sheets to First Revised Volume Nos. 1 and 1-A, with references therein to the "Spot Price Cap" deleted.

ANR states that copies of the filing have been served to all parties in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before February 12, 1993. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 93-3342 Filed 2-11-93; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. RP89-161-026]

#### ANR Pipeline Co.; Notice of Compliance Filing

February 5, 1993.

Take notice that on November 20, 1992, ANR Pipeline Company (ANR) tendered for filing the following revised tariff sheets to ANR's FERC Gas Tariff, First Revised Volume No. 1:

First Revised Sheet No. 7  
First Revised Sheet No. 8  
First Revised Sheet No. 9  
First Revised Sheet No. 10  
First Revised Sheet No. 11  
First Revised Sheet No. 12  
First Revised Sheet No. 13  
First Revised Sheet No. 14  
First Revised Sheet No. 15

ANR states that the above-referenced tariff sheets are being submitted in compliance with the Commission's order of September 30, 1992, to show the monthly billing applicable to each eligible customer's allocable percentages of total effective transportation and sales entitlements, resulting from the Dakota Gasification Company capacity costs from ANR firm transportation and sales customers. ANR states that the revised tariff sheets reflect the percentages.

ANR states that copies of the filing have been served to all parties in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance

with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before February 12, 1993. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 93-3343 Filed 2-11-93; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. CP93-194-000]

#### United Gas Pipe Line Co.; Notice of Request Under Blanket Authorization

February 5, 1993.

Take notice that on February 2, 1993, United Gas Pipe Line Company (United), 600 Travis, Post Office Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP93-194-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon sales service to Arkla Energy Resources, a Division of Arkla, Inc. (AER) under its blanket certificate issued in Docket No. CP82-430-000, pursuant to section 7(b) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

United states that it formerly provided jurisdictional sales service to AER at its Shreveport and Bossier City, Louisiana billing locations under United's Rate Schedule DG-N and under the terms of a January 1, 1983, service agreement. It is indicated in a letter dated March 2, 1992, that AER notified United that it wished to terminate the service agreement effective April 1, 1992. It is also indicated that on May 1, 1992, AER filed with the Commission an Order No. 490 notification, pursuant to section 157.21 of the Commission's Regulations, to abandon its obligation to purchase gas from United. By this filing United states that it seeks authority to abandon its sales obligation to AER under the terminated agreement. No abandonment of facilities is proposed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a

protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,  
Secretary.

[FR Doc. 93-3346 Filed 2-11-93; 8:45 am]  
BILLING CODE 6717-01-M

#### ENVIRONMENTAL PROTECTION AGENCY

[E-FRL-4595-2]

#### Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared January 25, 1993 Through January 29, 1993 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1992 (57 FR 12499).

#### Draft EISs

ERP No. D-AFS-L65181-WA Rating EC2, East Curlew Creek Analysis Area, Harvesting Timber and Road Construction, Portion of Profanity Roadless Area, Colville National Forest, Republic Ranger District, Ferry County, WA.

Summary: EPA expressed concerns regarding the potential effects of the action alternative on water quality, fisheries, and air quality and requested additional information in these areas.

ERP No. D-DOE-G03018-00 Rating EC2, Strategic Petroleum Reserve Expansion Plan, Implementation and Site Selection, Brazoria and Jefferson Counties, TX; Iberia and St. Mary Parishes, LA or Perry County, MS with Associated Pipeline and Terminals located in several counties and parishes of TX, LA, MS and AL.

Summary: EPA expressed environmental concerns on wetlands, NPDES permits, archaeological resources, the placement of dredge spoil at a raw water structure and requested various additional clarifying

information. EPA recommended that the Department of Energy select the Big Hill, Texas and Weeks Island, Louisiana sites as the preferred alternatives since they satisfy the requirements of the proposed action with the least adverse environmental impacts.

ERP No. D-FHW-K40190-CA Rating EO2, CA-168 Freeway Transportation Project, Construction, CA-168 between CA-180 and Temperance Avenue, Funding and Section 404 Permit, City of Fresno, Fresno County, CA.

Summary: EPA expressed environmental objections because the alternatives analysis is deficient, the existing air quality is only partially described, the project does not comply with the interim conformity requirements of the Clean Air Act Amendments, and there is not sufficient mitigation to control new and significant increases of existing noise levels.

ERP No. D-FHW-K40191-CA Rating EC2, CA-125/54 Freeway Transportation Project, Construction, west of Worthington Street, County of San Diego to CA-94 in the City of Lemon Grove, Funding and Section 404 Permit, Regional Transportation Plan (RTP), San Diego County, CA.

Summary: EPA expressed environmental concerns due to potential impacts to San Diego's air quality and wetland resources. EPA requested more information on ozone precursors and how the project may affect San Diego's severe ozone status.

ERP No. D-FHW-K40192-CA Rating EC2, CA-41 Improvements, Elkhorn Avenue to North Avenue, Funding, Fresno County, CA.

Summary: EPA expressed environmental concerns regarding potential adverse cumulative impacts to air quality, farmlands and biological resources. EPA requested that the Final EIS include additional information information on these issues.

ERP No. DS-COE-C30005-NY Rating LO, Olcott Small Boat Harbor Project, Navigation Improvements, Additional Information, Lake Ontario, Town of Newfane, Niagara County, NY.

Summary: EPA believed that neither the preferred alternative selected in the draft supplement EIS (DSEIS) (modified plan 10A) nor the no action alternative would result in any significant environmental impacts. Therefore, EPA had no objections to the proposed projects.

ERP No. DS-COE-E32041-FL Rating EC2, Fort Pierce Harbor Navigation Improvements, Updated Information Concerning Plan Modifications, Indian River, City of Fort Pierce, St. Lucie County, FL.

Summary: EPA expressed concerns about the environmental losses (e.g., hardbottoms, seagrass habitats), relocation of reef/ledge rock communities and beach erosion, as well as the lack of detailed mitigation plans. EPA requested additional information regarding these issues, and a more extensive mitigation plan, in the final EIS.

ERP No. DS-COE-K32023-HI Rating EC2, Maalaea Harbor Improvements for Light-Draft Vessels, Entrance Channel Realignment and Breakwater Modifications, Island of Maui, Maui County, HI.

Summary: EPA expressed environmental concerns with the lack of detailed information on existing conditions (such as water quality and aquate resources in the harbor) and environmental impacts, including the impacts of placing fill material and cumulative impacts. EPA noted that it was difficult to determine the full scope of potential environmental impacts from both the Federal and local sponsor's actions. EPA also expressed concerns with the limited alternatives analysis, water quality evaluation, mitigation measures, and cumulative impacts analysis.

#### Final EISs

ERP No. F-AFS-K31017-CA, Littlerock Dam and Reservoir Restoration Project, Implementation and Special Use Permit, Section 404 Permit, Los Angeles National Forest, Valyermo Ranger, Los Angeles County, CA.

Summary: Review of the Final EIS was not deemed necessary. No formal comment letter was sent to the preparing Agency.

ERP No. F-BIA-K80029-CA, Campo Band of Mission Indians Reservation Solid Waste Management Project, Construction and Operation, Lease and Sublease Approval, Peninsular Ranges, San Diego County, CA.

Summary: EPA believed that the proposed project may not be able to comply with the provisions of 40 CFR Part 258, the regulations that implement the Hazardous and Solid Waste Amendments of 1984.

ERP No. F-BLM-K67014-AZ, Sanchez Open Pit Heap Leach Copper Mine Project, Construction and Operation, Permits Approval, Gila Mountain, Graham County, AZ.

Summary: EPA expressed environmental concerns regarding potential air quality impacts that were previously found to be severe have been reduced due to a change in project scope and the addition of air quality mitigation. Based on new information in the FEIS regarding facility design and

monitoring, EPA recommended additional monitoring to reduce potential impacts to water quality. EPA urged BLM to work with the project applicant to develop a more effective mitigation plan to compensate for habitat losses due to the project.

ERP No. F-DOE-L08046-WA, Washington Water Power and British Columbia Hydro 230kV Transmission Interconnection, Construction, Operation and Maintenance, Presidential Permit, Pend Oreille, Spokane, Stevens and Lincoln Counties, WA.

Summary: Review of the Final EIS has been completed and the project found to be satisfactory. No formal comment letter was sent to the preparing agency.

ERP No. F-FHW-L40177-WA, I-90 Seattle Added Access Ramp, Construction to and from I-90 between I-5 and the west shore of Lake Washington, Funding, City of Seattle, King County, WA.

Summary: Review of the Final EIS has been completed and the project found to be satisfactory. No formal comment letter was sent to the preparing agency.

ERP No. FS-NOA-L91007-AK, Halibut and Sablefish Fixed Gear Fisheries Individual Fishing Quota (IFQ) Management Alternative, Additional Information on the specific IFQ Program recommended by the Council in December 1991, Approval and Implementation, Gulf of Alaska and Bering Sea Aleutian Islands, AK.

Summary: Review of the Final EIS has been completed and the project found to be satisfactory. No formal comment letter was sent to the preparing agency.

#### Regulations

ERP No. R-OSM-A01100-00, 30 CFR Parts 840 & 842; "Surface Coal Mining & Reclamation Operations; Initials & Permanent Regulatory Programs; Abandoned Sites" (57 FR 60410).

Summary: EPA recommended that OSM revise the proposed rule to require: (1) The inspection frequency of abandoned mine sites to be based on the potential for the existing environmental problem(s) to worsen and/or affect areas adjacent to the site; (2) to include in the final rule, the criteria upon which the inspection frequency would be based; and (3) to conduct complete inspections twice a year at a minimum on sites causing or likely to cause water pollution or other nonpoint source problems. EPA also recommended that it would be prudent for OSM to commit to incorporating measures in the regulations to ensure correcting the environmental problems.

Dated: February 9, 1993.  
**William D. Dickerson,**  
*Deputy Director, Office of Federal Activities.*  
 [FR Doc. 93-3427 Filed 2-11-93; 8:45 am]  
 BILLING CODE 6560-50-P

[ER-FRL-4595-1]

**Environmental Impact Statements;  
 Notice of Availability**

**RESPONSIBLE AGENCY:** Office of Federal Activities, General Information (202) 260-5076 or (202) 260-5075.

Availability of Environmental Impact Statements Filed February 1, 1993 through February 5, 1993 Pursuant to 40 CFR 1506.9.

EIS No. 930030, FINAL EIS, NPS, NV, Lake Mead National Recreation Area, Lakeshore Road/NV-166 Reconstruction, Funding, Clark County, NV, Due: March 15, 1993, Contact: Alan O'Neill (702) 293-8920.

EIS No. 930031, DRAFT EIS, FHW, WY, US 14/16/20 Highway Improvements, Cody to Yellowstone National Park Highway, Funding and COE Section 404 Permit, Shoshone National Forest, Forest, Park County, WY, Due: April 16, 1993, Contact: Galen Hesterberg (307) 772-2012.

EIS No. 930032, FINAL EIS, SCS, IN, Muddy Fork of Silver Creek Watershed, Flood Prevention and Watershed Protection, Funding and COE Section 404 Permit, Clark, Floyd and Washington Counties, IN, Due: March 15, 1993, Contact: Robert L. Eddleman (317) 290-3220.

EIS No. 930033, DRAFT EIS, FHW, WV, Harpers Ferry Statewide Bridge Replacement and Upgrading Project, Improvements, US 340 over the Shenandoah River in the vicinity of Harpers Ferry National Historical Park, Funding and COE Section 404 Permit, Jefferson County, WV, Due: April 15, 1993, Contact: Billy R. Higginbotham (304) 347-3093.

EIS No. 930034, DRAFT EIS, BLM, MT, Royal East Joint Venture Mineral Exploration Project, Plan of Operation Approval and Implementation, East Butte, Sweet Grass Hills, Liberty County, MT, Due: April 27, 1993, Contact: David L. Mari (406) 538-7461.

EIS No. 930035, DRAFT EIS, COE, CA, San Gabriel Canyon Sediment Management Plan, Dredging and Disposal of Sediments, COE Section 404 Permit, Special Use Permit and Right-of-Entry Permit Issuance, Angeles National Forest, San Gabriel River, Los Angeles, CA, Due: April 12, 1993, Contact: Fari Tabatabai (213) 894-0355.

EIS No. 930036, DRAFT EIS, NPS, DC, Rock Creek Park Tennis Center and Associated Recreation Fields, Implementation, Northwest Quadrant of Washington, DC, Due: April 9, 1993, Contact: William Shield (202) 426-6833.

Dated: February 9, 1993.  
**William D. Dickerson,**  
*Deputy Director, Office of Federal Activities.*  
 [FR Doc. 93-3425 Filed 2-11-93; 8:45 am]  
 BILLING CODE 6560-50-M

[ER-FRL-4594-9]

**Discharges From Oil and Gas Operations in the Territorial Seas of Texas and Louisiana**

Intent to prepare an Environmental Impact Statement (EIS) on the issuance of proposed new source National Pollutant Discharge Elimination System (NPDES) general permit for discharges from oil and gas operations in the territorial seas of Texas and Louisiana. The territorial seas extend from the line of ordinary low water along that portion of the coast which is in direct contact with the open sea and the line marking the seaward limit of inland waters, seaward to a distance of three nautical miles.

**AGENCY:** U. S. Environmental Protection Agency (EPA).

**PURPOSE:** To meet National Environmental Policy Act (NEPA) and Clean Water Act (CWA) requirements for consideration of impacts to the environment which may result from issuance of the proposed NPDES general permit.

**BACKGROUND:** The EPA proposes to issue new source NPDES general permits for discharges under 40 CFR part 435, Subpart A "Oil and Gas Extraction, Off-shore" sub-category. A Supplemental EIS is currently being prepared to evaluate impacts to the environment which could result from the issuance of the proposed new source NPDES general permit for the Outer Continental Shelf (OCS) of the central and western Gulf of Mexico. The Supplemental EIS is based on the adoption of the EIS prepared by the Minerals Management Service for Lease Areas 142 and 143.

**SUMMARY:** In addition to the above Supplemental EIS, EPA is also preparing a separate EIS to evaluate impacts to the environment which could result from the issuance of the proposed new source NPDES general permit for oil and gas operations in the territorial seas of Texas and Louisiana.

**ALTERNATIVES:** The EPA may issue or deny the new source NPDES general permit.

**SCOPING:** EPA encourages agency and public participation in its decision-making process on this proposed permit action. Federal, State and local agencies and the public are invited to participate in the scoping process to help identify the potentially significant impacts to be evaluated in the EIS.

**FOR SCOPING COMMENTS, ADDITIONAL INFORMATION, OR TO BE PLACED ON EIS MAILING LIST CONTACT:** Mr. Norm Thomas, Chief, Federal Activities Branch, EPA Region 6(E-F), 1445 Ross Ave., Dallas, Texas 75202-2733. Telephone: 214-655-7456.

**ESTIMATED DATE OF DRAFT EIS RELEASE:** May 1993.

**RESPONSIBLE OFFICIAL:** Joe D. Winkle, Acting Regional Administrator.

Dated: February 5, 1993.  
**Richard E. Sanderson,**  
*Director, Office of Federal Activities.*  
 [FR Doc. 93-3426 Filed 2-11-93; 8:45 am]  
 BILLING CODE 6560-50-P

[FRL-4594-2]

**Additional Information on Wastes Studied in the Report to Congress on Wastes From the Combustion of Coal by Electric Utility Power Plants**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of data and information availability and request for comments.

**SUMMARY:** This notice announces the availability for public inspection and comment, of information that may be used in making a final regulatory determination on four large-volume fossil fuel combustion (FFC) waste streams—fly ash, bottom ash, boiler slag, and flue gas emission control waste—studied in the Agency's February 1988, Report to Congress on Wastes from the Combustion of Coal by Electric Utility Power Plants. By August 2, 1993, EPA will make a final regulatory determination on whether some or all of these waste streams should be subject to regulation as hazardous wastes under subtitle C of the Resource Conservation and Recovery Act (RCRA).

**DATES:** Public comments on the additional information will be accepted through March 29, 1993.

**ADDRESSES:** Those persons, companies or organizations intending to submit comments for the record must send an original and two copies to the following address: RCRA Docket Information



Center (OS-305), U.S. Environmental Protection Agency, 401 M Street SW., Washington, DC 20460. Please place the docket number F-93-FFCA-FFFFF on your comments.

The additional information is available for public inspection at the RCRA docket, 401 M Street, SW., Washington, DC, Room M2427, 2nd floor, Waterside Mall. Docket hours are 9 a.m. to 4 p.m., Monday through Friday, except Federal holidays. In order to view the docket, please call (202) 260-9327 to make an appointment. Comments on the new information will be accepted through March 29, 1993.

**FOR FURTHER INFORMATION CONTACT:** For general information, contact the RCRA/Superfund Hotline at (800) 424-9346 or (202) 260-3000; for technical information contact Patti Whiting (OS-323W), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460, (703) 308-8421.

#### **SUPPLEMENTARY INFORMATION:**

##### **I. Background**

RCRA section 3001(b)(3) (hereafter referred to as the Bevill Exemption) exempts "fly ash waste, bottom ash waste, slag waste, and flue gas emission control waste generated primarily from the combustion of coal or other fossil fuels" from regulation as hazardous wastes under RCRA subtitle C, pending completion of a Report to Congress and a subsequent regulatory determination of whether such regulation is warranted. In particular, section 8002(n) of RCRA requires EPA to conduct a detailed and comprehensive study and submit a Report to Congress on the adverse effects on human health and the environment, if any, of the disposal and utilization of fly ash waste, bottom ash waste, slag waste, flue gas emission control waste, and other byproduct materials generated primarily from the combustion of coal or other fossil fuels. Factors to be considered include:

- (1) The source and volumes of such material generated per year;
- (2) Present disposal and utilization practices;
- (3) Potential danger, if any, to human health and the environment from the disposal and reuse of such materials;
- (4) Documented cases in which danger to human health or the environment from surface runoff or leachate has been proved;
- (5) Alternatives to current disposal practices;
- (6) The costs of such alternatives;
- (7) The impact of those alternatives on the use of coal and other natural resources; and

- (8) The current and potential utilization of such materials.

RCRA section 3001(b)(3)(C) then requires that a regulatory determination be completed within six months of the date of submission of the Report to Congress.

Based on this mandate, the Agency conducted a study of fossil fuel wastes generated from coal-fired electric utility power plants and prepared the following report: The Report to Congress on Wastes from the Combustion of Coal by Electric Utility Power Plants (hereafter referred to as the "RTC"), released in February, 1988. This report contains detailed studies of the four waste streams listed above, as well as some data on other waste streams (typically generated in lower volumes) produced by coal-fired electric utilities. In the report, the Agency tentatively recommended that the four large-volume wastes remain permanently exempt from Subtitle C regulation. Public comments were received on the Report to Congress and a public hearing was held. The public comments and the hearing transcript are available for public inspection at the RCRA docket (docket number TATAF-88-PATA).

Because of other priorities, the Agency did not publish the regulatory determination for those wastes. As a result, a suit was filed by Frank Gearhart on behalf of the Bull Run Coalition (an Oregon citizens group), and the Edison Electric Institute intervened as plaintiffs. On June 30, 1992, the Agency entered into a Consent Decree that established a schedule for the Agency to complete the regulatory determinations for all fossil fuel combustion (FFC) wastes.<sup>1</sup> The Consent Decree divides FFC wastes into two categories: (1) Fly ash, bottom ash, boiler slag, and flue gas emission control waste (hereafter referred to as flue gas desulfurization (FGD) sludge) from the combustion of coal by electric utilities, and (2) all remaining FFC wastes. Separate schedules are provided in the Consent Decree for each category.

In accordance with the requirements of the Consent Decree, the Agency notified the interested parties that a regulatory determination for fly ash, bottom ash, slag, and FGD sludge from the combustion of coal would be finalized by August 2, 1993. For the remaining FFC wastes, the Agency indicated that further study was required and that a regulatory determination would be completed for these wastes by April 1, 1998.

<sup>1</sup> Gearhart v. Reilly, No. 91-2435 (GAG), (D.D.C.)

##### **II. Additional Information**

To update and supplement the information included in the 1988 RTC on fly and bottom ash, slag, and FGD sludge, the Agency has undertaken several information collection efforts. Publicly available information has been obtained from various EPA offices and other Federal agencies, State agencies, and the electric utilities industry. In addition, literature searches were performed to identify recently published materials on fly and bottom ash, slag, and FGD sludge generated by coal-fired utilities. The materials collected regarding these wastes specifically address: assessments of coal-fired electric utilities operations (as they affect waste generation), waste volumes and characteristics, waste management practices, environmental monitoring, and environmental impacts. The Agency is also making available the methodology which may be used in making the final regulatory determination. This three-step analytical approach was recently used in making the June 13, 1991 regulatory determination for mineral processing special wastes.

Because this new information may be utilized in the regulatory decision-making process for fly and bottom ash, slag, and FGD sludge, it is being placed into the RCRA docket for public inspection and comment. For all readers to clearly distinguish this new information, it has been placed under a new docket number: F-93-FFCA-FFFFF.

A complete list of all new information placed in the docket is available from the RCRA Docket at the address and telephone number listed above. The new information includes:

- The Consent Decree dated June 30, 1992; the Decision Memorandum establishing August 2, 1993, and April 1, 1998, as the deadlines for completion of the regulatory determinations; and the notification letters sent to interested parties.
- Published and unpublished materials obtained from State and Federal agencies, utilities and trade industry groups, and other knowledgeable parties on the volumes and characteristics of fly and bottom ash, slag, and FGD sludge.
- Published and unpublished materials on management practices (including co-disposal and utilization) associated with fly and bottom ash, slag, and FGD sludge.
- Published and unpublished materials on the potential environmental impacts associated with



fly and bottom ash, slag, and FGD sludge management.

- Published and unpublished materials on trends in utility plant operations that may impact waste volumes and characteristics. Specific information was sought on innovations in scrubber use and the potential impacts of the 1990 Clean Air Act Amendments on waste volumes and characteristics.

- 1990 Energy Information Agency (EIA) data on utility operations and waste generation obtained from EIA's Form 767 database. These data are submitted to EIA annually by electric utilities.

- Site visit reports and accompanying facility submittals for five power plants visited by EPA during the fall of 1992.

- Materials obtained from public files maintained by State regulatory agencies in Virginia, North Dakota, Wisconsin, Texas, Indiana, Colorado, Wisconsin, Ohio, and Pennsylvania. These materials focus on waste characterization and environmental monitoring data, along with supporting background information.

- Methodology for making the Regulatory Determination. The Agency intends to follow the basic three-step analytical approach used in making the June 13, 1991 regulatory determination for mineral processing special wastes.

The Agency solicits comments on the information sources identified in this Notice. All comments on the new information received by the close of the comment period will be considered by the Agency when making a final regulatory determination on the four waste streams. Comments will be accepted and considered only on the new information specifically identified under the above docket number. EPA will not consider comments on the 1988 Report to Congress and data and analyses presented therein, except to the extent that commenters believe they are affected by the new information.

Dated: February 5, 1993.

Walter W. Kovalick, Jr.

Acting Assistant Surgeon General, USPHS,  
Acting Assistant Administrator, Office of  
Solid Waste and Emergency Response.

[FR Doc. 93-3398 Filed 2-11-93; 8:45 am]

BILLING CODE 5560-50-P

#### [FRL-4593-8]

**Underground Injection Control  
Program Hazardous Waste Disposal  
Injection Restrictions; Petition for  
Exemption Class I Hazardous Waste  
Injection Witco Corp., Marshall, TX**

AGENCY: Environmental Protection  
Agency.

**ACTION:** Notice of final decision on  
petition modification.

**SUMMARY:** Notice is hereby given that a modification of an exemption to the land disposal restrictions under the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act has been granted to Witco Corporation for the Class I injection wells located at Marshall, Texas. The modification increased the thickness of the injection interval. As required by 40 CFR part 148, the company has adequately demonstrated to the satisfaction of the Environmental Protection Agency by petition and supporting documentation that, to a reasonable degree of certainty, there will be no migration of hazardous constituents from the injection zone for as long as the waste remains hazardous. This final decision allows the underground injection by Witco Corporation of the specific restricted hazardous waste identified in the modified petition, into the Class I hazardous waste injection wells at the Marshall, Texas facility specifically identified in this petition, for as long as the basis for granting an approval of this petition remains valid, under provisions of 40 CFR 148.24. As required by 40 CFR 124.10, a public notice was issued November 27, 1992. The public comment period ended on January 11, 1993. Two parties requested a public hearing over the proposed decision. EPA met with one party and offered to meet with the other. Neither party had concerns pertaining to the modification request and hence a public hearing was not held. This decision constitutes final Agency action and there is no Administrative appeal.

**DATES:** This action is effective as of January 29, 1993.

**ADDRESSES:** Copies of the modified petition and all pertinent information relating thereto are on file at the following location: Environmental Protection Agency, Region 6, Water Management Division, Water Supply Branch (6W-SU), 1445 Ross Avenue, Dallas, Texas 75202-2733.

#### FOR FURTHER INFORMATION CONTACT:

Mac A. Weaver, Chief, UIC State Programs Section, EPA—Region 6, telephone (214) 655-7160, (FTS) (214) 655-7160.

Myron O. Knudsen,

Director, Water Management Division (6W).

[FR Doc. 93-3401 Filed 2-11-93; 8:45 am]

BILLING CODE 5560-50-M

#### [FRL-4594-7]

#### **Notice of a Public Meeting on the Hazardous Waste Identification System**

AGENCY: Environmental Protection  
Agency.

**ACTION:** Notice of meeting.

**SUMMARY:** We are giving notice of a March 1-2 meeting to discuss issues specifically related to contaminated media and other waste streams. The meeting is open to the public without advance registration.

**DATES:** The March 1 meeting will run from 2 p.m. to 6 p.m. The March 2nd meeting will run from 8:30 a.m. to 5 p.m.

**ADDRESSES:** The meeting will be held at the Crystal City Hyatt, 2799 Jefferson Davis Highway, Arlington, Virginia 22202, (703) 418-1234.

**FOR FURTHER INFORMATION CONTACT:** Persons needing further information on the meeting should contact William A. Collins, Jr., Office of Solid Waste, OS-333, Environmental Protection Agency, Washington, DC 20460; phone (202) 260-4791. Persons needing further information on procedural matters should call the meeting Co-facilitator, Denise Madigan, of Endispute, Washington, DC (202) 429-8782.

Dated: February 8, 1993.

Chris Kirtz,

Director, Consensus and Dispute Resolution  
Program.

[FR Doc. 93-3403 Filed 2-11-93; 8:45 am]

BILLING CODE 5560-50-M

#### [FRL-4593-2]

#### **Proposed Settlement Under Section 122(g) of the Comprehensive Environmental Response, Compensation and Liability Act; the Carter Industrials, Inc., Michigan Superfund Site**

AGENCY: U.S. Environmental Protection  
Agency.

**ACTION:** Request for public comment.

**SUMMARY:** The U.S. Environmental Protection Agency (U.S. EPA) is proposing to enter into an Administrative Order on Consent under Section 122(g) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (CERCLA), 42 U.S.C. Section 9622(g). This proposed settlement is intended to resolve liabilities under CERCLA of the Settling Party for past response costs and future oversight costs at the Carter Industrials, Inc. Site, Detroit, Michigan. **DATES:** Comments are due on or before March 15, 1993.

**ADDRESSES:** Comments should be addressed to Jackie Dillard, Docket Clerk, U.S. EPA, Region V, 77 West Jackson, Chicago, IL 60604, and to Nancy-Ellen Zusman, Office of Regional Counsel, 77 West Jackson, Chicago, IL 60604. Comments must refer to: In Re: Carter Industrials Facility—Kapp Enterprises, U.S. EPA Docket No. V-W-92-C-175.

**FOR FURTHER INFORMATION CONTACT:** Nancy-Ellen Zusman, Office of Regional Counsel, U.S. EPA, 77 West Jackson, Chicago, IL 60604, (312) 886-7161.

**SUPPLEMENTARY INFORMATION:** Notice of Administrative Settlement—In accordance with section 122(i)(1) of CERCLA, notice is hereby given of a proposed administrative settlement concerning the Carter Industrials hazardous waste site in Detroit, Michigan. The proposed settlement agreement was concurred with by the United States Department of Justice. The settlement resulted from negotiations between U.S. EPA and the Respondent.

U.S. EPA is entering into this agreement under the authority of sections 122(g) and 107 of CERCLA. Section 122(g) authorizes administrative settlements with parties potentially liable under section 107 of CERCLA if the claim has not been referred to the Department of Justice for further action. Under this authority, the agreement proposes to settle the potential CERCLA section 107 liability of one party with regard to the Carter Industrials Superfund Site. The proposed settlement reflects, and was agreed to based on, conditions as known to the party and U.S. EPA as of the time that this agreement becomes effective.

The agreement requires the Settling Respondent to give the U.S. EPA unrestricted access in exchange for a covenant not to sue. U.S. EPA has made the determination that the Settling Respondent is an innocent landowner as defined under CERCLA section 122(g)(1)(B), 42 U.S.C. 9622(g)(1)(B). The proposed settlement provides that U.S. EPA may elect not to complete the settlement based on matters brought to its attention during the public comment period established by this Notice. U.S. EPA has made a preliminary determination that the proposed settlement is in the public interest.

U.S. EPA will receive written comments relating to this agreement for 30 days from the date of publication of this notice. A copy of the proposed administrative settlement agreement may be obtained in person or by mail from Nancy-Ellen Zusman, U.S. EPA, Region V, Office of Regional Counsel, 77 West Jackson, Chicago, Illinois 60604.

Copies of the Administrative Record Index and additional background information relating to the proposed settlement are also available from Nancy-Ellen Zusman.

**Authority:** The Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended, 42 U.S.C. 9601-9675.

David A. Ullrich,

Acting, Regional Administrator.

[FR Doc. 93-3400 Filed 2-11-93; 8:45 am]

BILLING CODE 5560-50-M

## FEDERAL COMMUNICATIONS COMMISSION

### Public Information Collection Requirement Submitted to Office of Management and Budget for Review

February 5, 1993.

The Federal Communications Commission has submitted the following information collection requirement to OMB for review and clearance under the Paperwork Reduction Act of 1980 (44 U.S.C. 3507).

Copies of this submission may be purchased from the Commission's copy contractor, International Transcription Service, Inc., 2100 M Street, NW., Suite 140, Washington, DC 20037, (202) 857-3800. For further information on this submission contact Judy Boley, Federal Communications Commission, (202) 632-7513. Persons wishing to comment on this information collection should contact Jonas Neihardt, Office of Management and Budget, Room 3235 NEOB, Washington, DC 20503, (202) 395-4814.

**OMB Number:** 3060-0444

**Title:** 200 and 800 MHz Construction Letter

**Form Number:** FCC Form 800-A

**Action:** Revision of a currently approved collection

**Respondents:** Individuals or households and businesses or other for-profit (including small businesses)

**Frequency of Response:** On occasion reporting

**Estimated Annual Burden:** 11,200 responses; 1 hour average burden per response; 11,200 hours total annual burden

**Needs and Uses:** In accordance with FCC Rules, licensees are required to provide information to verify that a station has been placed into operation. PR Docket 89-552, adopted March 14, 1991, re-allocated 220-222 MHz to Land Mobile. This collection of information is part of the Land Mobile licensing requirements and the FCC Form 800-A is being revised to include those licensees.

Federal Communications Commission.

Donna R. Searcy,

Secretary.

[FR Doc. 93-3314 Filed 2-11-93; 8:45 am]

BILLING CODE 6712-01-M

### Public Information Collection Requirements Submitted to Office of Management and Budget for Review

February 4, 1993.

The Federal Communications Commission has submitted the following information collection requirements to OMB for review and clearance under the Paperwork Reduction Act of 1980 (44 U.S.C. 3507).

Copies of these submissions may be purchased from the Commission's copy contractor, International Transcription Service, Inc., 2100 M Street, suite 140, Washington, DC 20037, (202) 857-3800. For further information on these submissions contact Judy Boley, Federal Communications Commission, (202) 632-7513. Persons wishing to comment on these information collections should contact Jonas Neihardt, Office of Management and Budget, room 3235 NEOB, Washington, DC 20503 (202) 395-4814.

**OMB Number:** 3060-0160

**Title:** Section 73.158, Directional antenna monitoring points

**Respondents:** Businesses or other for-profit (including small businesses)

**Frequency of Response:** On occasion reporting

**Estimated Annual Burden:** 85 responses; 4 hours average burden per response; 340 hours total annual burden

**Needs and Uses:** Section 73.158 requires a licensee of an AM station using a directional antenna system to file an informal application to modify their station license to specify a new location for the field monitoring point when circumstances occur which make the present location no longer accessible or unsuitable. Section 73.158 also requires the licensee to file a request for a corrected station license when the descriptive routing to reach any of the monitoring points as shown on the station license is no longer correct due to road or building construction or other changes. These filings provide up-to-date directions for the use by the Field Operations Bureau's inspectors in accurately locating the monitoring points and obtaining field strength measurements relevant to the Commission's enforcement program aimed at keeping electromagnetic interference to a minimum.

**OMB Number:** 3060-0171

**Title:** Section 73.1125, Station main studio location

**Action:** Extension of a currently approved collection

**Respondents:** Businesses or other for-profit (including small businesses)

**Frequency of Response:** On occasion reporting

**Estimated Annual Burden:** 39 responses; 0.5 hours average burden per response; 20 hours total annual burden

**Needs and Uses:** Section 73.1125 requires AM, FM or TV licensees to locate their main studio at any point within the station's principal community contours. If the station relocates its main studio from one point to another within the principal community contour or from a point outside the principal community contour to one within it, the licensee is required to notify the FCC. The data is used by FCC to assure that the station main studio is located within the principal community contour and serves to notify us of a change in the mailing address.

**OMB Number:** 3060-0321

**Title:** Section 73.68, Sampling systems for antenna monitors

**Action:** Extension of a currently approved collection

**Respondents:** Businesses or other for-profit (including small businesses)

**Frequency of Response:** On occasion reporting

**Estimated Annual Burden:** 100 responses; 2 hours average burden per response; 200 hours total annual burden

**Needs and Uses:** Section 73.68(b) requires that licensees of existing AM broadcast stations with antenna monitor sampling systems, meeting the performance standards specified in the Rules, may file informal requests for approval of their sampling systems. The data is used by FCC staff to maintain complete technical information regarding licensees to insure that the sampling system is in full compliance with the Commission's rules and will not cause interference to other facilities, thus reducing the service provided to the public.

Federal Communications Commission.

**Donna R. Searcy,**

*Secretary,*

[FR Doc. 93-3315 Filed 2-11-93; 8:45 am]

BILLING CODE 6712-01-M

## FEDERAL EMERGENCY MANAGEMENT AGENCY

### Public Information Collection Requirements Submitted to OMB for Review

**ACTION:** Notice.

**SUMMARY:** The Federal Emergency Management Agency (FEMA) has submitted to the Office of Management and Budget the following public information collection requirements for review and clearance in accordance with the Paperwork Reduction Act of 1980, 44 U.S.C. chapter 35.

**DATES:** Comments on this information collection must be submitted on or before April 13, 1993.

**ADDRESSES:** Direct comments regarding the burden estimate or any aspect of this information collection, including suggestions for reducing this burden, to: The FEMA Information Collections Clearance Officer at the address below; and to Gary Waxman, Office of Management and Budget, 3235 New Executive Office Building, Washington, DC 20503, (202) 395-7340, within 60 days of this notice.

**FOR FURTHER INFORMATION CONTACT:** Copies of the above information collection request and supporting documentation can be obtained by calling or writing Linda Borrer, FEMA Information Collections Clearance Officer, Federal Emergency Management Agency, 500 C Street, SW., Washington, DC 20472, (202) 646-2624.

**Type:** Reinstatement of 3067-0206.  
**Title:** Modified SF 269A, Financial Status Report, (Short Form) Used for Reporting for FEMA Comprehensive Cooperative Agreements (FEMA 20-10).

**Abstract:** OMB Circular A-102 requires grantees to submit to the grantor Federal agency SF 269A, Financial Status Report, to provide financial information incidental to grant payments. Under FEMA's Comprehensive Cooperative Agreement grant program, a State or local government may be funded for up to 12 programs. With the use of the existing SF 269A, the grantee would have to submit a SF 269A for each funded program. The modified SF 269A (FEMA Form 20-10) would allow the grantee to report on up to five funded programs using one report form.

**Type of Respondents:** State and local governments.

**Estimate of Total Annual Reporting and Recordkeeping Burden:** 269 hours.

**Number of Respondents:** 56.

**Estimated Average Burden Time per Responses:** 1.2 hours.

**Frequency of Response:** Quarterly.

Dated: February 5, 1993.

Wesley C. Moore,  
Director, Office of Administrative Support.  
[FR Doc. 93-3387 Filed 2-11-93; 8:45 am]  
BILLING CODE 6718-01-M

### [FEMA-977-DR]

#### Arizona; Amendment to Notice of a Major Disaster Declaration

**AGENCY:** Federal Emergency Management Agency (FEMA).

**ACTION:** Notice.

**SUMMARY:** This notice amends the notice of a major disaster for the State of Arizona, (FEMA-977-DR), dated January 19, 1993, and related determinations.

**EFFECTIVE DATE:** February 4, 1993.

**FOR FURTHER INFORMATION CONTACT:** Pauline C. Campbell, Disaster Assistance Programs, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

**SUPPLEMENTARY INFORMATION:** The notice of a major disaster for the State of Arizona dated January 19, 1993, is hereby amended to include the following areas among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of January 19, 1993:

Yuma County for Individual Assistance and Public Assistance.  
(Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance)

Richard W. Krimm,  
Deputy Associate Director, State and Local Programs and Support.

[FR Doc. 93-3388 Filed 2-11-93; 8:45 am]

BILLING CODE 6718-02-M

### [FEMA-979-DR]

#### California; Major Disaster and Related Determinations

**AGENCY:** Federal Emergency Management Agency (FEMA).

**ACTION:** Notice.

**SUMMARY:** This is a notice of the Presidential declaration of a major disaster for the State of California (FEMA-979-DR), dated February 3, 1993, and related determinations.

**EFFECTIVE DATE:** February 3, 1993.

**FOR FURTHER INFORMATION CONTACT:** Pauline C. Campbell, Disaster Assistance Programs, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that, in a letter dated

February 3, 1993, the President declared a major disaster under the authority of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 *et seq.*), as follows:

I have determined that the damage in certain areas of the State of California, resulting from severe winter storms, mud and rock slides, and flooding, on January 5-22, 1993, is of sufficient severity and magnitude to warrant a major disaster declaration under the Robert T. Stafford Disaster Relief and Emergency Assistance Act ("the Stafford Act"). I, therefore, declare that such a major disaster exists in the State of California.

In order to provide Federal assistance, you are hereby authorized to allocate from funds available for these purposes, such amounts as you find necessary for Federal disaster assistance and administrative expenses.

You are authorized to provide Individual Assistance and Public Assistance in the designated areas. Consistent with the requirement that Federal assistance be supplemental, any Federal funds provided under the Stafford Act for Public Assistance will be limited to 75 percent of the total eligible costs.

The time period prescribed for the implementation of section 310(a), Priority to Certain Applications for Public Facility and Public Housing Assistance, 42 U.S.C. 5153, shall be for a period not to exceed six months after the date of this declaration.

Notice is hereby given that pursuant to the authority vested in the Director of the Federal Emergency Management Agency under Executive Order 12148, I hereby appoint Frank Kishton of the Federal Emergency Management Agency to act as the Federal Coordinating Officer for this declared disaster.

I do hereby determine the following areas of the State of California to have been affected adversely by this declared major disaster:

The counties of Contra Costa, Fresno, Imperial, Lassen, Madera, Mendocino, Modoc, Monterey, Orange, Plumas, Riverside, San Bernardino, San Diego, Sierra, Siskiyou, Sonoma, Tehama, Tulare, Trinity, and the city of Fillmore for Individual Assistance and Public Assistance.

(Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance)

William C. Tidball,

Acting Director.

[FR Doc. 93-3386 Filed 2-11-93; 8:45 am]

BILLING CODE 6718-02-M

#### [FEMA-978-DR]

#### Louisiana; Major Disaster and Related Determinations

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

**SUMMARY:** This is a notice of the Presidential declaration of a major disaster for the State of Louisiana (FEMA-978-DR), dated February 2, 1993, and related determinations.

**EFFECTIVE DATE:** February 2, 1993.

#### FOR FURTHER INFORMATION CONTACT:

Pauline C. Campbell, Disaster Assistance Programs, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that, in a letter dated February 2, 1993, the President declared a major disaster under the authority of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 *et seq.*), as follows:

I have determined that the damage in certain areas of the State of Louisiana, resulting from severe storms and flooding on January 20 through January 25, 1993, is of sufficient severity and magnitude to warrant a major disaster declaration under the Robert T. Stafford Disaster Relief and Emergency Assistance Act ("the Stafford Act"). I, therefore, declare that such a major disaster exists in the State of Louisiana.

In order to provide Federal assistance, you are hereby authorized to allocate from funds available for these purposes, such amounts as you find necessary for Federal disaster assistance and administrative expenses.

You are authorized to provide Individual Assistance in the designated areas. Public Assistance may be added at a later date, if requested and warranted. Consistent with the requirement that Federal assistance be supplemental, any Federal funds provided under the Stafford Act for Public Assistance will be limited to 75 percent of the total eligible costs.

The time period prescribed for the implementation of section 310(a), Priority to Certain Applications for Public Facility and Public Housing Assistance, 42 U.S.C. 5153, shall be for a period not to exceed six months after the date of this declaration.

Notice is hereby given that pursuant to the authority vested in the Director of the Federal Emergency Management Agency under Executive Order 12148, I hereby appoint Leland R. Wilson of the Federal Emergency Management Agency to act as the Federal Coordinating Officer for this declared disaster.

I do hereby determine the following areas of the State of Louisiana to have been affected adversely by this declared major disaster:

The parishes of Ascension, East Baton Rouge, Lafayette, Livingston, and St. Martin for Individual Assistance.

(Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance)

William C. Tidball,

Acting Director.

[FR Doc. 93-3390 Filed 2-11-93; 8:45 am]

BILLING CODE 6718-02-M

#### Privacy Act of 1974, as amended; Revisions to System of Records

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

**SUMMARY:** FEMA gives notice of revisions to an existing record system (FEMA/OC-2, Debt Collection Files) in its inventory of records systems subject to the Privacy Act of 1972, 5 U.S.C. 552a. The revisions permit release of delinquent debtors' names, social security numbers and debt amounts to other federal agencies to determine the status of debtors whose federal pay or other federal benefits could be offset to satisfy delinquent debts, and to permit referral of delinquent debtors' identities to the Internal Revenue Service (IRS) for offset against tax refunds otherwise payable to debtors.

**DATES:** The revisions are effective March 15, 1993.

**ADDRESSES:** Comments on the revisions are invited. Please address any comments to the Rules Docket Clerk, Office of the General Counsel, Federal Emergency Management Agency, 500 C Street, SW., room 840, Washington, DC 20472, (fax) (202) 646-4536.

#### FOR FURTHER INFORMATION CONTACT:

Sandra B. Jackson, FOIA/Privacy Act Specialist, Office of the General Counsel, Federal Emergency Management Agency, 500 C Street, SW., room 840, Washington, DC 20472, (202) 646-3480.

**SUPPLEMENTARY INFORMATION:** FEMA updated all its Notice of Systems of Records on September 7, 1990, 55 FR 37182. Included in the list of notices was the records system identified as FEMA/OC-2, Debt Collection Files (55 FR 37200), which was previously designated FEMA/OC-3, Claims Collection Files and was published on January 5, 1987, 53 FR 343; May 13, 1985, 50 FR 20007; November 26, 1982, 47 FR 53847; October 25, 1993, 48 FR 49376; and March 23, 1983, 48 FR 12133.

FEMA has made the following revisions to FEMA/OC-2:

#### System Location:

Deletes reference to "Office of Comptroller" and substitutes "Office of Financial Management". Also deletes reference to "Office of Training" and substitutes "U.S. Fire Academy".

#### Routine Uses of Records Maintained in the System, Including Categories of Users and the Purposes of Such Uses:

Three sentences are added at the end of the entry which read: "FEMA may

also send debtor's names and social security numbers to other federal agencies for computer matches to determine whether such debtors are receiving salary or retired pay from the Federal Government and would be subject to salary or administrative offset. FEMA may also send the debtors' names, social security numbers and amounts owed to federal agencies in order to effect offsets against salaries and/or retired payments. FEMA may also refer delinquent debtors by name, social security number, social security or other taxpayer identification number, amount owed and date of delinquency to IRS for collection by offset against tax refunds."

**Disclosure to Consumer Reporting Agencies: Disclosure Pursuant to 5 U.S.C. 552a(b)(12):**

Deletes reference to "Federal Claims Collection Act of 1966" and substitutes "Debt Collection Act of 1982".

**Disclosures to Federal Agencies for Computer Match: (New element added to FEMA/OC-2). Disclosure Pursuant to 5 U.S.C. 552a(b)(3):**

Disclosures of delinquent debtors' names and social security numbers may be made to the Defense Manpower Data Center and to other federal agencies for a computer match to determine whether such debtors are employees of the federal government, are active duty members of the uniformed services, are drawing retired pay from the federal government, and are subject to salary or administrative offset to collect debts owed to FEMA.

**Disclosures to Federal Agencies for Salary or Retired Pay Offset: (New element added to FEMA/OC-2). Disclosures Pursuant to 5 U.S.C. 552a(b)(3):**

"FEMA may disclose names, social security numbers, amounts of debts past due to federal agencies employing debtors to effect salary or administrative offset against salaries, active duty pay or retirement pay to collect debts owed FEMA under provisions of 5 U.S.C. 5514, 5705(1) and 5724-(f)."

**Disclosure to Internal Revenue Service: (New element added to FEMA/OC-2) Disclosure Pursuant to 5 U.S.C. 552a(b)(1) and 31 U.S.C. 3720A:**

Disclosure of delinquent debtor's names and social security numbers may be made to the Internal Revenue Service under provisions of 26 U.S.C. 6103(m)(2) and 26 CFR 301.6402-6T(a) for IRS to provide FEMA with latest addresses known to IRS so that FEMA may notify such delinquent debtors that

FEMA intends to take offset against tax refunds which would otherwise be paid to these debtors. If these debtors do not successfully present evidence and arguments which convince FEMA not to have IRS exercise offset, then FEMA will report delinquent debtors by name, social security number, amount of indebtedness and date that the debt became delinquent under the provisions 31 U.S.C. 3720A.

**Safeguards:**

Adds a new sentence at the end of the entry: "Addresses of delinquent debtors provided by the IRS will be maintained in separate barlocked combination locked file cabinets to which only FEMA Headquarters debt collection personnel have the lock's combination."

**Retention and Disposal:**

Adds a new sentence at the end of the entry: "However, addresses provided by the IRS under the Federal Tax Refund Offset Program will be shredded either after the debt is collected in full, terminated, suspended, or the offset statute of limitations has expired."

**System Manager(s) and Address:**

Substitutes "Chief Financial Officer" for "Comptroller". Adds three sentences indicating that the Chief Financial Officer is the Agency Collections Officer (ACO), assisted by Debt Collections Officers (DCOs) in the regions and program offices.

**Record Source Categories:**

Adds a new sentence at the end of the entry: "In the case of addresses being used in IRS Tax Refund Offset Program for delinquent debtor notification described above, addresses will be provided by IRS."

Accordingly, FEMA/OC-2 is revised to read as follows:

**FEMA/OC-2**

**SYSTEM NAME:**

Debt Collection Files.

**SECURITY CLASSIFICATION:**

Unclassified.

**SYSTEM LOCATION:**

Primary system is located in the Office of Financial Management, Federal Emergency Management Agency, 500 C Street, SW., Washington, DC 20472. Secondary systems may be maintained by the Debt Collection Officers designated for the following offices: Federal Insurance Administration, National Preparedness Directorate, State & Local Programs & Support Directorate, United States Fire Administration, U.S. Fire Academy/

National Emergency Training Center and each FEMA Regional Office.

**CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:**

Individuals who are indebted to FEMA.

**CATEGORIES OF RECORDS IN THE SYSTEM:**

The Debt Collection Files will contain copies of debt collection letters and Optional Form 1114, Bills for Collection, and correspondence to and from the debtor relating to the debt. The files will include such information as the name and address of the debtor; taxpayer's identification number (which may be the social security number); amount of debt or delinquent amount; basis of the debt; date debt arose; office referring debt to the Agency Collections Officer; record of each collection made; credit report or FEMA Form 22-13; financial statement reflecting the net worth of the debtor; date by which debt must be referred to the Agency Collections Officer for further collection action; citation or basis on which debt was terminated or compromised; and the appropriation number under which the Accounts/Notes Receivable was established.

**AUTHORITY FOR MAINTENANCE OF THE SYSTEM:**

Debt Collection Act of 1982, 31 U.S.C. 3701 et seq.

**PURPOSE(S):**

Information in the record system is used to collect monies owed FEMA arising out of any administrative or program activities or service administered by FEMA. The Debt Collection files represent the basis for the debt, the amount of the debt, and actions taken by FEMA to collect the debt. The credit report or financial statement provides an understanding of the individual's financial condition with respect to requests for deferment of payment.

**ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:**

When debts are uncollectable, copies of the FEMA Debt Collection file regarding the debt and actions taken to collect the monies are forwarded to the U.S. General Accounting Office, Department of Justice, United States Attorney, or other federal agencies for further collection action. FEMA may also provide copies of debt collection letters, Optional Form 1114, Bill for Collection, and FEMA correspondence to the debtor or to a debt collection agency under contract with FEMA for further collection action. FEMA may also send debtors' names and social

security numbers to other federal agencies for computer matches to determine whether such debtors are receiving salary or retired pay from the Federal Government and would be subject to salary or administrative offset. FEMA may also send the debtors' names, social security numbers and amounts owed to federal agencies in order to effect offsets against salaries, retirement payments, or both, if applicable. FEMA may also refer delinquent debtors by name, social security number, social security or other taxpayer identification number, amount owed and date of delinquency to the IRS for collection by offset against tax refunds.

**Disclosure to consumer reporting agencies—Disclosure pursuant to 5 U.S.C. 552a(b)(12).** Disclosures may be made from this system to "consumer reporting agencies" as defined in the Fair Credit Reporting Act, 15 U.S.C. 1681a(f), or the Debt Collection Act of 1982, 31 U.S.C. 3701(a)(3).

**Disclosures to federal agencies for computer match—Disclosure pursuant to 5 U.S.C. 552a(b)(1).** Disclosures of delinquent debtors' names and social security numbers may be made to the Defense Manpower Data Center and to other federal agencies for a computer match to determine whether such debtors are employed as employees of the federal government, are active duty members of the uniformed services are drawing retired pay from the federal government and are subject to salary or administrative offset to collect debts owed to FEMA.

**Disclosures to Federal Agencies for salary or retired pay offset—Disclosures pursuant to 5 U.S.C. 552a(b)(1).** FEMA may disclose names, social security numbers, amounts of debts past due to federal agencies employing debtors to effect salary or administrative offset against salaries, active duty pay or retirement pay to collect debts owed FEMA under provisions of 5 U.S.C. 5514, 5705(1) and 5724(f).

**Disclosure to the Internal Revenue Service—Disclosure pursuant to 5 U.S.C. 552a(b)(1) and 31 U.S.C. 3720A.** Disclosure of delinquent debtor's names and social security numbers may be made to the Internal Revenue Service under provisions of 26 U.S.C. 6103(m)(2) and 26 CFR 301.6402-6T(a) for the IRS to provide FEMA with latest addresses known to IRS so that FEMA may notify such delinquent debtors that FEMA intends to take offset against tax refunds that would otherwise be paid to these debtors. If these debtors do not successfully present evidence and arguments which convince FEMA not to have IRS exercise offset, then FEMA

will report delinquent debtors by name, social security number, amount of indebtedness and date that the debt became delinquent under the provisions 31 U.S.C. 3720A.

**POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:**

**STORAGE:**

Records are maintained in file folders, on lists and forms, and in computer processible storage media.

**RETRIEVABILITY:**

The primary system files are filed by bill for collection number; the secondary systems may be filed by bill for collection number, name, or taxpayer's identification number (which may be the social security number).

**SAFEGUARDS:**

Personnel screening; hardware and software computer measures; paper records are maintained in locked containers, a locked room, or both. All records are maintained in areas that are secured by building guards during non-business hours. Records are retained in areas accessible only to authorized personnel who are properly screened, cleared and trained. Addresses of delinquent debtors provided by IRS will be maintained in separate bar-locked combination locked file cabinets to which only FEMA Headquarters debt collection personnel have the lock's combination.

**RETENTION AND DISPOSAL:**

Records are covered by General Records Schedule 6. The file on each debt on which administrative collection action has been completed shall be retained by Debt Collection Officers' respective program offices not less than one year after the applicable statute of limitations has expired. The file is then transferred to the National Archives & Records Service for a period of six years and three months after the end of the fiscal year in which the debt was closed out by means of the debt being paid, terminated, compromised, or the statute of limitations had run out. However, addresses provided by the IRS under the Federal Tax Refund Offset Program will be shredded either after the debt is collected in full, terminated, suspended, or the offset statute of limitations has expired.

**SYSTEM MANAGER(S) AND ADDRESS:**

Chief Financial Officer, Federal Emergency Management Agency, 500 C Street, SW., Washington, DC 20472, who is designated the Agency Collections Officer (ACO) by 44 CFR

11.34(a)(1). The ACO is assisted by Debt Collections Officers (DCOs) who are those employees in the regions and in the program offices responsible for initiating bills for collections. If the DCOs are unable to collect the debts, they will refer the bills to the ACO for further action.

**NOTIFICATION PROCEDURES:**

Individuals wishing to inquire whether this system of records contains information about themselves should contact the system manager, identified above. Written requests should be clearly marked "Privacy Act Request" on the envelope and on the letter. Requests should include full name of the individual, some type of appropriate identification, and current address.

For personal visits, the individuals should be able to provide some acceptable identification, driver's license, employing organization's identification card or other identification card.

**RECORDS ACCESS PROCEDURES:**

Same as Notification Procedures above.

**CONTESTING RECORD PROCEDURES:**

Same as Notification Procedures above. The letter should state clearly and concisely what information is being contested, the reasons for contesting it, and the proposed amendment to the information sought. FEMA Privacy Act Regulations are promulgated in 44 CFR part 6.

**RECORD SOURCE CATEGORIES:**

Directly from the individual, the initial loan application, credit report from the commercial credit bureau, administrative program offices within FEMA, or other federal, state or local agencies which are involved in programs or services administered by FEMA. In the case of addresses being used in the IRS Tax Refund Offset Program for delinquent debtor notification described above, addresses will be provided by the IRS.

**SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:**

None.

Dated: February 8, 1993.

William C. Tidball,

Acting Director.

[FR Doc. 93-3389 Filed 2-11-93; 8:45 am]

BILLING CODE 6710-01



**FEDERAL HOUSING FINANCE BOARD**

(No. FHFB 93-11)

**Notice of Federal Home Loan Bank Members Selected for Community Support Review**

AGENCY: Federal Housing Finance Board.

ACTION: Notice.

**SUMMARY:** The Financial Institutions Reform, Recovery, and Enforcement Act of 1989 added a new Section 10(g) to the Federal Home Loan Bank Act of 1932 requiring that members of the Federal Home Loan Bank (FHLBank) System meet standards for community investment or service in order to maintain continued access to long-term FHLBank System advances. In compliance with this statutory change, the Federal Housing Finance Board (Finance Board) promulgated Community Support regulations (12 CFR part 936) that were published in the *Federal Register* on November 21, 1991 (56 FR 58639). Under the review process established in the regulations, the Finance Board will select a certain number of members for review each quarter, so that all members will be reviewed once every two years. The purpose of this Notice is to announce the names of the members selected for the fifth quarter review under the regulations. The Notice also conveys the dates by which members need to comply with the Community Support regulation review requirements and by which comments from the public must be received.

**DATES:** Due Date For Member Community Support Statements for Members Selected in Fifth Quarter Review: March 31, 1993.

Due Date For Public Comments on Members Selected in Fifth Quarter Review: March 31, 1993.

**FOR FURTHER INFORMATION CONTACT:** Sylvia C. Martinez, Director, Housing Finance Directorate, (202) 408-2825, or Kathleen S. Brueger, Associate Director, Housing Finance Directorate, (202) 408-2821, Federal Housing Finance Board, 1777 F Street, NW., Washington, DC 20006.

**SUPPLEMENTARY INFORMATION:****A. Selection for Community Support Review**

The Finance Board intends to review the entire FHLBank System membership once every two years. Approximately one-eighth of the FHLBank members in each district will be selected for review by the Finance Board each calendar quarter. Only members with post-July 1,

1990 CRA Evaluations and members not subject to CRA will be selected for review in the first two years following the effective date of the regulation. In selecting members, the Finance Board will follow the chronological sequence of the members' CRA Evaluations, to the greatest extent practicable, selecting one-eighth of each District's membership for review each calendar quarter.

Selection for review is not, nor should it be construed as, any indication of either the financial condition or Community Support performance of the institutions listed.

**B. List of FHLBank members to be reviewed in the fifth quarter, grouped by FHLBank District****Federal Home Loan Bank of Boston—District 1, Post Office Box 9106, Boston, Massachusetts 02205-9106.**

Member	City and State
People's Bank .....	Bridgeport, CT.
Bristol Savings Bank .....	Bristol, CT.
The Derby Savings Bank .....	Derby, CT.
Maritime Bank & Trust Company ..	Essex, CT.
Farmington Savings Bank .....	Farmington, CT.
The Glastonbury Bank & Trust Co ..	Glastonbury, CT.
The Savings Bank of Manchester ..	Manchester, CT.
Liberty Bank .....	Middleton, CT.
Naugatuck Savings Bank .....	Naugatuck, CT.
Citizens National Bank .....	Putnam, CT.
Windsor Federal S&LA .....	Windsor, CT.
Windsor Locks S&LA .....	Windsor Locks, CT.
Benjamin Franklin SB .....	Franklin, MA.
Dean Co-operative Bank .....	Franklin, MA.
Pioneer Financial, A Co-op. Bank ..	Malden, MA.
Compass Bank for Savings .....	New Bedford, MA.
Savers Cooperative Bank .....	Southbridge, MA.
Flagship Bank and Trust Co .....	Worcester, MA.
Cushnoc Bank and Trust Co .....	Augusta, ME.
United Bank .....	Bangor, ME.
First NB of Damariscotta .....	Damariscotta, ME.
Gardiner Savings Ins., FSB .....	Gardiner, ME.
Machias Savings Bank .....	Machias, ME.
Oxford Bank and Trust .....	Oxford, ME.
Connecticut River Bank .....	Charlestown, NH.
Peoples Bank of Littleton .....	Littleton, NH.
Lake Sunapee Savings Bank, FSB ..	Newport, NH.
Piscataqua Savings Bank .....	Portsmouth, NH.
Profile Bank, FSB .....	Rochester, NH.
Domestic Loan and Inv. Bank .....	Cranston, RI.
Rhode Island Hospital Trust NB ..	Providence, RI.
The Washington Trust Co .....	Westerly, RI.
Bellows Falls Trust Company .....	Bellows Falls, VT.
Bennington Co-op S&L Association ..	Bennington, VT.
Factory Point National Bank .....	Manchester Centre, VT.
Passumpsic Savings Bank .....	St. Johnsbury, VT.

**Federal Home Loan Bank of New York—District 2, One World Trade Center, 103rd Floor, New York, New York 10048.**

Member	City and State
First SB of New Jersey .....	Bayonne, NJ.
American S&L Association .....	Bloomfield, NJ.
Bordertown—Peoples S&L Assoc. ....	Bordertown, NJ.
Clifton S&LA .....	Clifton, NJ.
Collective FSB .....	Egg Harbor City, NJ.
Spencer Savings Bank .....	Garfield, NJ.
The First National Bank of Hope ..	Hope, NJ.
Magyar Savings Bank .....	New Brunswick, NJ.
Clover FS&LA .....	Pennsauken, NJ.
Charter Federal Savings Bank .....	Randolph Township, NJ.
Palisade Savings Bank, FSB .....	Ridgefield Park, NJ.
Roebling S&L Association .....	Roebling, NJ.
Franklin Savings Bank .....	Salem, NJ.
Anchor Savings Bank .....	Wayne, NJ.
Monroe Savings Bank, SLA .....	Williamstown, NJ.
Atlantic Liberty Savings, FA .....	Brooklyn, NY.
Hamilton FS&LA .....	Brooklyn, NY.
Astoria FS&LA .....	Lake Success, NY.
Financial FS&LA .....	Long Island City, NY.
Jamaica Savings Bank .....	Lynbrook, NY.
Cross County .....	Mineola, NY.
New York Federal Savings Bank ..	New York, NY.
First FS&LA of Rochester .....	Rochester, NY.
The Rochester Community SB .....	Rochester, NY.
Northfield Savings Bank, FSB .....	Staten Island, NY.
OnBank .....	Syracuse, NY.
Tarrytown & North Tarrytown S&LA ..	Tarrytown, NY.
Valatie S&LA .....	Valatie, NY.
Columbia Federal Savings Bank ..	Woodhaven, NY.
Bank & Trust of Puerto Rico .....	Hato Rey, PR.

**Federal Home Loan Bank of Pittsburgh—District 3, 625 West Ridge Pike, Suite B-107, Conshohocken, Pennsylvania 19428.**

Member	City and State
Ninth Ward S&LA .....	Wilmington, DE.
White Eagle FSB .....	Wilmington, DE.
Wilmington SFS .....	Wilmington, DE.
Mid-State Bank & Trust Co. ....	Altoona, PA.
Ambler S&LA .....	Ambler, PA.
Greater Bethlehem S&LA .....	Bethlehem, PA.
First FS&LA of Bucks County .....	Bristol, PA.
Suburban Federal Savings .....	Collingdale, PA.
Elmwood Federal Savings Bank .....	Elmwood City, PA.
County Savings Association .....	Essington, PA.
Hatboro Federal Savings, PA .....	Hatboro, PA.
First Federal S&LA of Hazleton ....	Hazleton, PA.
Security Savings Association .....	Hazleton, PA.
Huntingdon Valley FS&LA .....	Huntingdon Valley, PA.
William Penn S&LA .....	Levittown, PA.
Willow Grove FS&LA .....	Maple Glen, PA.
First Keystone FSB .....	Media, PA.
Standard S&LA of Wilksburg .....	Monroeville, PA.
Morton Savings & Loan Association ..	Morton, PA.
Commonwealth State Bank .....	Newton, PA.
Third FS&LA of Philadelphia .....	Newton, PA.
Malvern Federal Savings Bank .....	Paoli, PA.
Fidelity FS&LA .....	Philadelphia, PA.
Fox Chase FSB .....	Philadelphia, PA.



Member	City and State
Keystone S&LA .....	Philadelphia, PA.
Prime Savings Bank, FSB .....	Philadelphia, PA.
Second FS&LA .....	Philadelphia, PA.
Washington SA .....	Philadelphia, PA.
Bell FS&LA of Bellevue .....	Pittsburgh, PA.
Great American FS&LA .....	Pittsburgh, PA.
Integra Bank—Pittsburgh .....	Pittsburgh, PA.
Progressive Home FS&LA .....	Pittsburgh, PA.
Crusader S&LA .....	Rosemont, PA.
Mercer County State Bank .....	Sandy Lake, PA.
North Penn S&LA .....	Scranton, PA.
Slovenian S&LA of Canonsburg .....	Strabane, PA.
Integra National Bank/North .....	Titusville, PA.
Integra Bank/South .....	Uniontown, PA.
First National Bank of West Chester .....	West Chester, PA.

**Federal Home Loan Bank of Atlanta—  
District 4, Post Office Box 105565,  
Atlanta, Georgia 30348.**

Member	City and State
Farmers and Merchants Bank .....	Lafayette, AL.
Eagle Bank of Alabama .....	Opelika, AL.
First American Bank of Pelham .....	Pelham, AL.
Peoples Bank & Trust Company .....	Selma, AL.
First FS&LA .....	Sylacauga, AL.
Century National Bank .....	Washington, DC.
Regent Bank .....	Davie, FL.
The Bank of Inverness .....	Inverness, FL.
First Trust Savings Bank, FSB .....	Jacksonville, FL.
First FSB of Florida .....	Live Oak, FL.
Oceanmark Bank, a FSB .....	North Miami Beach, FL.
New River Bank .....	Oakland Park, FL.
Firststate Financial, a SB .....	Orlando, FL.
Bank of Ormond-by-the-Sea .....	Ormond Beach, FL.
Bank of Pahokee .....	Pahokee, FL.
Peoples First Financial S&LA .....	Palmdale City, FL.
Bankers Savings Bank .....	South Miami, FL.
Andrew Jackson Savings Bank .....	Tallahassee, FL.
Fort Brooke Bank .....	Tampa, FL.
Prime Bank of Central Florida .....	Titusville, FL.
NBD Bank, FSB .....	Venice, FL.
Palm Beach S&L, FSA .....	West Palm Beach, FL.
Sterling Savings Bank .....	West Palm Beach, FL.
Bank South, N.A. .....	Atlanta, GA.
Main Street SB, FSB .....	Conyers, GA.
Bank of Dahonega .....	Dahonega, GA.
South Georgia FSB .....	Glennville, GA.
Peoples Bank .....	Lithonia, GA.
Bay FS&LA .....	Baltimore, MD.
Farmount Federal Savings Bank .....	Baltimore, MD.
Fullerton FSA .....	Baltimore, MD.
Garibaldi Federal Savings Bank .....	Baltimore, MD.
Huff Federal Savings Bank .....	Baltimore, MD.
Ideal Federal Savings Bank .....	Baltimore, MD.
Northfield Federal Savings .....	Baltimore, MD.
Parkville Federal Savings Bank .....	Baltimore, MD.
Provident Bank of Maryland .....	Baltimore, MD.
Sterling Bank & Trust Company .....	Baltimore, MD.
Vanguard FS&LA .....	Baltimore, MD.
Vigilant FS&LA .....	Baltimore, MD.
Rushmore Trust and Savings, FSB .....	Bethesda, MD.
Cecil FS&LA .....	Elkton, MD.
The Bank & Middle River FS&LA .....	Essex, MD.

Member	City and State
North Arundel SB, FSB .....	Pasadena, MD.
Royal Oak SB, FSB .....	Randallstown, MD.
Senator SB, FSB .....	Towson, MD.
Randolph Bank & Trust Co .....	Asheboro, NC.
Belmont FS&LA .....	Belmont, NC.
Rowan FS&LA .....	China Grove, NC.
Central Carolina Bank and Trust Corporation .....	Durham, NC.
Essex Savings Bank, Inc .....	Elizabeth City, NC.
Hartford S&LA .....	Hartford, NC.
Landis Home FS&LA .....	Landis, NC.
Industrial FSB .....	Lexington, NC.
Perpetual FSB .....	Lexington, NC.
Liberty S&LA .....	Liberty, NC.
Robeson Savings Bank, Inc .....	Lumberton, NC.
First S&LA .....	Mebane, NC.
Mount Gilead S&LA .....	Mount Gilead, NC.
Seaboard FSB .....	Plymouth, NC.
Citizens Savings Bank .....	Rocky Mount, NC.
Taylorsville FS&LA .....	Taylorsville, NC.
Anson S&LA .....	Wadesboro, NC.
Home FS&LA .....	Bamberg, SC.
Kingstree FS&LA .....	Kingstree, SC.
Pickens S&LA, F.A. .....	Pickens, SC.
Bank of Alexandria .....	Alexandria, VA.
First FSB of Shenandoah Valley .....	Front Royal, VA.
First Colonial Bank, a FSB .....	Hopewell, VA.
Imperial S&LA .....	Martinsville, VA.
First Savings Bank of Virginia .....	Springfield, VA.
Farmers and Merchants Bank .....	Timberville, VA.
Marathon Bank .....	Winchester, VA.

**Federal Home Loan Bank of  
Cincinnati—District 5, Post Office  
Box 598, Cincinnati, Ohio 45201.**

Member	City and State
Burnett FS&LA .....	Covington, KY.
First FSB .....	Cynthiana, KY.
Pendleton FS&LA .....	Falmouth, KY.
The Fort Thomas Building & LA .....	Fort Thomas, KY.
Kentucky Bank, FSB .....	Georgetown, KY.
The Farmers Bank .....	Hardinsburg, KY.
Hopkinsville FSB .....	Hopkinsville, KY.
Leitchfield Deposit Bank & Trust Company .....	Leitchfield, KY.
Community Bank of Lexington, Inc .....	Lexington, KY.
Great Financial Federal .....	Louisville, KY.
The Blue Grass FS&LA .....	Paris, KY.
First FSB of Richmond .....	Richmond, KY.
Russell FS&LA .....	Russell, KY.
Trans Financial Bank, FSB .....	Russellville, KY.
Belpre First FS&LA .....	Belpre, OH.
The Peoples Building and Loan Co. .....	Blanchester, OH.
The Blue Ash Building and Loan Co. .....	Blue Ash, OH.
Cambridge Savings Bank .....	Cambridge, OH.
Centennial Savings Bank, FSB .....	Cheviot, OH.
Blue Chip Savings Association .....	Cincinnati, OH.
Charter Oak FSB .....	Cincinnati, OH.
Guardian Savings Bank, a FSB .....	Cincinnati, OH.
New Foundation Loan & Building Co. .....	Cincinnati, OH.
Oakley Improved Building & Loan Co. .....	Cincinnati, OH.
The Findlay Savings Bank .....	Cincinnati, OH.
The Mercantile Savings Bank .....	Cincinnati, OH.
The Winton Savings and Loan Co .....	Cincinnati, OH.

Member	City and State
Union Savings Bank .....	Cincinnati, OH.
Westwood Homestead S&LA .....	Cincinnati, OH.
The Conneaut Savings and Loan Co. .....	Conneaut, OH.
Falls Savings Bank, FSB .....	Cuyahoga Falls, OH.
Germanatown FSB .....	Germanatown, OH.
Lincoln S&LA .....	Ironton, OH.
People's Building, Loan & Savings Company .....	Lebanon, OH.
Marietta Savings Bank .....	Marietta, OH.
Peoples Building Loan and Savings Company .....	Mason, OH.
Unity Savings & Loan Company of S.E. Ohio .....	McArthur, OH.
The American S&LA .....	Middletown, OH.
County Savings Bank .....	Newark, OH.
Mutual FSB, a FSSB .....	Sidney, OH.
The Strongsville Savings Bank .....	Strongsville, OH.
Central FS&LA .....	Wellsville, OH.
The Peoples S&L Company .....	West Liberty, OH.
Williamsburg Building & Loan Co .....	Williamsburg, OH.
The Wilmington Savings Bank .....	Wilmington, OH.
Peoples Federal Savings Bank .....	Wooster, OH.
Twin City Federal Savings Bank .....	Bristol, TN.
Cumberland Bank .....	Canthage, TN.
Guaranty Federal Savings Bank .....	Clarksville, TN.
Highland FS&LA .....	Crossville, TN.
Security FSB .....	Elizabethton, TN.
Citizens Bank .....	Huntsville, TN.
Heritage Federal Bank For Savings .....	Kingsport, TN.
First FSB of Maryville .....	Maryville, TN.
Citizens Federal Savings Bank .....	Rockwood, TN.
Central Bank .....	Savannah, TN.

**Federal Home Loan Bank of  
Indianapolis—District 6, Post Office  
Box 60, Indianapolis, IN 46205-0060.**

Member	City and State
Bedford Federal Savings Bank .....	Bedford, IN.
Montgomery Savings Assoc .....	Crawfordsville, IN.
Security Federal Bank, a FSB .....	East Chicago, IN.
Griffith FS&LA .....	Griffith, IN.
Calumet FS&LA .....	Hammond, IN.
Citizens FS&LA .....	Hammond, IN.
First FSB .....	Huntington, IN.
First FS&LA of Clark County .....	Jeffersonville, IN.
Dearborn Savings, FA .....	Lawrenceburg, IN.
Progressive FSB .....	Lawrenceburg, IN.
Madison First FS&LA .....	Madison, IN.
Fidelity FSB .....	Marion, IN.
Community Savings Bank, FSB .....	New Albany, IN.
Regional FSB .....	New Albany, IN.
Ameriana Savings Bank, FSB .....	New Castle, IN.
AmericanTrust FSB .....	Peru, IN.
Shelby County SB, FSB .....	Shelbyville, IN.
Sobieski FS&LA of South Bend .....	South Bend, IN.
United FSB of Vincennes .....	Vincennes, IN.
Liberty Savings Association, FA .....	Whiting, IN.
Dearborn, FSB .....	Dearborn, MI.
Detroit Savings Bank, FSB .....	Detroit, MI.
West Side FS&LA of Grand Rapids .....	Grand Rapids, MI.
Ottawa Savings Bank, FSB .....	Holland, MI.
Fidelity Savings Bank, FSB .....	Kalamazoo, MI.

Member	City and State
AmeriBank Federal Savings Bank	Muskegon, MI.
Heritage Federal Savings Bank	Taylor, MI.

**Federal Home Loan Bank of Chicago—**  
District 7, 111 East Wacker Drive,  
Suite 800, Chicago, Illinois 60601.

Member	City and State
Arcola Homestead and Loan Assoc.	Arcola, IL.
Midland FS&LA	Bridgeview, IL.
Community Savings Bank	Chicago, IL.
First FS&LA of Hegewisch	Chicago, IL.
Royal Savings Bank	Chicago, IL.
St. Paul Fed. Bank for Savings	Chicago, IL.
First S&LA of Danville	Danville, IL.
Illinois Guarantee SB, FSB	Effingham, IL.
Elgin Fed. Financial Center, FA	Elgin, IL.
Elmhurst Federal Savings Bank	Elmhurst, IL.
Union Savings Bank	Freeport, IL.
Howard Savings Bank	Glenview, IL.
First FSB of Proviso Township	Hillside, IL.
Amerifed Federal Savings Bank	Joliet, IL.
First FS & Loan of Kewanee	Kewanee, IL.
Logan County Bank	Lincoln, IL.
Maywood-Proviso SB	Maywood, IL.
Morton Federal Savings Bank	Morton, IL.
LaSalle Bank Northbrook	Northbrook, IL.
George Washington S&LA	Oak Lawn, IL.
Bank of Palmyra	Palmyra, IL.
Pana FS&LA	Pana, IL.
North County Savings Bank	Red Bud, IL.
American Bank of Rock Island	Rock Island, IL.
Savanna SB & Loan Association	Savanna, IL.
First S&LA of South Holland	South Holland, IL.
Charter Bank, FSB	Sparta, IL.
Security FS&LA	Springfield, IL.
Argo Federal Savings Bank, FSB	Summit, IL.
Citizens 1st State Bank of Walnut	Walnut, IL.
Cardinal Savings Bank, FSB	West Dundee, IL.
First Ozaukee Savings Bank, SA	Cedarburg, WI.
State Bank of Cross Plains	Cross Plains, WI.
First FB of Eau Claire, FSB	Eau Claire, WI.
Time Federal Savings Bank	Medford, WI.
Bay View FS&LA	Milwaukee, WI.
Universal Savings Bank, FA	Milwaukee, WI.
First Financial-Port SB, SA	Port Washington, WI.
West Allis Savings Bank, SA	West Allis, WI.

**Federal Home Loan Bank of Des Moines—**  
District 8, 907 Walnut  
Street, Des Moines, Iowa 50309.

Member	City and State
Valley Savings Bank	Burlington, IA.
United Security SB, FSB	Cedar Rapids, IA.
Peoples State Bank	Elkader, IA.
Hills Bank and Trust Company	Hills, IA.
Maquoketa State Bank	Maquoketa, IA.
Union State Bank	Monona, IA.
Hawkeye Bank of Mount Pleasant	Mount Pleasant, IA.
Horizon FSB	Oskaloosa, IA.
MidAmerica Savings Bank, FSB	Waterloo, IA.
The First National Bank	Biwabik, MN.
Farmers State Bank of Evansville	Evansville, MN.
Fairbault FSB	Fairbault, MN.
The National Bank of International Falls	International Falls, MN.
Lake City FS&LA	Lake City, MN.
The Family Bank, FSB	Mankato, MN.
Norwest Bank Minnesota, N.A.	Minneapolis, MN.
Community First State Bank of Paynesville	Paynesville, MN.

Member	City and State
Citizens Savings Bank, FSB	St. Cloud, MN.
St. James FS&LA	St. James, MN.
First State Bank of Waseca	Waseca, MN.
Southwest Bank of Polk County	Bolivar, MO.
Mississippi County S&LA	Charleston, MO.
American Loan & Savings Association of Sullivan	Hannibal, MO.
Palmyra S&BA	Palmyra, MO.
Perry County SB	Perryville, MO.
Public Service Bank, a FSB	St. Louis, MO.
Pulaski Bank, a SB	St. Louis, MO.
American FS&LA	Sullivan, MO.
Washington Savings Bank	Washington, MO.
West Plains Savings & Loan Assoc.	West Plains, MO.
Community First National Bank of Wahpeton	Wahpeton, ND.
Community 1st State Bank of Huron	Huron, SD.
Community 1st State Bank of Platte	Platte, SD.
Community First State Bank of Redfield	Redfield, SD.
Norwest Bank South Dakota, N.A.	Sioux Falls, SD.
Home Trust S&LA	Vermillion, SD.

**Federal Home Loan Bank of Dallas—**  
District 9, 5605 N. MacArthur  
Boulevard, 9th Floor, Irving, Texas  
75038.

Member	City and State
Arkansas Valley Bank	Dardanelle, AR.
Newton County Bank	Jasper, AR.
Bank of Ozark	Ozark, AR.
Security Bank	Paragould, AR.
Unico Bank, FSB	Trumann, AR.
Equitable Trust S&LA	Baton Rouge, LA.
State-Investors S&LA	Metalairie, LA.
City Bank & Trust of Shreveport	Shreveport, LA.
First Federal Savings Bank	Shreveport, LA.
Home FS&LA	Shreveport, LA.
Cleveland FSB	Cleveland, MS.
First Federal Savings Bank	Columbia, MS.
New South Bank	Como, MS.
SouthBank, FSB	Corinth, MS.
Sun World FSB	Alamogordo, NM.
Western Bank	Las Cruces, NM.
Pioneer Savings and Trust	Roswell, NM.
Life SA	Austin, TX.
Amwest Savings Association	Bryan, TX.
Pacific Southwest Bank, FSB	Corpus Christi, TX.
Bluebonnet Savings Bank, FSB	Dallas, TX.
Guaranty FSB	Dallas, TX.
North Texas S&LA	Denton, TX.
North Plains S&LA	Dumas, TX.
Western Bank and Trust	Duncanville, TX.
Mid-Coast S&LA	Edna, TX.
Bank of the West	El Paso, TX.
Greater South Texas Bank, a FSB	Faifurillas, TX.
First Heights Bank, FSB	Houston, TX.
Great Southwest Savings, FA	Houston, TX.
Houston SA	Houston, TX.
West Loop S&LA	Houston, TX.
First National Bank in Joshua	Joshua, TX.
Interstate S&LA	Perryton, TX.
Cypress Bank, FSB	Pittsburg, TX.
Texas Heritage Savings Association/Banc.	Rockwall, TX.
First Federal Savings Bank	San Antonio, TX.

Member	City and State
Texas Bank	Weatherford, TX.
San Antonio Federal Savings Bank	Weelaco, TX.

**Federal Home Loan Bank of Topeka—**  
District 10, Post Office Box 176,  
Topeka, Kansas 66601.

Member	City and State
Vectra Bank of Boulder	Boulder, CO.
First Northern S&LA	Greeley, CO.
The Salida B&LA	Salida, CO.
Best Bank	Thornton, CO.
The Liberty S&L Association	Fort Scott, KS.
Security S&LA of Garden City	Garden City, KS.
First FS&LA	Independence, KS.
Inter-State Fed. S&LA	Kansas City, KS.
The Leavenworth National Bank & Trust Company	Leavenworth, KS.
Kansas State Bank of Manhattan	Manhattan, KS.
Columbia SA, FA	Overland Park, KS.
First FS&LA	Wakeeney, KS.
Fidelity Savings Assoc. of Kansas	Wichita, KS.
Wichita FS&LA	Wichita, KS.
Columbus FSB	Columbus, NE.
Home FS&LA of Grand Island	Grand Island, NE.
The Equitable B&LA of Grand Island	Grand Island, NE.
Home FS&LA of NE	Lexington, NE.
Lincoln FSB of Nebraska	Lincoln, NE.
Provident FSB	Lincoln, NE.
Security FSB	Lincoln, NE.
The Madison County B&LA	Madison, NE.
First Tier SB, FSB	Omaha, NE.
First American SB, FSB	Omaha, NE.
Sidney FS&LA	Sidney, NE.
Tecumseh Building and Loan Assoc.	Tecumseh, NE.
Equity Bank for Savings, FA	Oklahoma City, OK.
MidFirst Bank, SSB	Oklahoma City, OK.

**Federal Home Loan Bank of San Francisco—**  
District 11, 307 East  
Chapman Avenue, Orange, California  
92666.

Member	City and State
Eastern International Bank	Alhambra, CA.
Southern California FS&LA	Beverly Hills, CA.
US Community Savings Bank, a FSB	Encinitas, CA.
Palomar Savings & Loan Asso.	Escondido, CA.
Irvine City Bank, FSB	Irvine, CA.
La Jolla Bank, SSB	La Jolla, CA.
Standard Pacific Savings, FA	Newport Beach, CA.
Palm Springs Savings Bank, FSB	Palm Springs, CA.
Amador Valley S&LA	Pleasanton, CA.
Mission S&LA, a F.A.	Riverside, CA.
Flagship FSB	San Diego, CA.
International Savings Bank	San Diego, CA.
United Savings Bank, FSB	San Francisco, CA.
Plaza S&LA	Santa Ana, CA.
La Cumbre Savings Bank	Santa Barbara, CA.
Commercial Pacific S&L Assoc.	Santa Cruz, CA.
Luther Burbank S&LA	Santa Rosa, CA.

Member	City and State
Los Padres Savings Bank .....	Solvang, CA.
Sentinel S&LA, a FA .....	Sonoma, CA.
Tracy Federal Bank, FSB .....	Tracy, CA.
Allied Savings Bank .....	Ukiah, CA.
Sutter Buttes S&LA .....	Yuba City, CA.

**Federal Home Loan Bank of Seattle—**  
District 12, 1501 4th Avenue, Seattle,  
Washington 98101-1693.

Member	City and State
First S&LA of America .....	Dededo, GU.
Liberty Bank .....	Honolulu, HI.
Pioneer Federal Savings Bank .....	Honolulu, HI.
Territorial S&LA .....	Honolulu, HI.
Home FS&LA .....	Nampa, ID.
Centennial Bank .....	Eugene, OR.
Liberty Federal Bank, a SB .....	Eugene, OR.
The Bank of Newport .....	Newport, OR.
Pioneer Trust Bank, N.A. ....	Salem, OR.
United Savings Bank .....	Ogden, UT.
American Investment Bank .....	Salt Lake City, UT.
Zions First NB .....	Salt Lake City, UT.
1st Community Bank of Wash- ington .....	Lacey, WA.
The Cowlitz Bank .....	Longview, WA.
United Savings & Loan Bank .....	Seattle, WA.
Bank of Sumner .....	Sumner, WA.
North Pacific Bank .....	Tacoma, WA.
Sound Banking Company .....	Tacoma, WA.
First SB of Washington .....	Walla Walla, WA.
Security FS&LA .....	Cheyenne, WY.

**C. Due Dates**

Members selected for review must submit completed Community Support Statements to their FHLBank no later than March 31, 1993.

All public comments concerning the Community Support performance of

selected members must be submitted to the member's FHLBank no later than March 31, 1993.

**D. Notice to Members Selected**

Within 15 days of this Notice's publication in the Federal Register, the individual FHLBanks will notify each member selected to be reviewed that the member has been selected and when the member must return the completed Community Support Statement. At that time, the FHLBank will provide the member with a Community Support Statement form and written instructions and will offer assistance to the member in completing the Statement. The FHLBank will only review Statements for completeness, as the Finance Board will conduct the actual review.

**E. Notice to Public**

At the same time that the FHLBank members selected for review are notified of their selection, each FHLBank will also notify community groups and other interested members of the public. The purpose of this notification will be to solicit public comment on the Community Support records of the FHLBank members pending review.

Any person wishing to submit written comments on the Community Support performance of a FHLBank member under review in this quarter should send those comments to the member's FHLBank by the due date indicated in order to be considered in the review process.

By the Federal Housing Finance Board.

Dated: February 8, 1993.

Daniel F. Evans, Jr.,  
Chairman.

[FR Doc. 93-3312 Filed 2-11-93; 8:45 am]

BILLING CODE 6725-01-M

**FEDERAL TRADE COMMISSION**

**Granting of Request for Early Termination of the Waiting Period Under the Premerger Notification Rules**

Section 7A of the Clayton Act, 15 U.S.C. 18a, as added by title II of the Hart-Scott-Rodino Antitrust Improvements Act of 1976, requires persons contemplating certain mergers or acquisitions to give the Federal Trade Commission and the Assistant Attorney General advance notice and to wait designated periods before consummation of such plans. Section 7A(b)(2) of the Act permits the agencies, in individual cases, to terminate this waiting period prior to its expiration and requires that notice of this action be published in the Federal Register.

The following transactions were granted early termination of the waiting period provided by law and the premerger notification rules. The grants were made by the Federal Trade Commission and the Assistant Attorney General for the Antitrust Division of the Department of Justice. Neither agency intends to take any action with respect to these proposed acquisitions during the applicable waiting period.

**TRANSACTIONS GRANTED EARLY TERMINATION BETWEEN: 011993 AND 012993**

Name of Acquiring Person, Name of Acquired Person, Name of Acquired Entity	PMN No.	Date Terminated
Associated Wholesalers, Inc., Affiliated Food Distributors, Inc., Affiliated Food Distributors, Inc .....	93-0474	01/19/93
John N. Irwin III, Newco, Newco .....	93-0469	01/21/93
American Blitrite Inc., Newco, Newco .....	93-0470	01/21/93
Cincinnati Milacron Inc., GTE Corp., GTE Valenite Corp .....	93-0481	01/21/93
Dow Chemical Company (The), Koch Industries, Inc., Koch Protective Treatments, Inc .....	92-0458	01/23/93
WPL Holdings, Inc., James A. Cape, Cape & Companies & A&C Enercon Consultants, Inc .....	93-0510	01/25/93
Ohio Farmers Insurance Co., State Mutual Life Assurance Company of America, Beacon Insurance Company of America and American .....	93-0533	01/26/93
Mylan Laboratories Inc., Arthur L. Berman, Bertek, Inc .....	93-0534	01/26/93
Mylan Laboratories Inc., Alfred Kwiatek, Bertek, Inc .....	93-0535	01/26/93
Jeffrey M. Picower, Physician Computer Network Inc., Physician Computer Network, Inc .....	93-0537	01/26/93
Unifil, Inc., Vintage Yarns, Inc., Vintage Yarns, Inc .....	93-0545	01/26/93
Massachusetts Mutual Life Insurance Co., Oppenheimer Blue Chip Fund, Oppenheimer Blue Chip Fund .....	93-0497	01/27/93
Laporte plc, Evode Group p.l.c., Evode Group p.l.c .....	93-0536	01/27/93
Rouse Co., Carlyle Real Estate Limited Partnership-VIII, White Marsh Mall Associates .....	93-0551	01/27/93
Rouse Co., Carlyle Real Estate Limited Partnership-IX, White Marsh Phase II Associates .....	93-0552	01/27/93
Rouse Co., Rouse Co., White Marsh Mall Associates .....	93-0562	01/27/93
Rouse Co., Rouse Co., White Marsh Phase II Associates .....	93-0563	01/27/93
Sara Lee Corp., Bessin Corp., Bessin Corp .....	93-0515	01/28/93
Kaneb Services, Inc., W.R. Grace & Co., Support Terminal Services, Inc. and StanTrans, Inc .....	93-0532	01/28/93
Kenneth G. Herrick 1949 Trust, Tecumseh Products Co., Tecumseh Products Co .....	93-0541	01/28/93
Haraeus Holding GmbH, Phil Lenard, P.M. Refining, Inc .....	93-0542	01/29/93
Leucadia National Corp., S&H Citadel, Inc., S&H Citadel, Inc .....	93-0546	01/29/93
GFC Financial Corp., U.S. Bancorp, U.S. Bancorp Financial, Inc .....	93-0553	01/29/93

**FOR FURTHER INFORMATION CONTACT:**

Sandra M. Peay or Renee A. Horton  
Contact Representatives, Federal Trade  
Commission, Premerger Notification  
Office, Bureau of Competition room 303,  
Washington, DC 20580, (202) 326-3100.

By Direction of the Commission.

Donald S. Clark,

Secretary.

[FR Doc. 93-3391 Filed 2-11-93; 8:45 am]

BILLING CODE 6750-01-M

[File No. 922 3166]

**PerfectData Corporation; Proposed  
Consent Agreement With Analysis To  
Aid Public Comment**

**AGENCY:** Federal Trade Commission.

**ACTION:** Proposed consent agreement.

**SUMMARY:** In settlement of alleged violations of federal law prohibiting unfair acts and practices and unfair methods of competition, this consent agreement, accepted subject to final Commission approval, would prohibit, among other things, a California marketer of electronic office equipment care and maintenance products from representing that any product containing a Class I or Class II ozone-depleting substance—as defined by the Clean Air Act Amendments of 1990—is ozone friendly, contains no ozone depleting CFCs, or has ozone guard, and from representing or implying that any such product will not damage or deplete the ozone in the upper atmosphere. The respondent would also be prohibited from making any environmental benefit claims for any of its products unless the company possesses and relies upon competent and reliable scientific evidence to substantiate the claims.

**DATES:** Comments must be received on or before April 13, 1993.

**ADDRESSES:** Comments should be directed to: FTC/Office of the Secretary, room 159, 6th St. and Pa. Ave., NW., Washington, DC 20580.

**FOR FURTHER INFORMATION CONTACT:**

Ralph Stone, San Francisco Regional Office, Federal Trade Commission, 901 Market St., suite 570, San Francisco, CA. 94103. (415) 744-7920.

**SUPPLEMENTARY INFORMATION:** Pursuant to section 6(f) of the Federal Trade Commission Act, 38 Stat. 721, 15 U.S.C. 46 and section 2.34 of the Commission's Rules of Practice (16 CFR 2.34), notice is hereby given that the following consent agreement containing a consent order to cease and desist, having been filed with and accepted, subject to final approval, by the Commission, has been placed on the public record for a period

of sixty (60) days. Public comment is invited. Such comments or views will be considered by the Commission and will be available for inspection and copying at its principal office in accordance with section 4.9(b)(6)(iii) of the Commission's Rules of Practice (16 CFR 4.9(b)(6)(iii)).

**Agreement Containing Consent Order to  
Cease and Desist**

The Federal Trade Commission, having initiated an investigation of certain acts and practices of PerfectData Corporation, a corporation, hereinafter sometimes referred to as proposed respondent, and it now appearing that the proposed respondent is willing to enter into an agreement containing an order to cease and desist from the acts and practices being investigated,

*It is hereby agreed* by and between the respondent, by its duly authorized officer, and counsel for the Federal Trade Commission that:

1. Proposed respondent PerfectData Corporation is a corporation organized, existing, and doing business under and by virtue of the laws of the State of California, with its office and principal place of business at 1825 Surveyor Avenue, Simi Valley, California 93063.
2. Proposed respondent admits all the jurisdictional facts set forth in the attached draft complaint.
3. Proposed respondent waives:
  - a. Any further procedural steps;
  - b. The requirement that the Commission's decision contain a statement of findings of fact and conclusions of law;
  - c. All rights to seek judicial review or otherwise to challenge or contest the validity of the order entered pursuant to this agreement; and
  - d. All claims under the Equal Access to Justice Act, 5 U.S.C. 504.
4. This agreement shall not become part of the public record of the proceeding unless and until it is accepted by the Commission. If this agreement is accepted by the Commission, it, together with the attached draft complaint, will be placed on the public record for a period of sixty (60) days and information in respect thereto publicly released. The Commission thereafter may either withdraw its acceptance of this agreement and so notify the proposed respondent, in which event it will take such action as it may consider appropriate, or issue and serve its complaint (in such form as the circumstances may require) and decision, in disposition of the proceeding.

5. This agreement is for settlement purposes only and does not constitute

an admission by the proposed respondent of facts, other than jurisdictional facts, or of violations of law as alleged in the draft of complaint here attached.

6. This agreement contemplates that if it is accepted by the Commission, and if such acceptance is not subsequently withdrawn by the Commission pursuant to the provisions of section 2.34 of the Commission's Rules, the Commission may, without further notice to the proposed respondent, (a) issue its complaint corresponding in form and substance with the attached draft complaint and its decision containing the following order to cease and desist in disposition of the proceeding and (b) make information public in respect thereto. When so entered, the order to cease and desist shall have the same force and effect and may be altered, modified or set aside in the same manner and within the same time provided by statute for other orders. The order shall become final upon service. Delivery by the U.S. Postal Service of the complaint and decision containing the agreed-to order to the proposed respondent's address as stated in this agreement shall constitute service. Proposed respondent waives any right it may have to any other manner of service. The complaint may be used in construing the terms of the order, and no agreement, understanding, representation, or interpretation not contained in the order or the agreement may be used to vary or contradict the terms of the order.

7. Proposed respondent has read the attached draft complaint and the following order. Proposed respondent understands that once the order has been issued, it will be required to file one or more compliance reports showing that it has fully complied with the order. Proposed respondent further understands that it may be liable for civil penalties in the amount provided by law for each violation of the order after it becomes final.

**Order**

**Definitions**

For the purposes of this Order, the following definitions shall apply:

"Class I ozone-depleting substance" means a substance that harms the environment by destroying ozone in the upper atmosphere and is listed as such in title 6 of the Clean Air Act Amendments of 1990, Public Law No. 101-549, and any other substance which may in the future be added to the list pursuant to title 6 of the Act. Class I substances currently include

chlorofluorocarbons, halons, carbon tetrachloride and 1,1,1-trichloroethane.

"Class II ozone-depleting substance" means a substance that harms the environment by destroying ozone in the upper atmosphere and is listed as such in title 6 of the Clean Air Act Amendments of 1990, Public Law No. 101-549, and any other substance which may in the future be added to the list pursuant to title 6 of the Act. Class II substances currently include hydrochlorofluorocarbons.

#### I.

It is ordered that respondent, PerfectData Corporation, a corporation, its successors and assigns, and its officers, agents, representatives and employees, directly or through any corporation, subsidiary, division, or other device, in connection with the advertising, labeling, offering for sale, sale, or distribution of any product, in or affecting commerce, as "commerce" is defined in the Federal Trade Commission Act, do forthwith cease and desist from representing that any such product containing any Class I or Class II ozone-depleting substance is "ozone friendly," "contains no ozone depleting CFCs," "ozone guard," or, by words, depictions, or symbols representing directly or by implication, that any such product will not deplete, destroy, or otherwise adversely affect ozone in the upper atmosphere.

#### II.

It is further ordered that respondent PerfectData Corporation, a corporation, its successors and assigns, and its officers, agents, representatives and employees, directly or through any corporation, subsidiary, division, or other device, in connection with the advertising, labeling, offering for sale, sale, or distribution of any product, in or affecting commerce, as "commerce" is defined in the Federal Trade Commission Act, do forthwith cease and desist from representing, in any manner, directly or by implication, that any product offers any environmental benefit, unless at the time of making such representation, the respondent possess and rely upon competent and reliable scientific evidence that substantiates the representation. For purposes of this Order, "competent and reliable scientific evidence" shall mean tests, analyses, research, studies, or any other evidence based on the expertise of professionals in the relevant area, that has been conducted and evaluated in an objective manner by persons qualified to do so, using procedures generally accepted in the profession to yield accurate and reliable results.

#### III.

It is further ordered that for three (3) years from the date that the respondent makes any representation covered by this Order, the respondent shall maintain and upon written request make available to the Federal Trade Commission for inspection and copying:

A. All materials that the respondent relied upon in disseminating any representation covered by this Order.

B. All tests, reports, studies or surveys, analyses, or other materials in the possession or control of the respondent that contradict, qualify, or call into question any representation covered by this Order or the basis on which the respondent relied for such representation.

#### IV.

It is further ordered that the respondent shall notify the Commission at least thirty (30) days prior to any proposed change in the corporation such as dissolution, assignment or sale resulting in the emergence of a successor corporation, the creation or dissolution or subsidiaries, or any other change in the corporation which may affect compliance obligations arising out of this Order.

#### V.

It is further ordered that the respondent shall distribute a copy of this Order to each of its operating divisions and to each of its officers, agents, representatives or employees engaged in the preparation or placement of advertisements, promotional materials, product labels, or other sales materials covered by this Order.

#### VI.

It is further ordered that the respondent shall, within sixty (60) days after service of this Order upon it, and at such other times as the Commission may require, file with the Commission a report, in writing, setting forth in detail the manner and form in which it has complied with this Order.

#### Analysis of Proposed Consent Order To Aid Public Comment

The Federal Trade Commission has accepted an agreement, subject to final approval, to a proposed consent order from respondent PerfectData Corporation, a California corporation.

The proposed consent order has been placed on the public record for sixty (60) days for reception of comments by interested persons. Comments received during this period will become part of the public record. After sixty (60) days, the Commission will again review the agreement and the comments received

and will decide whether it should withdraw from the agreement and take other appropriate action, or make final the agreement's proposed order.

This matter concerns labeling and advertising of "PerfectDuster II," a computer and office equipment care and maintenance product. The Commission's complaint in this matter charges that the respondent's labeling and advertising contain false and misleading representations that this product "with ozone guard" is "ozone friendly" and "contains no ozone depleting CFCs." The complaint alleges that the respondent represented that there are no ingredients in its product that will deplete the earth's ozone layer, and that because the product contains no CFCs, the product does not deplete the earth's ozone layer. In fact, the complaint alleges, these representations are false and misleading, because respondent's product contains the hydrochlorofluorocarbon (HCFC) known as chlorodifluoromethane (HCFC-22), a known ozone-depleting chemical.

The proposed consent order contains provisions designed to remedy the violations charged and to prevent the respondent from engaging in similar acts and practices in the future.

The proposed order defines Class I and Class II ozone-depleting substances, incorporating the definitions established in the Clean Air Act Amendments of 1990. Class I substances currently listed under the Act are chlorofluorocarbons (CFCs), halons, carbon tetrachloride, and 1,1,1-trichloroethane. Class II substances currently consist of HCFCs.

Part I of the proposed order requires the respondent, in connection with the advertising, labeling, offering for sale, sale, or distribution of any product, to cease representing that products containing any Class I or Class II ozone-depleting substances are "ozone friendly," "contains no ozone depleting CFCs," "with ozone guard," or by words, depictions, or symbols representing that any such product will not deplete, destroy, or otherwise adversely affect ozone in the upper atmosphere.

Under the Clean Air Act Amendments, the Environmental Protection Agency has authority to add new chemicals to the Class I and Class II lists. Thus, the order's definitions of Class I and Class II ozone-depleting substances specifically include substances that may be added to these lists. If additional substances are added to the Class I and Class II lists, Part I of the order becomes applicable to claims made for products containing those

substances after the substances are added to the lists.

Part II of the proposed order requires the respondent to cease representing that any of its products offer any environmental benefit, unless the respondent possesses and relies upon competent and reliable scientific evidence that substantiates the representation.

Parts III, IV, V, and VI of the proposed order are standard order provisions requiring the respondent to retain substantiation materials, to notify the Commission of changes in corporate identity, to distribute a copy of the order to officers, agents, representatives, or employees, and to file one or more reports detailing compliance with the order.

The purpose of this analysis is to facilitate public comment on the proposed order. It is not intended to constitute an official interpretation of the agreement and proposed order or to modify in any way their terms.

Donald S. Clark,  
Secretary.

[FR Doc. 93-3392 Filed 2-11-93; 8:45 am]

BILLING CODE 6750-01-M

## DEPARTMENT OF HEALTH AND HUMAN SERVICES

### Office of the Secretary

#### Agency Forms Submitted to the Office of Management and Budget for Clearance

On Fridays, the Department of Health and Human Services, Office of the Secretary publishes a list of information collections it has submitted to the Office of Management and Budget (OMB) for clearance in compliance with the Paperwork Reduction Act (44 U.S.C. chapter 35). The following are those information collections recently submitted to OMB.

**1. Questionnaire To Conduct a One-time "Safe Harbor Regulations Survey"**—The purpose of this survey is to provide the Office of the Inspector General (OIG) with information needed to satisfy the requirement in 42 CFR part 1001.93 that the OIG report to the Secretary on compliance with two provisions in the safe harbor regulations (42 CFR part 1001.952(a)(2)(i) and 1001.952(a)(2)(vi)). **Respondents:** Businesses or other for-profit, small businesses; **Number of Respondents:** 720; **Frequency of Response:** once; **Average Burden per Response:** 2 hours; **Estimated Burden:** 1440 hours.

OMB Desk Officer: Allison Eydt.

Copies of the information collection packages listed above can be obtained by calling the OS Reports Clearance Officer on (202) 619-0511. Written comments and recommendations for the proposed information collection should be sent directly to the OMB desk officer designated above at the following address: OMB Reports Management Branch, New Executive Office Building, room 3208, Washington, DC 20503.

Dated: February 3, 1993.

Dennis Williams,

Deputy Assistant Secretary, Budget.

[FR Doc. 93-3132 Filed 2-11-93; 8:45 am]

BILLING CODE 4150-04-M

#### Agency Forms Submitted to the Office of Management and Budget for Clearance

On Fridays, the Department of Health and Human Services, Office of the Secretary publishes a list of information collections it has submitted to the Office of Management and Budget (OMB) for clearance in compliance with the Paperwork Reduction Act (44 U.S.C. chapter 35). The following are those information collections recently submitted to OMB.

**1. Pretest of the Survey of Homeless Persons Who Use Services (HPWUS—Provider Survey)**—This pretest is for the first phase of a project to gather information on the characteristics of homeless persons who use services. This phase will develop a comprehensive list of service providers in the survey sample areas. From this list, a sample of providers will be selected for inclusion in the survey. **Respondents:** state or local governments; non-profit institutions, small businesses. **Burden Information for the Government Contacts for Providers Questionnaire—Number of Respondents:** 35; **Frequency of Response:** once; **Average Burden per Response:** 5 minutes; **Estimated Burden:** 3 hours—**Burden Information for the Local Facilities Contacts Questionnaire—Number of Respondents:** 125; **Frequency of Response:** once; **Average Burden per Response:** 60 minutes; **Estimated Burden:** 125 hours—**Burden Information for the Service Provider Questionnaire—Number of Respondents:** 12; **Frequency of Response:** once; **Average Burden per Response:** 30 minutes; **Estimated Burden:** 6 hours—**Total Burden Estimate:** 134 hours.

OMB Desk Officer: Allison Eydt.

Copies of the information collection packages listed above can be obtained by calling the OS Reports Clearance

Officer on (202) 619-0511. Written comments and recommendations for the proposed information collection should be sent directly to the OMB desk officer designated above at the following address: OMB Reports Management Branch, New Executive Office Building, room 3208, Washington, DC 20503.

Dated: February 3, 1993.

Dennis Williams,

Deputy Assistant Secretary, Budget.

[FR Doc. 93-3131 Filed 2-11-93; 8:45 am]

BILLING CODE 4150-04-M

#### Annual Update of the HHS Poverty Guidelines

AGENCY: Office of the Secretary, HHS.  
ACTION: Notice.

**SUMMARY:** This notice provides an update of the HHS poverty guidelines to account for last (calendar) year's increase in prices as measured by the Consumer Price Index.

**EFFECTIVE DATE:** These guidelines go into effect on the day they are published (unless an office administering a program using the guidelines specifies a different effective date for that particular program).

**ADDRESSES:** Office of the Assistant Secretary for Planning and Evaluation, Department of Health and Human Services (HHS), Washington, DC 20201. **FOR FURTHER INFORMATION CONTACT:** For information about how the poverty guidelines are used in a particular program, contact the Federal (or other) office which is responsible for that program.

For general information about the poverty guidelines (but not for information about how they are used in a particular program), contact Joan Turek-Brezina or Gordon Fisher, Office of the Assistant Secretary for Planning and Evaluation, HHS—telephone: (202) 690-6141.

For information about the Hill-Burton Uncompensated Services Program (no-fee or reduced-fee health care services at certain hospitals and other health care facilities for certain persons unable to pay for such care), contact the Office of the Director, Division of Facilities Compliance, HHS—telephone: (301) 443-5656. The Division of Facilities Compliance notes that as set by 42 CFR 124.505(b), the effective date of this update of the poverty guidelines for facilities obligated under the Hill-Burton Uncompensated Services Program is sixty days from the date of this publication.

For information about the poverty dollar figures that area agencies on



aging should use to determine "greatest economic need" for Administration on Aging programs, contact Donald Fowles, Administration on Aging, HHS—telephone: (202) 619-2614. (Area agencies on aging should not use the figures in this notice for that purpose.)

For information about the Department of Labor's Lower Living Standard Income Level (an alternative eligibility criterion with the poverty guidelines for certain Job Training Partnership Act programs), contact Hugh Davies, Office of Employment and Training Programs, U.S. Department of Labor—telephone: (202) 219-5580.

For information about the number of persons in poverty or about the Census Bureau (statistical) poverty thresholds, contact Kathleen Short, Chief, Poverty and Wealth Statistics Branch, U.S. Bureau of the Census—telephone: (301) 763-8578.

#### 1993 POVERTY GUIDELINES FOR ALL STATES (EXCEPT ALASKA AND HAWAII) AND THE DISTRICT OF COLUMBIA

Size of family unit	Poverty guideline
1	\$6,970
2	9,430
3	11,890
4	14,350
5	16,810
6	19,270
7	21,730
8	24,190

For family units with more than 8 members, add \$2,460 for each additional member. (The same increment applies to smaller family sizes also, as can be seen in the figures above.)

#### 1993 POVERTY GUIDELINES FOR ALASKA

Size of family unit	Poverty guideline
1	\$8,700
2	11,780
3	14,860
4	17,940
5	21,020
6	24,100
7	27,180
8	30,260

For family units with more than 8 members, add \$3,080 for each additional member. (The same increment applies to smaller family sizes also, as can be seen in the figures above.)

#### 1993 POVERTY GUIDELINES FOR HAWAII

Size of family unit	Poverty guideline
1	\$8,040
2	10,880

#### 1993 POVERTY GUIDELINES FOR HAWAII—Continued

Size of family unit	Poverty guideline
3	13,680
4	16,500
5	19,320
6	22,140
7	24,960
8	27,780

For family units with more than 8 members, add \$2,820 for each additional member. (The same increment applies to smaller family sizes also, as can be seen in the figures above.)

The preceding figures are the 1993 update of the poverty guidelines required by sections 652 and 673(2) of the Omnibus Budget Reconciliation Act (OBRA) of 1981 (Pub.L. 97-35). As required by law, this update reflects last year's change in the Consumer Price Index (CPI-U); it was done using the same procedure used in previous years.

Section 673(2) of OBRA-1981 (42 U.S.C. 9902(2)) requires the use of the poverty guidelines as an eligibility criterion for the Community Services Block Grant program, while section 652 (42 U.S.C. 9847) requires the use of the poverty guidelines as an eligibility criterion for the Head Start program. The poverty guidelines are also used as an eligibility criterion by a number of other Federal programs (both HHS and non-HHS). When such programs give an OBRA-1981 citation for the poverty guidelines, they cite section 673(2).

The poverty guidelines are a simplified version of the Federal Government's statistical poverty thresholds used by the Bureau of the Census to prepare its statistical estimates of the number of persons and families in poverty. The poverty guidelines issued by the Department of Health and Human Services are used for administrative purposes—for instance, for determining whether a person or family is financially eligible for assistance or services under a particular Federal program. The poverty thresholds are used primarily for statistical purposes. Since the poverty guidelines in this notice—the 1993 guidelines—reflect price changes through calendar year 1992, they are approximately equal to the poverty thresholds for calendar year 1992 which the Census Bureau will publish in late summer 1993.

In certain cases, as noted in the relevant authorizing legislation or program regulations, a program uses the poverty guidelines as only one of several eligibility criteria, or uses a percentage multiple of the guidelines

(for example, 130 percent or 185 percent of the guidelines). Some other programs, while not using the guidelines to exclude non-lower-income persons as ineligible, use them for the purpose of giving priority to lower-income persons or families in the provision of assistance or services. In some cases, these poverty guidelines may not become effective for a particular program until a regulation or notice specifically applying to the program in question has been issued.

The poverty guidelines given above should be used for both farm and nonfarm families. Similarly, these guidelines should be used for both aged and non-aged units. The poverty guidelines have never had an aged/non-aged distinction; only the Census Bureau (statistical) poverty thresholds have separate figures for aged and non-aged one-person and two-person units.

#### Definitions

There is no single administrative definition of "income," "family," "family unit," or "household" that is valid for all programs that use the poverty guidelines. Federal programs may use administrative definitions that differ somewhat from the statistical definitions given below; the Federal office which administers a program has the responsibility for making decisions about administrative definitions. Similarly, non-Federal organizations which use the poverty guidelines in non-Federally-funded activities may use administrative definitions that differ from the statistical definitions given below. In either case, to find out the precise definitions used by a particular program, one must consult the office or organization administering the program in question. The following statistical definitions (derived for the most part from language used in U.S. Bureau of the Census, Current Population Reports, Series P-60, No. 181 and earlier reports in the same series) are made available for illustrative purposes only.

(a) *Family*. A family is a group of two or more persons related by birth, marriage, or adoption who live together; all such related persons are considered as members of one family. For instance, if an older married couple, their daughter and her husband and two children, and the older couple's nephew all lived in the same house or apartment, they would all be considered members of a single family.

(b) *Unrelated individual*. An unrelated individual is a person 15 years old or over (other than an inmate of an institution) who is not living with any relatives. An unrelated individual may be the only person living in a house or apartment, or may be living in a



house or apartment (or in group quarters such as a rooming house) in which one or more persons also live who are not related to the individual in question by birth, marriage, or adoption. Examples of unrelated individuals residing with others include a lodger, a foster child, a ward, or an employee.

(c) **Household.** As defined by the Bureau of the Census for statistical purposes, a household consists of all the persons who occupy a housing unit (house or apartment), whether they are related to each other or not. If a family and an unrelated individual, or two unrelated individuals, are living in the same housing unit, they would constitute two family units (see next item), but only one household. Some programs, such as the food stamp program and the Low-Income Home Energy Assistance Program, employ administrative variations of the "household" concept in determining income eligibility. A number of other programs use administrative variations of the "family" concept in determining income eligibility. Depending on the precise program definition used, programs using a "family" concept would generally apply the poverty guidelines separately to each family and/or unrelated individual within a household if the household includes more than one family and/or unrelated individual.

(d) **Family unit.** "Family unit" is not an official U.S. Bureau of the Census term, although it has been used in the poverty guidelines Federal Register notice since 1978. As used here, either an unrelated individual or a family (as defined above) constitutes a family unit. In other words, a family unit of size one is an unrelated individual, while a family unit of two/three/etc. is the same as a family of two/three/etc.

(e) **Income.** Programs which use the poverty guidelines in determining eligibility may use administrative definitions of "income" (or "countable income") which differ from the statistical definition given below. Note that for administrative purposes, in many cases, income data for a part of a year may be annualized in order to determine eligibility—for instance, by multiplying by four the amount of income received during the most recent three months.

For statistical purposes—to determine official income and poverty statistics—the Bureau of the Census defines income to include total annual cash receipts before taxes from all sources, with the exceptions noted below. Income includes money wages and salaries before any deductions; net receipts from nonfarm self-employment

(receipts from a person's own unincorporated business, professional enterprise, or partnership, after deductions for business expenses); net receipts from farm self-employment (receipts from a farm which one operates as an owner, renter, or sharecropper, after deductions for farm operating expenses); regular payments from social security, railroad retirement, unemployment compensation, strike benefits from union funds, workers' compensation, veterans' payments, public assistance (including Aid to Families with Dependent Children, Supplemental Security Income, Emergency Assistance money payments, and non-Federally-funded General Assistance or General Relief money payments), and training stipends; alimony, child support, and military family allotments or other regular support from an absent family member or someone not living in the household; private pensions, government employee pensions (including military retirement pay), and regular insurance or annuity payments; college or university scholarships, grants, fellowships, and assistantships; and dividends, interest, net rental income, net royalties, periodic receipts from estates or trusts, and net gambling or lottery winnings.

For official statistical purposes, income does not include the following types of money received: capital gains; any assets drawn down as withdrawals from a bank, the sale of property, a house, or a car; tax refunds, gifts, loans, lump-sum inheritances, one-time insurance payments, or compensation for injury. Also excluded are noncash benefits, such as the employer-paid or union-paid portion of health insurance or other employee fringe benefits, food or housing received in lieu of wages, the value of food and fuel produced and consumed on farms, the imputed value of rent from owner-occupied nonfarm or farm housing, and such Federal noncash benefit programs as Medicare, Medicaid, food stamps, school lunches, and housing assistance.

Dated: February 8, 1993.

Donna E. Shalala,  
Secretary of Health and Human Services.  
[FR Doc. 93-3365 Filed 2-11-93; 8:45 am]  
BILLING CODE 4160-15-P

**Food and Drug Administration**  
[Docket No. 92F-0504]

**Ciba-Geigy Corp.; Filing of Food Additive Petition**

**AGENCY:** Food and Drug Administration, HHS.

**ACTION:** Notice.

**SUMMARY:** The Food and Drug Administration (FDA) is announcing that Ciba-Geigy Corp. has filed a petition proposing that the food additive regulations be amended to provide for the safe use of perfluoroalkyl substituted phosphate ester acids, ammonium salts formed by the reaction of 2,2-bis[( $\alpha,\omega$ -perfluoroC<sub>4-20</sub> alkylthio)methyl]-1,3-propanediol, polyphosphoric acids (CAS Reg. No. 8017-16-1) and ammonium hydroxide as an oil and water repellent for paper and paperboard intended for use in contact with food.

**FOR FURTHER INFORMATION CONTACT:** Richard H. White, Center for Food Safety and Applied Nutrition (HFS-216), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-254-9511.

**SUPPLEMENTARY INFORMATION:** Under the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5) (21 U.S.C. 348(b)(5))), notice is given that a petition (FAP 3B4353) has been filed by Ciba-Geigy Corp., P.O. Box 18300, Greensboro, NC 27419-8300. The petition proposes to amend the food additive regulations in § 176.170 *Components of paper and paperboard in contact with aqueous and fatty foods* (21 CFR 176.170) to provide for the safe use of perfluoroalkyl substituted phosphate ester acids, ammonium salts formed by the reaction of 2,2-bis[( $\alpha,\omega$ -perfluoroC<sub>4-20</sub> alkylthio)methyl]-1,3-propanediol, polyphosphoric acids (CAS Reg. No. 8017-16-1) and ammonium hydroxide as an oil and water repellent for paper and paperboard intended for use in contact with food.

The potential environmental impact of this action is being reviewed. If the agency finds that an environmental impact statement is not required and this petition results in a regulation, the notice of availability of the agency's finding of no significant impact and the evidence supporting that finding will be published with the regulation in the Federal Register in accordance with 21 CFR 25.40(c).

Dated: January 26, 1993.

Jerry Burke,  
Acting Director, Center for Food Safety and Applied Nutrition.  
[FR Doc. 93-3333 Filed 2-11-93; 8:45 am]  
BILLING CODE 4160-01-F

[Docket No. 92F-0443]

**Dow Corning Corp.; Filing of Food Additive Petition****AGENCY:** Food and Drug Administration, HHS.**ACTION:** Notice.

**SUMMARY:** The Food and Drug Administration (FDA) is announcing that Dow Corning Corp. has filed a petition proposing that the food additive regulations be amended to provide for the safe use of dimethylpolysiloxane coatings produced by cross-linking a vinyl-containing dimethylpolysiloxane with methylhydrogen-containing polysiloxane and dimethylmethylhydrogen polysiloxane polymers using a platinum catalyst. It also proposes that the regulations be amended to provide for the safe use of 3,5-dimethyl-1-hexyne-3-ol, 1-ethynylcyclohexene, bis(methoxymethyl)ethyl maleate and methylvinyl cyclosiloxane as optional polymerization inhibitors. Additionally, the petition is proposing that the regulations be amended to provide for the safe use of 5-chloro-2-methyl-4-isothiazolin-3-one and 2-methyl-4-isothiazolin-3-one mixture, optionally containing magnesium nitrate, as an antimicrobial agent for emulsion-based silicone coating formulations.

**FOR FURTHER INFORMATION CONTACT:** Julius Smith, Center for Food Safety and Applied Nutrition (HFF-335), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-254-9500.

**SUPPLEMENTARY INFORMATION:** Under the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5) (21 U.S.C. 348(b)(5))), notice is given that a petition (FAP 3B4346) has been filed by Dow Corning Corp., P.O. Box 994, Midland, MI 48686-0994. The petition proposes to amend the food additive regulations in § 175.300 *Resinous and polymeric coatings* (21 CFR 175.300), § 175.320 *Resinous and polymeric coatings for polyolefin films* (21 CFR 175.320), and § 176.170 *Components of paper and paperboard in contact with aqueous and fatty foods* (21 CFR 176.170) to provide for the safe use of dimethylpolysiloxane coatings produced by cross-linking a vinyl-containing dimethylpolysiloxane with methylhydrogen-containing polysiloxane and dimethylmethylhydrogen polysiloxane polymers using a platinum catalyst. It also proposes that the regulations be amended to provide for the safe use of 3,5-dimethyl-1-hexyne-3-ol, 1-ethynylcyclohexene, bis(methoxymethyl)ethyl maleate and methylvinyl cyclosiloxane as optional

polymerization inhibitors. Additionally, the petition is proposing that the regulations be amended to provide for the safe use of 5-chloro-2-methyl-4-isothiazolin-3-one and 2-methyl-4-isothiazolin-3-one mixture, optionally containing magnesium nitrate, as an antimicrobial agent for emulsion-based silicone coating formulations.

The potential environmental impact of this action is being reviewed. If the agency finds that an environmental impact statement is not required and this petition results in a regulation, the notice of availability of the agency's finding of no significant impact and the evidence supporting that finding will be published with the regulation in the **Federal Register** in accordance with 21 CFR 25.40(c).

Dated: January 29, 1993.

**Fred R. Shank,**

Director, Center for Food Safety and Applied Nutrition.

[FR Doc. 93-3328 Filed 2-11-93; 8:45 am]

BILLING CODE 4160-01-F

[Docket No. 91F-0021]

**Hoechst Celanese Corp.; Withdrawal of Food Additive Petition****AGENCY:** Food and Drug Administration, HHS.**ACTION:** Notice.

**SUMMARY:** The Food and Drug Administration (FDA) is announcing the withdrawal, without prejudice to a future filing, of a food additive petition (FAP 1B4242) proposing that the food additive regulations be amended to provide for the safe use of 4-[[[4-(aminocarbonyl)phenyl]amino]carbonyl]-2-methoxyphenyl]azo]-N-(5-chloro-2,4-dimethoxyphenyl)-3-hydroxy-2-naphthalenecarboxamide (C.I. Pigment Red 187) as a colorant for olefin polymers intended for use in contact with food.

**FOR FURTHER INFORMATION CONTACT:** Helen R. Thorsheim, Center for Food Safety and Applied Nutrition (HFS-216), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-254-9511.

**SUPPLEMENTARY INFORMATION:** In a notice published in the **Federal Register** of February 13, 1991 (56 FR 5834), FDA announced that a food additive petition (FAP 1B4242) had been filed by Hoechst Celanese Corp., 500 Washington St., Conventry, RI 02816. This petition proposed that § 178.3297 *Colorants for polymers* (21 CFR 178.3297) be amended to provide for the safe use of 4-[[[4-(aminocarbonyl)

phenyl]amino]carbonyl]-2-methoxyphenyl]azo]-N-(5-chloro-2,4-dimethoxyphenyl)-3-hydroxy-2-naphthalenecarboxamide (C.I. Pigment Red 187) as a colorant for olefin polymers intended for use in contact with food. In the notice, the compound was inadvertently referred to as C.I. Pigment 187 rather than the correct name of C.I. Pigment Red 187. Hoechst Celanese Corp., has now withdrawn the petition without prejudice to a future filing (21 CFR 171.7).

Dated: January 26, 1993.

**Jerry Burke,**

Acting Director, Center for Food Safety and Applied Nutrition.

[FR Doc. 93-3334 Filed 2-11-93; 8:45 am]

BILLING CODE 4160-01-F

[Docket No. 92F-0493]

**Showa Denko K. K.; Filing of Food Additive Petition****AGENCY:** Food and Drug Administration, HHS.**ACTION:** Notice.

**SUMMARY:** The Food and Drug Administration (FDA) is announcing that Showa Denko K. K. has filed a petition proposing that the food additive regulations be amended to provide for the safe use of ethylene-maleic anhydride copolymers containing no more than 2 percent by weight of polymer units derived from maleic anhydride in contact with food at temperatures not to exceed 49 °C (120 °F).

**FOR FURTHER INFORMATION CONTACT:** Edward J. Machuga, Center for Food Safety and Applied Nutrition (HFS-216), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-254-9528.

**SUPPLEMENTARY INFORMATION:** Under the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5) (21 U.S.C. 348(b)(5))), notice is given that a petition (FAP 3B4351) has been filed by Showa Denko K. K., Tokyo, Japan, c/o Center for Regulatory Services, 2347 Paddock Lane, Reston, VA 22091. The petition proposes to amend the food additive regulations in 21 CFR part 177 *Indirect Food Additives: Polymers* by adding a new section to provide for the safe use of ethylene-maleic anhydride copolymers containing no more than 2 percent by weight of polymer units derived from maleic anhydride in contact with food at temperatures not to exceed 49 °C (120 °F).

The potential environmental impact of this action is being reviewed. If the agency finds that an environmental

impact statement is not required and this petition results in a regulation, the notice of availability of the agency's finding of no significant impact and the evidence supporting that finding will be published with the regulation in the Federal Register in accordance with 21 CFR 25.40(c).

Dated: January 26, 1993.

Jerry Burke,  
Acting Director, Center for Food Safety and Applied Nutrition.

[FR Doc. 93-3327 Filed 2-11-93; 8:45 am]

BILLING CODE 4160-01-F

[Docket No. 75G-0269]

### Quad Corp.; Withdrawal of GRAS Affirmation Petition

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

**SUMMARY:** The Food and Drug Administration (FDA) is announcing the withdrawal, without prejudice to a future filing, of a petition (GRASP 5G0053) proposing that the use of neutral or acidified electrolytically produced chlorinated solutions up to 200 parts per million (ppm) as a bacteriostat for treatment of beef, pork, and lamb carcasses be affirmed as generally recognized as safe (GRAS).

**FOR FURTHER INFORMATION CONTACT:** Andrew D. Laumbach, Center for Food Safety and Applied Nutrition (HFS-217), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-254-9519.

**SUPPLEMENTARY INFORMATION:** In a notice published in the Federal Register of September 19, 1975 (40 FR 43264), FDA announced that a petition (GRASP 5G0053) had been filed by Quad Corp., 1852 Dale Ave., Highland Park, IL 60035, proposing that the use of neutral or acidified electrolytically produced chlorinated solutions up to 200 ppm as a bacteriostat for treatment of beef, pork, and lamb carcasses be affirmed as GRAS. Quad Corp. has now withdrawn the petition without prejudice to a future filing (21 CFR 171.7).

Dated: January 29, 1993.

Fred R. Shank,  
Director, Center for Food Safety and Applied Nutrition.

[FR Doc. 93-3329 Filed 2-11-93; 8:45 am]

BILLING CODE 4160-01-F

### Advisory Committee Meeting; Amendment of Notice

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

**SUMMARY:** The Food and Drug Administration is announcing an amendment to the agenda of a meeting of the Pulmonary-Allergy Drugs Advisory Committee which is scheduled for February 25 and 26, 1993. This meeting was announced in the Federal Register of January 21, 1993 (58 FR 5398). The change is being made to remove an item from the agenda for the open committee discussion. Additionally, on February 25, 1993, the closed committee deliberations will be expanded. Both amendments will be announced at the beginning of the open portion of the meeting.

**FOR FURTHER INFORMATION CONTACT:** Leander B. Madoo, Center for Drug Evaluation and Research (HFD-9), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-5455.

**SUPPLEMENTARY INFORMATION:** In the Federal Register of January 21, 1993, FDA announced that a meeting of the Pulmonary-Allergy Drugs Advisory Committee would be held on February 25 and 26, 1993. On page 5399, column 2, under "Type of meeting and contact person" and the "Agenda—Open committee discussion" portions for this meeting are amended to read as follows:

*Type of meeting and contact person.*  
Open committee discussion, February 25, 1993, 8:30 a.m. to 11 a.m.; closed committee deliberations, 11 a.m. to 5 p.m.; open public hearing, February 26, 1993, 8:30 a.m. to 9:30 a.m., unless public participation does not last that long; open committee discussion, 9:30 a.m. to 4 p.m.

*Agenda—Open committee discussion.*  
On February 25, 1993, the committee will receive an overview of FDA and the Center for Drug Evaluation and Research activities as they relate to the advisory committee process. On February 26, 1993, the committee will discuss new drug application 20-236, Serevent® (salmeterol xinafoate) inhalation, Glaxo.

Dated: February 8, 1993.

Jane E. Henney,  
Deputy Commissioner for Operations.  
[FR Doc. 93-3363 Filed 2-11-93; 8:45 am]  
BILLING CODE 4160-01-F

### Health Care Financing Administration (OPA-006-N)

#### Medicare Program; Meeting of the Practicing Physicians Advisory Council

AGENCY: Health Care Financing Administration (HCFA), HHS.

ACTION: Notice of meeting.

**SUMMARY:** In accordance with section 10(a) of the Federal Advisory Committee Act, this notice announces a meeting of the Practicing Physicians Advisory Council. This meeting is open to the public.

**DATES:** The meeting is scheduled for March 1, 1993 from 9 a.m. until 5 p.m. e.s.t. Additional meetings are tentatively scheduled for June 7, September 13, and December 13, 1993.

**ADDRESSES:** The meeting will be held in room 800, 8th Floor of the Hubert H. Humphrey Building, 200 Independence Avenue SW., Washington, DC 20201.

**FOR FURTHER INFORMATION CONTACT:** John Lanigan, Acting Executive Director, Practicing Physicians Advisory Council, Room 425-H, Hubert H. Humphrey Building, 200 Independence Avenue SW., Washington, DC 20201, (202) 690-6616.

**SUPPLEMENTARY INFORMATION:** The Secretary of the Department of Health and Human Services is mandated by section 1868 of the Social Security Act as added by section 4112 of the Omnibus Budget Reconciliation Act of 1990 (Pub. L. 101-508, enacted on November 5, 1990), to appoint a Practicing Physicians Advisory Council (the Council) based on nominations submitted by medical organizations representing physicians. The Council meets quarterly to discuss certain proposed changes in regulations and carrier manual instructions related to physicians' services identified by the Secretary. To the extent feasible and consistent with statutory deadlines, the consultation must occur before publication of the proposed changes. The Council submits an annual report on its recommendations to the Secretary and the Administrator of the Health Care Financing Administration (HCFA) not later than December 31st of each year.

The Council consists of 15 physicians, each of whom has submitted at least 250 claims for physicians' services under Medicare in the previous year. Members of the Advisory Council include both participating and nonparticipating physicians, and physicians practicing in rural and underserved urban areas. At least 11 members must be doctors of medicine or osteopathy authorized to practice medicine and surgery by the States in which they practice. Members have been invited to serve for overlapping 4-year terms. In accordance with section 14 of the Federal Advisory Committee Act, terms of more than 2 years are contingent upon the renewal of the Advisory Committee by

appropriate action before the end of the 2-year term.

The current members are: Gary C. Dennis, M.D., Harvey P. Hanlen, D.O., Kenneth D. Hansen, M.D., Isabel V. Hoverman, M.D., Ramon L. Jimenez, M.D., Jerilynn S. Kaibel, D.O., William D. Kirsch, D.O., Marie G. Kuffner, M.D., David L. Massanari, M.D., Kenton K. Moss, M.D., Susan W. Owens, M.D., Isadore Rosenfeld, M.D., Richard B. Tompkins, M.D., James C. Waites, M.D., and Gary L. Yordy, M.D. The chairperson is Richard B. Tompkins, M.D.

The Council will discuss the Medicare Physician Fee Schedule. Based on the first year's experience with the fee schedule, HCFA is considering making several changes to the policies under the fee schedule. We will present issues that have been raised by physicians for discussion by the Council.

Additionally, the Council will discuss the methodology used for refining the relative values that formed the basis for physicians' fees under Medicare in 1993. The impacts of refining values, by physician specialty, would be presented.

Those individuals or organizations who wish to make 10-minute oral presentations on issues for the 1994 Medicare Physician Fee Schedule must contact the Acting Executive Director to be scheduled. For the name, address and telephone number of the Acting Executive Director, see the **FOR FURTHER INFORMATION CONTACT** section at the beginning of this notice. A written copy of the oral remarks must be presented to the Acting Executive Director at the time of the presentation. Anyone who is not scheduled to speak may submit written comments to the Acting Executive Director. The meeting is open to the public but attendance is limited to the space available on a first-come basis.

**Authority:** Section 1868 of the Social Security Act (42 U.S.C. 1395ee) and section 10(a) of Pub. L. 92-463 (5 U.S.C. App. 2, section 10(a)).

(Catalog of Federal Domestic Assistance Program No. 93.773, Medicare-Hospital Insurance; and Program No. 93-774, Medicare—Supplementary Medical Insurance)

Dated: February 5, 1993.

William Toby, Jr.,

Acting Deputy Administrator, Health Care Financing Administrator.

[FR Doc. 93-3502 Filed 2-11-93; 8:45 am]

BILLING CODE 4120-01-M

## National Institutes of Health

### Division of Research Grants; Notice of Meetings

Pursuant to Public Law 92-463, notice is hereby given of meetings of the Division of Research Grants Behavioral and Neurosciences Special Emphasis Panel.

The meetings will be closed in accordance with the provisions set forth in section 552b(c)(4) and 552b(c)(6), title 5, U.S.C. and section 10(d) of Public Law 92-463, for the review, discussion and evaluation of grant applications in the areas of the behavioral and neurosciences. These applications and the discussions could reveal confidential trade secrets or commercial property such as patentable material and personal information concerning individuals associated with the applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

The Office of Committee Management, Division of Research Grants, Westwood Building, National Institutes of Health, Bethesda, Maryland 20892, telephone 301-496-7534, will furnish summaries of the meetings and rosters of panel members.

#### Meeting to Review Individual Grant Applications

**Scientific Review Administrator:** Dr. Robert Weller (301) 496-7906

**Date of Meeting:** February 12, 1993

**Place of Meeting:** Ramada Inn, Rockville, MD

**Time of Meeting:** 9 a.m.

**Scientific Review Administrator:** Dr. Robert Weller (301) 496-7906

**Date of Meeting:** February 17, 1993

**Place of Meeting:** Ramada Inn, Rockville, MD

**Time of Meeting:** 9 a.m.

**Scientific Review Administrator:** Dr. Anita Suran (301) 496-7000

**Date of Meeting:** March 15, 1993

**Place of Meeting:** Westwood Bldg., Room 325B, NIH, Bethesda, MD (Telephone Conference)

**Time of Meeting:** 12:30 p.m.

**Scientific Review Administrator:** Dr. Anita Suran (301) 496-7000

**Date of Meeting:** March 29, 1993

**Place of Meeting:** Westwood Bldg., Room 325B, NIH, Bethesda, MD (Telephone Conference)

**Time of Meeting:** 1 p.m.

(Catalog of Federal Domestic Assistance Program Nos. 93.306, 93.333, 93.337, 93.393-93.396, 93.837-93.844, 93.846-93.878, 93.892, 93.893, National Institutes of Health, HHS)

Dated: February 8, 1993.

Susan K. Feldman,

Committee Management Officer, NIH.

[FR Doc. 93-3435 Filed 2-11-93; 8:45 am]

BILLING CODE 4140-01-M

## DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

### Office of the Assistant Secretary for Community Planning and Development

[Docket No. N-92-1917; FR-3350-N-18]

### Federal Property Suitable as Facilities To Assist the Homeless

**AGENCY:** Office of the Assistant Secretary for Community Planning and Development, HUD.

**ACTION:** Notice.

**SUMMARY:** This Notice identifies unutilized, underutilized, excess, and surplus Federal property reviewed by HUD for suitability for possible use to assist the homeless.

**ADDRESSES:** For further information, contact James N. Forsberg, room 7262, Department of Housing and Urban Development, 451 Seventh Street SW., Washington, DC 20410; telephone (202) 708-4300; TDD number for the hearing- and speech-impaired (202) 708-2565 (these telephone numbers are not toll-free), or call the toll-free title V information line at 1-800-927-7588.

**SUPPLEMENTARY INFORMATION:** In accordance with 56 FR 23789 (May 24, 1991) and section 501 of the Stewart B. McKinney Homeless Assistance Act (42 U.S.C. 11411), as amended, HUD is publishing this Notice to identify Federal buildings and other real property that HUD has reviewed for suitability for use to assist the homeless. The properties were reviewed using information provided to HUD by Federal landholding agencies regarding unutilized and underutilized buildings and real property controlled by such agencies or by GSA regarding its inventory of excess or surplus Federal property. This Notice is also published in order to comply with the December 12, 1988 Court Order in *National Coalition for the Homeless v. Veterans Administration*, No. 88-2503-OG (D.D.C.).

Properties reviewed are listed in this Notice according to the following categories: Suitable/available, suitable/unavailable, suitable/to be excess, and unsuitable. The properties listed in the three suitable categories have been reviewed by the landholding agencies, and each agency has transmitted to HUD: (1) Its intention to make the property available for use to assist the homeless, (2) its intention to declare the property excess to the agency's needs, or (3) a statement of the reasons that the property cannot be declared excess or made available for use as facilities to assist the homeless.

Properties listed as suitable/available will be available exclusively for homeless use for a period of 60 days from the date of this Notice. Homeless assistance providers interested in any such property should send a written expression of interest to HHS, addressed to Judy Breitman, Division of Health Facilities Planning, U.S. Public Health Service, HHS, room 17A-10, 5600 Fishers Lane, Rockville, MD 20857; (301) 443-2265. (This is not a toll-free number.) HHS will mail to the interested provider an application packet, which will include instructions for completing the application. In order to maximize the opportunity to utilize a suitable property, providers should submit their written expressions of interest as soon as possible. For complete details concerning the processing of applications, the reader is encouraged to refer to the interim rule governing this program, 56 FR 23789 (May 24, 1991).

For properties listed as suitable/to be excess, that property may, if subsequently accepted as excess by GSA, be made available for use by the homeless in accordance with applicable law, subject to screening for other Federal use. At the appropriate time, HUD will publish the property in a Notice showing it as either suitable/available or suitable/unavailable.

For properties listed as suitable/unavailable, the landholding agency has decided that the property cannot be declared excess or made available for use to assist the homeless, and the property will not be available.

Properties listed as unsuitable will not be made available for any other purpose for 20 days from the date of this Notice. Homeless assistance providers interested in a review by HUD of the determination of unsuitability should call the toll free information line at 1-800-927-7588 for detailed instructions or write a letter to James N. Forsberg at the address listed at the beginning of this Notice. Included in the request for review should be the property address (including zip code), the date of publication in the Federal Register, the landholding agency, and the property number.

For more information regarding particular properties identified in this Notice (i.e., acreage, floor plan, existing sanitary facilities, exact street address), providers should contact the appropriate landholding agencies at the following addresses: U.S. Army: Robert Conte, Dept. of Army, Military Facilities, DAEN-ZCI-P; Rm. 1E671, Pentagon, Washington, DC 20310-2600; (703) 693-4583; Corps of Engineers: Pete Digel, Headquarters, Army Corps of

Engineers, Attn: CERE-MC, Room 4224, 20 Massachusetts Ave. NW, Washington, DC 20314-1000; (202) 272-1753; Corps of Engineers: Gary B. Paterson, Chief, Base Realignment and Closure Office, Directorate of Real Estate, 20 Massachusetts Ave., NW, Rm. 4133, Washington, DC 20314-1000; (202) 272-0520; U.S. Navy: John J. Kane, Deputy Division Director, Dept. of Navy, Real Estate Operations, Naval Facilities Engineering Command, 200 Stovall Street, Alexandria, VA 22332-2300; (703) 325-0474; U.S. Air Force: Bob Menke, USAF, Bolling AFB, SAF-MIIR, Washington, DC 20332-5000; (202) 767-6235; U.S. Air Force: John Carr, Realty Specialist, HQ-AFBDA/BDR, Pentagon, Washington, DC 20330-5130; (703) 614-9692; GSA: Leslie Carrington, Federal Property Resources Services, GSA, 18th and F Streets NW, Washington, DC 20405; (202) 208-0619; Dept. of Veterans Affairs: Michael Reynolds, Management Analyst, Dept. of Veterans Affairs, room 414 Lafayette Bldg., 811 Vermont Ave. NW, Washington, DC 20420; (202) 233-8474; Dept. of Transportation: Ronald D. Keefer, Director, Administrative Services & Property Management, DOT, 400 Seventh St. SW, room 10319, Washington, DC 20590; (202) 366-4246; Dept. of Interior: Lola D. Knight, Property Management Specialist, Dept. of Interior, 1849 C St. NW, Mailstop 5512-MIB, Washington, DC 20240; (202) 208-4080; Dept. of Energy: Tom Knox, Realty Specialist, AD223.1, 1000 Independence Ave. SW, Washington, DC 20585; (202) 586-1191; (These are not toll-free numbers).

Dated: February 5, 1993.

**Don I. Patch,**

*Acting Deputy Assistant Secretary for Grant Programs.*

**Air Force**

**California**

**Land**

**60 ARG/DE**

Property Number: 189010189

Fed Reg Date: 11/06/92

Project Name: Travis Air Force Base

Travis ILS Outer Marker Annex

Rio-Dixon Road

Travis AFB, CA, Co: Solano, Zip: 94535-5496

Location: State Highway 113

Status: Excess

Comment: .13 acres; most recent use—location for instrument landing systems equipment.

**Buildings**

**Bldg. 604**

Property Number: 189010237

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 605**

Property Number: 189010238

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 612**

Property Number: 189010239

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 611**

Property Number: 189010240

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 613**

Property Number: 189010241

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 614**

Property Number: 189010242

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 615**

Property Number: 189010243

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 616**

Property Number: 189010244

Fed Reg Date: 11/06/92

Project Name: Point Arena Air Force Station

Point Arena Air Force Station

(See County), CA, Co: Mendocino, Zip:

95468-5000

Status: Unutilized

Comment: 1232 sq. ft.; stucco-wood frame; most recent use—housing.

**Bldg. 617**

Property Number: 189010245  
 Fed Reg Date: 11/06/92  
 Project Name: Point Arena Air Force Station  
 Point Arena Air Force Station  
 (See County), CA, Co: Mendocino, Zip:  
 95468-5000

Status: Unutilized  
 Comment: 1232 sq. ft.; stucco-wood frame;  
 most recent use—housing.

Bldg. 618  
 Property Number: 189010248  
 Fed Reg Date: 11/06/92  
 Project Name: Point Arena Air Force Station  
 Point Arena Air Force Station  
 (See County), CA, Co: Mendocino, Zip:  
 95468-5000

Status: Unutilized  
 Comment: 1232 sq. ft.; stucco-wood frame;  
 most recent use—housing; needs rehab.

Bldg. 21180  
 Property Number: 189130384  
 Fed Reg Date: 11/06/92  
 Project Name: Vandenberg Air Force Station  
 Vandenberg AFB, CA, Co: Santa Barbara, Zip:  
 93437-

Location: Hwy 1, Hwy 246, Coast Road, PT  
 Sal Rd., Miguelito CYN  
 Status: Unutilized  
 Comment: 7487 sq. ft.; 1 story/wood shingle  
 structure most recent use—contracting;  
 administrative office, needs major rehab.

#### Guam

##### Land

Annex 1  
 Property Number: 189010427  
 Fed Reg Date: 11/06/92  
 Project Name: Andersen Communication  
 Andersen Communication  
 Dededo, GU, Co: Guam, Zip: 96912-  
 Location: In the municipality of Dededo.  
 Status: Underutilized  
 Comment: 862 acres; subject to utilities  
 easements.

Annex 2, (Partial)  
 Property Number: 189010428  
 Fed Reg Date: 11/06/92  
 Project Name: Andersen Petroleum Storage  
 Andersen Petroleum Storage  
 Dededo, GU, Co: Guam, Zip: 96912-  
 Location: In the municipality of Dededo.  
 Status: Underutilized  
 Comment: 35 acres; subject to utilities  
 easements.

##### Buildings

Anderson VOR  
 Property Number: 189010267  
 Fed Reg Date: 11/06/92  
 Project Name: Anderson VOR  
 In the municipality of Dededo  
 Dededo, GU, Co: Guam, Zip: 96912-  
 Location: Access is through Route 1 and  
 Route 3, Marine Drive.  
 Status: Unutilized  
 Comment: 550 sq. ft.; 1 story perm/concrete;  
 on 226 acres.

Anderson Radio Beacon Annex  
 Property Number: 189010268  
 Fed Reg Date: 11/06/92  
 Project Name: Anderson Radio Beacon  
 Annex  
 In the municipality of Dededo  
 Dededo, GU, Co: Guam, Zip: 96912-

Location: Approximately 7.2 miles southwest  
 of Anderson AFB proper; access is from  
 Route 3, Marine Drive  
 Status: Unutilized  
 Comment: 480 sq. ft.; 1 story perm/concrete;  
 on 25 acres; most recent use—radio beacon  
 facility.

Annex No. 4  
 Property Number: 189010545  
 Fed Reg Date: 11/06/92  
 Project Name: Anderson Family Housing  
 Anderson Family Housing  
 Municipality of Dededo  
 Dededo, GU, Co: Guam, Zip: 96912-  
 Location: Access is through Route 1, Marine  
 Drive.  
 Status: Underutilized  
 Comment: various sq. ft.; 1 story frame/  
 modified quonset; on 376 acres; portions of  
 building and land leased to Government of  
 Guam.

Harmon VORsite (Portion) (AJKZ)  
 Property Number: 189120234  
 Fed Reg Date: 11/06/92  
 Municipality of Dededo  
 Dededo, GU, Co: Guam, Zip: 96912-  
 Location: Approx. 12 miles southwest of  
 Anderson AFB proper.  
 Status: Unutilized  
 Comment: 550 sq. ft. bldg., needs rehab on  
 82 acres.

#### Idaho

##### Buildings

Bldg. 121  
 Property Number: 189030007  
 Fed Reg Date: 11/06/92  
 Project Name: Mountain Home Air Force  
 Base  
 Mountain Home Air Force Base  
 Main Avenue  
 (See County), ID, Co: Elmore, Zip: 83648-  
 Status: Excess  
 Comment: 3375 sq. ft.; 1 story wood frame;  
 potential utilities; needs rehab; presence of  
 asbestos; building is set on piers; most  
 recent use—medical administration,  
 veterinary services.

#### Louisiana

##### Buildings

Barksdale Radio Beacon Annex  
 Property Number: 189010269  
 Fed Reg Date: 11/06/92  
 Project Name: Barksdale Radio Beacon  
 Annex  
 Braksdale Radio Beacon Annex  
 Curtis, LA, Co: Bossier, Zip: 71111-  
 Location: 7 miles south of Bossier City on  
 highway 71 south; left 1 1/4 miles on  
 highway C1552.  
 Status: Unutilized.  
 Comment: 360 sq. ft.; 1 story wood/concrete;  
 on 11.25 acres.

#### Michigan

##### Land

Calumet Air Force Station  
 Property Number: 189010862  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Section 1, T52N, R31W  
 Houghton Township  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess

Comment: 34 acres; potential utilities.  
 Calumet Air Force Station  
 Property Number: 189010863  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Section 31, T58N, R30W

Houghton Township  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess  
 Comment: 3.78 acres; potential utilities.  
 Buildings

Bldg. 21  
 Property Number: 189010776  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Calumet Air Force Station  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess  
 Comment: 2146 sq. ft.; 1 floor; concrete  
 block; potential utilities; possible asbestos;  
 most recent use—storage.

Bldg. 22  
 Property Number: 189010777  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Calumet Air Force Station  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess  
 Comment: 1546 sq. ft.; 1 floor; concrete  
 block; potential utilities; possible asbestos;  
 most recent use—administrative facility.

Bldg. 30  
 Property Number: 189010779  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Calumet Air Force Station  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess  
 Comment: 2593 sq. ft.; 1 floor; concrete  
 block; possible asbestos; potential utilities;  
 most recent use—communications  
 transmitter building.

Bldg. 40  
 Property Number: 189010780  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Calumet Air Force Station  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess  
 Comment: 2069 sq. ft.; 2 floors; concrete  
 block; possible asbestos; potential utilities;  
 most recent use—administrative facility.

Bldg. 41  
 Property Number: 189010781  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Calumet Air Force Station  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess  
 Comment: 2069 sq. ft.; 1 floor; concrete  
 block; potential utilities; possible asbestos;  
 most recent use—dormitory.

Bldg. 42  
 Property Number: 189010782  
 Fed Reg Date: 11/06/92  
 Project Name: Calumet Air Force Station  
 Calumet Air Force Station  
 Calumet, MI, Co: Keweenaw, Zip: 49913-  
 Status: Excess  
 Comment: 4017 sq. ft.; 1 floor; concrete  
 block; potential utilities; possible asbestos;  
 most recent use—dining hall.

Bldg. 43  
 Property Number: 189010783



Bldg. 66  
Property Number: 189010806  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1306 sq. ft.; 1 story wood frame  
residence with garage; possible asbestos.



Bldg. 67  
Property Number: 189010807  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station.  
Calumet Air Force Station.  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1306 sq. ft.; 1 story wood frame  
residence with garage; possible asbestos.

Bldg. 68  
Property Number: 189010808.  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1478 sq. ft.; 1 story wood frame  
residence with garage; possible asbestos.

Bldg. 70  
Property Number: 189010809  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1394 sq. ft.; 1 concrete block;  
possible asbestos; most recent use—youth  
center.

Bldg. 72  
Property Number: 189010811  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 73  
Property Number: 189010812  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 74  
Property Number: 189010813  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 75  
Property Number: 189010814  
Fed Reg, Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 76  
Property Number: 189010815.  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess.

**Comment: 1168 sq. ft.; 1 story wood frame residence; potential utilities; possible asbestos.**

Bldg: 77  
Property Number: 189010818  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 78  
Property Number: 189010817  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913--  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 79  
Property Number: 189010818  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI., Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 80  
Property Number: 189010819  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: T168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 81  
Property Number: 189010820  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 82  
Property Number: 189010821  
Fed Reg. Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913--  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 83  
Property Number: 189010622.  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

**Bldg. 84.**

Property Number: 189010823  
Fed Reg.Date: 11/06/92  
Project Name: Calumet Air Force Station.  
Calumet Air Force Station.  
Calumet, MI, Co: Keweenaw, Zip: 49013-  
Status: Excess  
Comment: 1160 sq. ft., 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 85  
Property Number: 1890T0824  
Fed Reg. Date: 11/06/92.  
Project Name: Calumet Air Force Station.  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 86  
Property Number: 189010825  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49943-  
Status: Excess  
Comment: 1168 sq. ft., 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 87  
Property Number: 189010826  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 88  
Property Number: 189010827  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 89  
Property Number: 189010828  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913--  
Status: Excess  
Comment: 1168 sq. ft.; 1 story wood frame  
residence; potential utilities; possible  
asbestos.

Bldg. 97  
Property Number: 189010829  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Comment: 171 sq. ft.; 1 floor; potential  
utilities: most recent use—pump house.

Bldg. 98  
Property Number: 189010830  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station.  
~~Calumet Air Force Station~~  
Calumet, MI, Co: Keweenaw, Zip: 499T3-  
Status: Excess-

Comment: 114 sq. ft.; 1 floor; potential utilities; most recent use—pump house.

**Bldg. 14**

Property Number: 189010833

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 6751 sq. ft.; 1 floor concrete block; possible asbestos; most recent use—gymnasium.

**Bldg. 16**

Property Number: 189010834

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 3000 sq. ft.; 1 floor concrete block; most recent use—commissary facility.

**Bldg. 9**

Property Number: 189010835

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 1056 sq. ft.; 1 story wood frame residence.

**Bldg. 10**

Property Number: 189010836

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 1056 sq. ft.; 1 story wood frame residence.

**Bldg. 11**

Property Number: 189010837

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 1056 sq. ft.; 1 floor wood frame residence.

**Bldg. 12**

Property Number: 189010838

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 1056 sq. ft.; 1 story wood frame residence.

**Bldg. 13**

Property Number: 189010839

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 1056 sq. ft.; 1 story wood frame residence.

**Bldg. 5**

Property Number: 189010840

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 864 sq. ft.; 1 floor wood frame residence; possible asbestos.

**Bldg. 6**

Property Number: 189010841

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 864 sq. ft.; 1 floor wood frame residence; possible asbestos.

**Bldg. 7**

Property Number: 189010842

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 864 sq. ft.; 1 story wood frame residence; possible asbestos.

**Bldg. 8**

Property Number: 189010843

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 864 sq. ft.; 1 floor wood frame residence; possible asbestos.

**Bldg. 4**

Property Number: 189010844

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 2340 sq. ft.; 1 floor concrete block; most recent use—heating facility.

**Bldg. 3**

Property Number: 189010845

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 5314 sq. ft.; 1 floor concrete block; possible asbestos; most recent use—maintenance shop and office.

**Bldg. 1**

Property Number: 189010846

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 4528 sq. ft.; 1 floor concrete block; possible asbestos; most recent use—office.

**Bldg. 216**

Property Number: 189010847

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood frame housing garage.

**Bldg. 217**

Property Number: 189010848

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood housing garage.

**Bldg. 218**

Property Number: 189010849

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood frame housing garage.

**Bldg. 219**

Property Number: 189010850

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood housing garage.

**Bldg. 220**

Property Number: 189010851

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood frame housing garage.

**Bldg. 221**

Property Number: 189010852

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood frame housing garage.

**Bldg. 222**

Property Number: 189010853

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood frame housing garage.

**Bldg. 223**

Property Number: 189010854

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood frame housing garage.

**Bldg. 224**

Property Number: 189010855

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 780 sq. ft.; 1 story wood frame housing garage.

**Bldg. 215**

Property Number: 189010856

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station

Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—

Status: Excess

Comment: 390 sq. ft.; 1 story wood frame housing garage.

**Bldg. 158**

Property Number: 189010857

Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 3603 sq. ft.; 1 story concrete/steel;  
possible asbestos; most recent use—  
electrical power station.

## Bldg. 212

Property Number: 189010859  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 780 sq. ft.; 1 story wood frame  
housing garage.

## Bldg. 214

Property Number: 189010861  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 780 sq. ft.; 1 story wood frame  
housing garage.

## Bldg. 15

Property Number: 189010864  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 538 sq. ft.; 1 floor; concrete/wood  
structure; potential utilities; most recent  
use—gymnasium facility.

## Bldg. 23

Property Number: 189010865  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 44 sq. ft.; 1 story; metal frame;  
prior use—storage of fire hoses.

## Bldg. 24

Property Number: 189010866  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 44 sq. ft.; 1 story; metal frame;  
prior use—storage of fire hoses.

## Bldg. 31

Property Number: 189010867  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 36 sq. ft.; 1 story; metal frame;  
prior use—storage of fire hoses.

## Bldg. 32

Property Number: 189010868  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 36 sq. ft.; 1 story metal frame;  
prior use—storage of fire hoses.

## Bldg. 33

Property Number: 189010869  
Fed Reg Date: 11/06/92

Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 36 sq. ft.; 1 story metal frame;  
prior use—storage of fire hoses.

## Bldg. 34

Property Number: 189010870  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 36 sq. ft.; 1 story metal frame;  
prior use—storage of fire hoses.

## Bldg. 35

Property Number: 189010871  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 36 sq. ft.; 1 story metal frame;  
prior use—storage of fire hoses.

## Bldg. 36

Property Number: 189010872  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 37

Property Number: 189010873  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 39

Property Number: 189010874  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 201

Property Number: 189010879  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 202

Property Number: 189010880  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 203

Property Number: 189010881  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station

Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 204

Property Number: 189010882  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 205

Property Number: 189010883  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 206

Property Number: 189010884  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 207

Property Number: 189010885  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 25 sq. ft.; 1 floor metal frame; prior  
use—storage of fire hoses.

## Bldg. 153

Property Number: 189010886  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 4314 sq. ft.; 2 story concrete block  
facility; (radar tower bldg.) potential use—  
storage.

## Bldg. 154

Property Number: 189010887  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 8960 sq. ft.; 4 story concrete block  
facility; (radar tower bldg.) potential use—  
storage.

## Bldg. 157

Property Number: 189010888  
Fed Reg Date: 11/06/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913—  
Status: Excess  
Comment: 3744 sq. ft.; 1 story concrete/steel  
facility; (radar tower bldg.) potential use—  
storage.

## New Hampshire

## Buildings

## Bldg. 901

Property Number: 189040304  
 Fed Reg Date: 11/06/92  
 Project Name: Pease Air Force Base; Base Closure  
 Capehart Family House  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803-  
 Status: Excess  
 Comment: 7960 sq. ft.; 2 story wood frame; 4-unit residence; scheduled to be vacated 3/31/91.

#### Air Force-BC

##### Arkansas

##### Land

20 Outdoor Recreation Areas  
 Property Number: 199210047  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: concrete or grassy areas, most recent use—swimming pools, golf courses, ball fields, scheduled to be vacated 12/92.

##### Buildings

8 Indoor Recreation Facilities  
 Property Number: 199210046  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 5411 to 30627 sq. ft., 1 story, concrete block, masonry, or metal/brick frame, scheduled to be vacated 12/92.

##### Bldg. 701A/B

Property Number: 199210048  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 3414 sq. ft., 1 story duplex, wood/brick veneer, most recent use—temporary living facility, scheduled to be vacated 12/92.

##### Bldg. 702

Property Number: 199210049  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 22655 sq. ft., 2 story wood frame, most recent use—billeting, scheduled to be vacated 12/92.

##### Bldg. 703

Property Number: 199210050  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 3414 sq. ft., 1 story duplex, wood frame, most recent use—temporary living facility, scheduled to be vacated 12/92.

##### Bldg. 704

Property Number: 199210051  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000

Status: Excess  
 Comment: 3414 sq. ft., 1 story duplex, wood frame, most recent use—temporary living facility, scheduled to be vacated 12/92.

##### Bldg. 608, Dormitory

Property Number: 199210052  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 41000 sq. ft., 2 story brick masonry frame, scheduled to be vacated 12/92.

##### Bldg. 609, Dormitory

Property Number: 199210053  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 41000 sq. ft., 2 story brick masonry frame, heat/air cond. originates from bldg. 617, scheduled to be vacated 12/92.

##### Bldg. 619, Dormitory

Property Number: 199210054  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 41000 sq. ft., 2 story brick masonry frame, heat/air cond. originates from bldg. 617, scheduled to be vacated 12/92.

##### Bldg. 620, Dormitory

Property Number: 199210055  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 41000 sq. ft., 2 story brick masonry frame, scheduled to be vacated 12/92.

##### Bldg. 556

Property Number: 199210073  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 38575 sq. ft., 1 story concrete block/metal frame, most recent use—commissary, scheduled to be vacated 12/92.

##### Bldg. 525, Chapel

Property Number: 199210075  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Comment: 17602 sq. ft., 1 story frame with brick veneer, scheduled to be vacated 12/92.

#### Arizona

##### Land

14 Recreation Facilities  
 Property Number: 199210101  
 Fed Reg Date: 11/13/92  
 Williams Air Force Base

Williams AFB, AZ, Co: Maricopa, Zip:

85240-5000

Status: Excess

Comment: baseball, softball and soccer fields, tennis courts, track, golf course and driving range, and a camp, scheduled to be vacated 9/30/93.

##### Buildings

##### 700 Units of Family

Property Number: 199210096  
 Fed Reg Date: 11/13/92  
 Williams Air Force Base  
 Williams AFB, AZ, Co: Maricopa, Zip: 85240-5000  
 Status: Excess  
 Comment: 1-story, 2 to 5 bedrooms, military family housing, scheduled to be vacated 9/30/93.

##### 15 Temporary Living Quarters

Property Number: 199210097  
 Fed Reg Date: 11/13/92  
 Williams Air Force Base  
 Williams AFB, AZ, Co: Maricopa, Zip: 85240-5000  
 Status: Excess  
 Comment: 1, 2, and 3-story, concrete block and stucco structures including dorms and lodging, scheduled to be vacated 9/30/93.

##### 5 Support & Service Facilities

Property Number: 199210098  
 Fed Reg Date: 11/13/92  
 Williams Air Force Base  
 Williams AFB, AZ, Co: Maricopa, Zip: 85240-5000  
 Status: Excess  
 Comment: one 3-story fire station, one 1-story brick chapel, a gate house, post office and education center, scheduled to be vacated 9/30/93.

##### 24 Miscellaneous Facilities

Property Number: 199210099  
 Fed Reg Date: 11/13/92  
 Williams Air Force Base  
 Williams AFB, AZ, Co: Maricopa, Zip: 85240-5000  
 Status: Excess  
 Comment: 1 and 2-story structures including a library, gymnasium, a theater, commissary, stores, and bowling, youth and recreation centers, scheduled to be vacated 9/30/93.

##### 6 Recreation Facilities

Property Number: 199210100  
 Fed Reg Date: 11/13/92  
 Williams Air Force Base  
 Williams AFB, AZ, Co: Maricopa, Zip: 85240-5000  
 Status: Excess  
 Comment: 1-story structures including golf club bldgs., bathhouses, and swimming pools, scheduled to be vacated 9/30/93.

##### 6 Medical Facilities

Property Number: 199210102  
 Fed Reg Date: 11/13/92  
 Williams Air Force Base  
 Williams AFB, AZ, Co: Maricopa, Zip: 85240-5000  
 Status: Excess  
 Comment: 1-story, block and concrete structures including a hospital, clinics and a pharmacy, scheduled to be vacated 9/30/93.

##### 9 Laboratories

Property Number: 199210103

Fed Reg Date: 11/13/92  
Williams Air Force Base  
Williams AFB, AZ, Co: Maricopa, Zip:  
85240-5000  
Status: Excess  
Comment: eight 1-story and one 3-story metal  
and concrete/block structures, scheduled  
to be vacated 9/30/93.

36 Training & Admin Facilities  
Property Number: 199210104  
Fed Reg Date: 11/13/92  
Williams Air Force Base  
Williams AFB, AZ, Co: Maricopa, Zip:  
85240-5000  
Status: Excess  
Comment: 1, 2 and 3-story, concrete block,  
wood and metal structures including law  
centers, offices, classrooms and flight  
training facilities, scheduled to be vacated  
9/30/93.

12 Warehouse/Stor. Facilities  
Property Number: 199210105  
Fed Reg Date: 11/13/92  
Williams Air Force Base  
Williams AFB, AZ, Co: Maricopa, Zip:  
85240-5000  
Status: Excess  
Comment: 1-story, concrete, wood and steel  
structures including warehouses and  
storage bldgs., scheduled to be vacated 9/  
30/93.

52 Support/Maint. Facilities  
Property Number: 199210106  
Fed Reg Date: 11/13/92  
Williams Air Force Base  
Williams AFB, AZ, Co: Maricopa, Zip:  
85240-5000  
Status: Excess  
Comment: 1-story, concrete/steel, concrete/  
block and steel structures including  
hangars, maintenance and jet engine shops,  
scheduled to be vacated 9/30/93.

14 Hazardous/Explosive Storage  
Property Number: 199210107  
Fed Reg Date: 11/13/92  
Williams Air Force Base  
Williams AFB, AZ, Co: Maricopa, Zip:  
85240-5000  
Status: Excess  
Comment: 1-story concrete and concrete/  
metal structures, scheduled to be vacated  
9/30/93.

#### Colorado

##### Land

NTMU—Partial Area  
Property Number: 189010254  
Fed Reg Date: 11/13/92  
Project Name: Lowry Air Force Base  
Lowry Air Force Base  
Denver, CO, Co: Denver, Zip: 80230-5000  
Location: West of Aspen Terr. housing area  
and South of (AFAFC) along the base  
boundary.  
Status: Excess  
Comment: Approximately 20 acres; sloping  
parts in area.

#### Illinois

##### Buildings

Bldg. 9  
Property Number: 189030224  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure

Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restrictions.

Bldg. 11  
Property Number: 189030225  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 12  
Property Number: 189030226  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restrictions.

Bldg. 13  
Property Number: 189030227  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 14  
Property Number: 189030228  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restrictions.

Bldg. 21  
Property Number: 189030229  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 22  
Property Number: 189030230

Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 23  
Property Number: 189030231  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 24  
Property Number: 189030232  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 32  
Property Number: 189030233  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 33  
Property Number: 189030234  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

Bldg. 35  
Property Number: 189030235  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base  
Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866—  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;  
possible asbestos; possible easement  
restriction.

**Bldg. 66**  
**Property Number: 189030253**  
**Fed Reg Date: 11/13/92**  
**Project Name: Chanute Air Force Base; Base**  
**Closure**

Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866-  
Status: Excess  
Comment: 2-unit residential building; wood  
frame; termite damage; needs major rehab;



Bldg. 130  
Property Number: 189030288



**Comment:** 1-unit residential building; wood frame; termite damage; needs major rehab; possible asbestos; possible easement restriction.



Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866-  
Status: Excess  
Comment: 1-unit residential building; wood frame; termite damage; needs major rehab; possible asbestos; possible easement restriction.

Bldg. 144  
Property Number: 189030342  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base Closure  
Chanute Air Force Base  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866-  
Status: Excess  
Comment: 1-unit residential building; wood frame; termite damage; needs major rehab; possible asbestos; possible easement restriction.

Bldg. 5  
Property Number: 189030343  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base Closure  
Chanute Air Force Base Annex  
Chapman Courts  
Rantoul, IL, Co: Champaign, Zip: 61866-  
Status: Excess  
Comment: 2707 sq. ft.; 1 story wood frame; termite damage; possible asbestos; needs major rehab; possible easement restriction, most recent use—administrative office.

Bldg. 732  
Property Number: 189030344  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base Closure  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61866-  
Status: Excess  
Comment: 13336 sq. ft., 2 story wood frame; needs structural repairs; most recent use—warehouse.

Bldg. 118  
Property Number: 189030345  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base Closure  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61866-  
Status: Excess  
Comment: 3996 sq. ft.; 1 story wood frame; needs structural repairs; most recent use—band facility.

Bldg. 107  
Property Number: 189030346  
Fed Reg Date: 11/13/92  
Project Name: Chanute Air Force Base; Base Closure  
Chanute Air Force Base  
Falcon Street  
Rantoul, IL, Co: Champaign, Zip: 61866-  
Status: Excess  
Comment: 17118 sq. ft.; 1 story wood frame; needs rehab; potential utilities; most recent use—cold storage.

463 Residential Buildings  
Property Number: 199210139  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess

Comment: 463 houses with 1 to 8 units, brick and wood structures, possible asbestos, scheduled to be vacated 9/30/93

24 Temporary Living Quarters  
Property Number: 199210140  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 1 to 4-story dormitories and temporary living facilities, possible asbestos, scheduled to be vacated 9/30/93

2 Medical Facilities  
Property Number: 199210141  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 4-story concrete hospital and a 1-story concrete dental clinic, possible asbestos, scheduled to be vacated 9/30/93

28 Storage/Warehouses  
Property Number: 199210142  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: concrete block, brick, metal and wood structures including supply and training bldgs., need repairs, scheduled to be vacated 9/30/93

15 Maintenance Bldgs.  
Property Number: 199210143  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 1-story maintenance facilities and shops, possible asbestos, scheduled to be vacated 9/30/93

2 Engine Test Cells/Warehouse  
Property Number: 199210144  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 1-story concrete storage/maintenance facilities, possible asbestos, scheduled to be vacated 9/30/93

2 Gas Stations  
Property Number: 199210145  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 1-story gas stations, scheduled to be vacated 9/30/93

22 Training Facilities  
Property Number: 199210146  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 1 to 4-story structures including training bldgs., labs, and classrooms, possible asbestos, scheduled to be vacated 9/30/93

5 Retail Stores  
Property Number: 199210147  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 1-story brick and wood structures including 4 branch exchanges and 1

commissary, possible asbestos, scheduled to be vacated 9/30/93

3 Chapel/Chapel Center  
Property Number: 199210148  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: one 2-story brick chapel center and two 1-story wood chapels, possible asbestos, scheduled to be vacated 9/30/93

1 Fire Station  
Property Number: 199210149  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 2-story brick fire station, possible asbestos, scheduled to be vacated 9/30/93

27 Recreation Facilities  
Property Number: 199210150  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: brick, wood, concrete structures including gym, library, theater, golf bldgs., youth, child, bowling and recreation centers, possible asbestos, scheduled to be vacated 9/30/93

26 Administration Facilities  
Property Number: 199210152  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: Wood, brick and concrete structures including a band center, an education center, admin. bldgs. and offices needs rehab, possible asbestos, scheduled to be vacated 9/30/93.

Bldg. 386/Band Bldg.  
Property Number: 199210153  
Fed Reg Date: 11/13/92  
Chanute Air Force Base  
Rantoul, IL, Co: Champaign, Zip: 61868-  
Status: Excess  
Comment: 31,803 sq. ft., 2-story concrete block/wood band center, needs rehab, scheduled to be vacated 9/30/93

#### Louisiana

##### Land

25 Land, Airfield, Runways  
Property Number: 199210094  
Fed Reg Date: 11/13/92  
England Air Force Base  
Alexandria, LA, Co: Rapides, Zip: 71311-5000  
Status: Excess  
Comment: 10 to 398099 sq. yds., concrete or bituminous, scheduled to be vacated 12/92.

##### Buildings

93 (Appropriated) Family Hsg.  
Property Number: 199210080  
Fed Reg Date: 11/13/92  
England Air Force Base  
Alexandria, LA, Co: Rapides, Zip: 71311-5000  
Status: Excess  
Comment: 2054 to 6701 sq. ft., 1 and 2 story family residences, masonry frame, scheduled to be vacated 12/92.

201 (Capehart) Family Housing

Property Number: 199210081  
 Fed Reg Date: 11/13/92  
 England Air Force Base  
 Alexandria, LA, Co: Rapides, Zip: 71311-5000

Status: Excess

Comment: 1190 to 2616 sq. ft., 1 story family residences, wood or masonry frame, scheduled to be vacated 12/92.

#### 28 Office/Admin. Buildings

Property Number: 199210082

Fed Reg Date: 11/13/92

England Air Force Base

Alexandria, LA, Co: Rapides, Zip: 71311-5000

Status: Excess

Comment: 228 to 40006 sq. ft., 1 and 2 story, wood, brick, block or masonry frame, Presence of asbestos, scheduled to be vacated 12/92.

#### Maine

##### Buildings

###### Bldg. 1

Property Number: 189010590

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 2

Property Number: 189010591

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 3

Property Number: 189010592

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 4

Property Number: 189010593

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair

###### Bldg. 5

Property Number: 189010594

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair

###### Bldg. 6

Property Number: 189010595

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 7

Property Number: 189010596

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 8

Property Number: 189010597

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 9

Property Number: 189010598

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 10

Property Number: 189010599

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon

tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 11

Property Number: 189010600

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair

###### Bldg. 12

Property Number: 189010601

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 13

Property Number: 189010602

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 14

Property Number: 189010603

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 15

Property Number: 189010604

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

###### Bldg. 16

Property Number: 189010605

Fed Reg Date: 11/13/92

Project Name: Family Housing Annex  
 Family Housing Annex, Loring Air Force Base,

U.S. Route #1

Caswell, ME, Co: Aroostook, Zip: 04750-

## Status: Excess

Comment: 1116 sq. ft., 1 story frame residence; no utilities; asbestos and radon tests pending; fuel tanks removed; sewage line needs repair.

## Michigan

## Land

## 5 Recreational Fields

Property Number: 199240022

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 1 to 5 acres, scheduled to be vacated 6/30/93, includes softball, baseball, football, and soccer fields.

## Recreation Courts

Property Number: 199240023

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: Approx. 1 acre, asphalt, scheduled to be vacated 6/30/93.

## Camping Area

Property Number: 199240024

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: Approx. 1 acre, scheduled to be vacated 6/30/93.

## Tract 7257

Property Number: 199240025

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: Approx. 1 acre, scheduled to be vacated 6/30/93, most recent use—asphalt running track.

## Air Force Land

Property Number: 199240026

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: Approx. 56 acres, scheduled to be vacated 6/30/93, portion located in airport runway area.

## Buildings

## Bldg. 1101, Housing

Property Number: 199240001

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 1073 sq. ft., 1 story wood frame, scheduled to be vacated 6/30/93.

## 300 SF Housing, Manufactured

Property Number: 199240002

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 1170 sq. ft. each, 1 story, (10000 area), scheduled to be vacated 6/30/93.

## 948 Family Housing, Capehart

Property Number: 199240003

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 3502 to 14363 sq. ft., 1,2,4,6 & 8 unit buildings, (8000 and 9000 area), scheduled to be vacated 6/30/93.

## 100 Family Housing, Appr 50-69

Property Number: 199240004

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 1192 to 7574 sq. ft., 1,2,6, & 7 unit buildings, (1700 and 1800 area), scheduled to be vacated 6/30/93.

## 13 Dormitories

Property Number: 199240005

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 3025 to 90501 sq. ft., 1,2,3 & 4 story, single military housing, scheduled to be vacated 6/30/93.

## 4 Recreation Pavilions

Property Number: 199240006

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 668 to 2398 sq. ft., most recent use—recreational activities, scheduled to be vacated 6/30/93.

## 3 Recreational Facilities

Property Number: 199240007

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 4317 to 13162 sq. ft., scheduled to be vacated 6/30/93, includes youth center, child care, recreation center

## 3 Dining Facilities

Property Number: 199240008

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 13388 to 15062 sq. ft., scheduled to be vacated 6/30/93, includes open mess.

## 4 Retail Outlets

Property Number: 199240009

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 4208 to 40701 sq. ft., scheduled to be vacated 6/30/93, includes service outlet exchange, sales store, exchange branch, base package store

## 4 Warehouses

Property Number: 199240010

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 7856 to 104213 sq. ft., scheduled to be vacated 6/30/93, includes commissary, supply & equipment base, traffic facility.

## 4 Storage Facilities

Property Number: 199240011

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 384 to 960 sq. ft., needs rehab, scheduled to be vacated 6/30/93, includes open mess.

## 3 Office Trailers

Property Number: 199240012

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 480 to 1440 sq. ft., scheduled to be vacated 6/30/93, includes child care center, admin offices, petroleum ops bldg.

## 11 Office Buildings

Property Number: 199240013

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 596 to 30154 sq. ft., scheduled to be vacated 6/30/93, includes personnel offices, environmental health, hdtrs group, maintenance, family hsg management ofc.

## 6 Maintenance Buildings

Property Number: 199240014

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 928 to 26933 sq. ft., scheduled to be vacated 6/30/93, includes vehicle operations, vehicle maintenance shops, arts & crafts center.

## Bldg. 440, Theatre

Property Number: 199240015

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 5825 sq. ft., 1 story, scheduled to be vacated 6/30/93, masonry and concrete frame.

## Bldg. 1135

Property Number: 199240016

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 569 sq. ft., 1 story, scheduled to be vacated 6/30/93, most recent use—swimmers bath house.

## Bldg. 420

Property Number: 199240017

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 14522 sq. ft., 1 story, scheduled to be vacated 6/30/93, most recent use—bowling alley.

## Bldg. 418

Property Number: 199240018

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 8210 sq. ft., 1 story, concrete frame, scheduled to be vacated 6/30/93, most recent use—library.

## Bldg. 445

Property Number: 199240019

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess



Comment: 19977 sq. ft., 1 story, concrete/masonry frame, roof leaks, scheduled to be vacated 6/30/93, most recent use—chapel.

Bldg. 228

Property Number: 199240020

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 14946 sq. ft., 1 story, concrete & masonry frame, scheduled to be vacated 6/30/93, most recent use—education facility

Facility 7295

Property Number: 199240021

Fed Reg Date: 11/13/92

Wurtsmith Air Force Base

Oscoda, MI, Co: Iosco, Zip: 48753-

Status: Excess

Comment: 1991 sq. ft., 2 story, octagon shaped, corrugated metal frame, scheduled to be vacated 6/30/93, most recent use—radar bldg.

South Carolina

Land

Recreational Areas

Property Number: 199210007

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: Approximately 65 acres including 3 soccer fields, 6 tennis courts, 3 softball fields, 4 youth ball fields, track, campground, scheduled to be vacated 3/31/93.

Land

Property Number: 199210014

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: Approximately 17 acres, most recent use—mobile home park, scheduled to be vacated 3/31/93.

Forest

Property Number: 199210015

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 1678 acres, scheduled to be vacated 3/31/93.

Buildings

448 Building/800 Units

Property Number: 199210001

Fed Reg Date: 11/13/92

Military Family Housing

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: two, three and four bedrooms single family dwellings and duplexes with attached carports, scheduled to be vacated 3/31/93.

13 Dormitories/Quarters

Property Number: 199210002

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 2 to 3 story masonry and block structures, scheduled to be vacated 3/31/92.

12 Miscellaneous Buildings

Property Number: 199210003

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 1 to 2 story structures including a chapel, theater, child care centers, retail sales stores and dining hall, (recrea. center leased to community) Scheduled to be vacated 3/31/93.

44 Administrative Type Bldgs

Property Number: 199210005

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 1 to 2 story modular, block, wood and brick structures, scheduled to be vacated 3/31/93.

12 Recreation Buildings

Property Number: 199210006

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 1-story recreation buildings including bath houses, bowling center, gymnasium (golf course buildings are unavailable—leased to local community) scheduled to be vacated 3/31/93.

36 Utility Type Buildings

Property Number: 199210009

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 1-story structures including warehouses, shops and sheds, scheduled to be vacated 3/31/93.

3 Security Police Buildings

Property Number: 199210010

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 1-story masonry structures including a jail, scheduled to be vacated 3/31/93.

15 Ammunition Storage Bldgs.

Property Number: 199210011

Fed Reg Date: 11/13/92

Myrtle Beach Air Force Base

Myrtle Beach, SC, Co: Horry, Zip: 29579-

5000

Status: Excess

Comment: 1-story metal, concrete and masonry storage structures, scheduled to be vacated 3/31/93.

Texas

Land

14 Recreation Areas

Property Number: 199210127

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: approx. 172 acres including golf course, riding stables, playground and picnic area, camps and tennis courts, scheduled to be vacated 9/30/93.

26 Airport Related Areas

Property Number: 199210138

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: 205 acres including runways, aprons, taxiways and pads, scheduled to be vacated 9/30/93

Buildings

9 Military Family Housing

Property Number: 199210108

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: 1203 sq. ft., 1-story wood frame residences, scheduled to be vacated 9/30/93.

51 Military Family Housing

Property Number: 199210109

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: 1204 sq. ft., 1-story wood frame residences, scheduled to be vacated 9/30/93

56 Military Family Housing

Property Number: 199210110

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: 1209 sq. ft., 1-story wood frame residences, scheduled to be vacated 9/30/93.

11 Military Family Housing

Property Number: 199210111

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: 1348 sq. ft., 1-story wood frame residences, scheduled to be vacated 9/30/92.

21 Military Family Housing

Property Number: 199210112

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: 1387 sq. ft., 1-story wood frame residences, scheduled to be vacated 9/30/93.

49 Military Family Housing

Property Number: 199210113

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-

Status: Excess

Comment: 1397 sq. ft., 1-story wood frame residences, scheduled to be vacated 9/30/93.

19 Military Family Housing

Property Number: 199210114

Fed Reg Date: 11/13/92

Carswell Air Force Base

Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1489 sq. ft., 1-story wood frame  
residences, scheduled to be vacated 9/30/  
93.

33 Military Family Housing  
Property Number: 199210115  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1493 sq. ft., 1-story wood frame  
residences, scheduled to be vacated 9/30/  
93.

17 Military Family Housing  
Property Number: 199210116  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1581 sq. ft., 1-story wood frame  
residences, scheduled to be vacated 9/30/  
93.

9 Military Family Housing  
Property Number: 199210117  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1655 sq. ft., 1-story wood frame  
residences, scheduled to be vacated 9/30/  
93.

10 Military Family Housing  
Property Number: 199210118  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 2450 sq. ft., 1-story concrete  
residences, scheduled to be vacated 9/30/  
93.

9 Military Family Housing  
Property Number: 199210119  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 2450 sq. ft., 1-story concrete  
residences, scheduled to be vacated 9/30/  
93.

5 Military Family Housing  
Property Number: 199210120  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 5601 sq. ft., 1-story concrete  
residences, scheduled to be vacated 9/30/  
93.

12 Military Family Housing  
Property Number: 199210121  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 5601 sq. ft., 1-story concrete  
residences, scheduled to be vacated 9/30/  
93.

41 Military Family Housing  
Property Number: 199210122  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess

Comment: 1-story wood frame residences,  
scheduled to be vacated 9/30/93.

7 Dormitories  
Property Number: 199210123  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 3 and 4-story concrete dorms,  
scheduled to be vacated 9/30/93.

6 Temporary Living Quarters  
Property Number: 199210124  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1 to 2-story brick and frame  
lodging facilities, scheduled to be vacated  
9/30/93.

45 Administrative Facilities  
Property Number: 199210125  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1 to 4-story concrete block, brick,  
metal and wood structures including  
education centers, child care, clinics and  
admin. bldgs., scheduled to be vacated 9/  
30/93.

13 Recreation Facilities  
Property Number: 199210126  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: metal, concrete block, brick and  
wood structures including golf equip.  
houses, bathhouse, gym, and bowling,  
youth and recreation centers, scheduled to  
be vacated 9/30/93.

40 Miscellaneous Facilities  
Property Number: 199210128  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1-story metal/concrete/block/brick  
structures including maintenance bldgs.  
and shops, scheduled to be vacated 9/30/  
93.

14 Warehouses  
Property Number: 199210129  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1-story wood, metal and concrete  
structures including storage bldgs.,  
warehouses and a commissary, scheduled  
to be vacated 9/30/93.

24 Storage Facilities  
Property Number: 199210130  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1-story metal, concrete, block and  
wood structures including sheds, shops  
and storage bldgs., scheduled to be vacated  
9/30/93.

Facility 1506  
Property Number: 199210131  
Fed Reg Date: 11/13/92

Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 24000 sq. ft., 1-story brick dining  
hall, scheduled to be vacated 9/30/93.

Facility 3000  
Property Number: 199210132  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 345,186 sq. ft., 5-story concrete  
hospital, scheduled to be vacated 9/30/93.

Bank/Credit Union  
Property Number: 199210133  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1-story concrete bank and a 2-  
story brick credit union, scheduled to be  
vacated 9/30/93.

Facility 1838  
Property Number: 199210134  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 8790 sq. ft., 1-story brick chapel,  
scheduled to be vacated 9/30/93.

Facility 1845  
Property Number: 199210135  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 9967 sq. ft., 1-story brick theater,  
scheduled to be vacated 9/30/93.

2 Fuel Stations  
Property Number: 199210136  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 1-story metal and brick/metal  
vehicle fuel and exchange service stations,  
scheduled to be vacated 9/30/93.

40 Hazard. Stor./Igloo Bldgs.  
Property Number: 199210137  
Fed Reg Date: 11/13/92  
Carswell Air Force Base  
Ft. Worth, TX, Co: Tarrant, Zip: 76127-  
Status: Excess  
Comment: 4 metal and concrete block  
hazardous storage bldgs. and 36 concrete  
igloo storage bldgs., scheduled to be  
vacated 9/30/93.

## Army

### Alabama

#### Buildings

Bldg. T00221  
Property Number: 219110042  
Fed Reg Date: 12/04/92  
Project Name: Fort McClellan  
Fort McClellan  
Fort McClellan, AL, Co: Calhoun, Zip:  
36205-5000  
Location: Take left turn off Baltzell Gate  
Road.  
Status: Underutilized  
Comment: 4125 sq. ft., one story wood frame;  
needs major rehab; termite infested;  
presence of asbestos; off-site use only.

Bldg. T00796  
 Property Number: 219110043  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Location: Intersection of 19th and 20th  
 Streets.  
 Status: Unutilized  
 Comment: 1340 sq. ft., one story wood frame;  
 needs major rehab; presence of asbestos;  
 off-site use only.

Bldg. T00883  
 Property Number: 219110044  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 3rd Avenue  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 760 sq. ft., one story wood frame;  
 needs major rehab; presence of asbestos;  
 off-site use only.

Bldg. T01121  
 Property Number: 219110048  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 MacArthur Avenue  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 2400 sq. ft., two story wood frame;  
 needs rehab; presence of asbestos; off-site  
 use only.

Bldg. T01123  
 Property Number: 219110049  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 MacArthur Avenue  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 2400 sq. ft.; two story wood frame;  
 needs rehab; presence of asbestos; off-site  
 use only.

Bldg. T01124  
 Property Number: 219110050  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 MacArthur Avenue  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 2400 sq. ft.; two story wood frame;  
 needs rehab; presence of asbestos; off-site  
 use only.

Bldg. T01125  
 Property Number: 219110051  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 21st Street and MacArthur Avenue  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 2556 sq. ft.; one story wood frame;  
 needs rehab; presence of asbestos; off-site  
 use only.

Bldg. T01394  
 Property Number: 219110052

Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 4th Avenue in Area 13 of Post  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 191 sq. ft.; one story tin and  
 lumber building; needs major rehab; off-  
 site use only.

Bldg. T01692  
 Property Number: 219110053  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 25th Street  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 4404 sq. ft.; one story wood frame;  
 needs rehab; presence of asbestos; off-site  
 use only.

Bldg. T02264  
 Property Number: 219110054  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 WAC Circle  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 664 sq. ft.; one story wood frame;  
 needs major rehab; electrical hazard;  
 presence of asbestos; off-site use only.

Bldg. T02266  
 Property Number: 219110055  
 Fed Reg Date: 12/04/92  
 Project Name: Fort McClellan  
 Fort McClellan  
 WAC Circle  
 Fort McClellan, AL, Co: Calhoun, Zip:  
 36205-5000  
 Status: Unutilized  
 Comment: 664 sq. ft.; one story wood frame;  
 structurally deteriorated electrical hazard;  
 presence of asbestos; off-site use only.

Bldg. T00123  
 Property Number: 219110145  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Rucker  
 Post Chapel—Fort Rucker  
 5th Avenue  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 4798 sq. ft.; 1 story wood  
 structure; minor repairs; scheduled to be  
 vacated September 1991.

Bldg. T00108  
 Property Number: 219120270  
 Fed Reg Date: 12/04/92  
 Fort Rucker  
 6th Avenue  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 24992 sq. ft., 1 story wood  
 structure, most recent use—youth center  
 gymnasium, possible asbestos, off-site use  
 only.

Bldg. 8913  
 Property Number: 219140025  
 Fed Reg Date: 12/04/92  
 Fort Rucker  
 7th Avenue  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized

Comment: 3100 sq. ft., 1 story wood, most  
 recent use—chaplain's conference room,  
 off-site use only.

Bldg. 8914  
 Property Number: 219140026  
 Fed Reg Date: 12/04/92  
 Fort Rucker  
 7th Avenue  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 2250 sq. ft., 1 story wood, most  
 recent use—chaplain headquarters, off-site  
 use only.

Bldg. T03202, Fort Rucker  
 Property Number: 219210001  
 Fed Reg Date: 12/04/92  
 Cowboy & Crusader Sts.  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 5310 sq. ft., two story wood  
 structure, most recent use—barracks,  
 presence of asbestos, off-site use only.

Bldg. T03203, Fort Rucker  
 Property Number: 219210002  
 Fed Reg Date: 12/04/92  
 Cowboy & Crusader Sts.  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 5310 sq. ft., two story wood  
 structure, most recent use—barracks,  
 presence of asbestos, off-site use only.

Bldg. T03206, Fort Rucker  
 Property Number: 219210003  
 Fed Reg Date: 12/04/92  
 Cowboy & Crusader Sts.  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 5310 sq. ft., two story wood  
 structure, most recent use—barracks,  
 presence of asbestos, off-site use only.

Bldg. T03207, Fort Rucker  
 Property Number: 219210004  
 Fed Reg Date: 12/04/92  
 Cowboy & Crusader Sts.  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 5310 sq. ft., two story wood  
 structure, most recent use—barracks,  
 presence of asbestos, off-site use only.

Bldg. T03208, Fort Rucker  
 Property Number: 219210005  
 Fed Reg Date: 12/04/92  
 Cowboy & Crusader Sts.  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 5310 sq. ft., two story wood  
 structure, most recent use—barracks,  
 presence of asbestos, off-site use only.

Bldg. T03211, Fort Rucker  
 Property Number: 219210006  
 Fed Reg Date: 12/04/92  
 Cowboy & Crusader Sts.  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized  
 Comment: 5310 sq. ft., two story wood  
 structure, most recent use—barracks,  
 presence of asbestos, off-site use only.

Bldg. T03213, Fort Rucker  
 Property Number: 219210007  
 Fed Reg Date: 12/04/92  
 Cowboy & Crusader Sts.  
 Fort Rucker, AL, Co: Dale, Zip: 36362-  
 Status: Unutilized

Comment: 5310 sq. ft., two story wood structure, most recent use—barracks, presence of asbestos, off-site use only.

Bldg. T03216, Fort Rucker,  
Property Number: 219210008  
Fed Reg Date: 12/04/92

Cowboy & Crusader Sts.  
Fort Rucker, AL, Co: Dale, Zip: 36362—  
Status: Unutilized

Comment: 5310 sq. ft., two story wood structure, most recent use—barracks, presence of asbestos, off-site use only.

Bldg. T03217, Fort Rucker  
Property Number: 219210009  
Fed Reg Date: 12/04/92

Cowboy & Crusader Sts.  
Fort Rucker, AL, Co: Dale, Zip: 36362—  
Status: Unutilized

Comment: 5310 sq. ft., two story wood structure, most recent use—barracks, presence of asbestos, off-site use only.

Bldg. T03214, Fort Rucker  
Property Number: 219230001  
Fed Reg Date: 12/04/92

Cowboy & Crusader Sts.  
Fort Rucker, AL, Co: Dale, Zip: 36362—  
Status: Unutilized

Comment: 3306 sq. ft., 1-story wood structure, most recent use—storehouse, presence of asbestos, off-site use only.

Bldg. T03215, Fort Rucker  
Property Number: 219230002  
Fed Reg Date: 12/04/92

Cowboy & Crusader Sts.  
Fort Rucker, AL, Co: Dale, Zip: 36362—  
Status: Unutilized

Comment: 3452 sq. ft., 1-story wood structure, most recent use—storehouse, presence of asbestos, off-site use only.

#### Arizona

##### Buildings

##### Bldg. S-503

Property Number: 219011746  
Fed Reg Date: 12/04/92

Project Name: Yuma Proving Ground  
Yuma Proving Ground  
Main Admin. Area—2nd St. bet. D & F Sts.  
Yuma, AZ, Co: Yuma/La Paz, Zip: 85365—  
9102

Status: Underutilized

Comment: 2123 sq. ft., possible asbestos; 2nd floor vacant; structural upgrading needed; bldg. scheduled for renovation and used as community center.

##### Bldg. S-611

Property Number: 219013928  
Fed Reg Date: 12/04/92

Project Name: Yuma Proving Ground  
Yuma Proving Ground  
Yuma, AZ, Co: Yuma/La Paz, Zip: 85365—  
9102

Location: Main Administrative Area—Near intersection of 5th and D streets.  
Status: Unutilized

Comment: 1840 sq. ft., 1 story wood and stucco frame; most recent use—child care center.

##### Bldg. S-1005

Property Number: 219013930  
Fed Reg Date: 12/04/92

Project Name: Yuma Proving Ground  
Yuma Proving Ground  
Yuma, AZ, Co: Yuma/La Paz, Zip: 85365—  
9102

Location: Main Administrative Area—Near intersection of 7th and F streets.

Status: Unutilized

Comment: 176 sq. ft., 1 story wood and stucco frame; most recent use—cold storage and refrigeration facility.

##### Bldg. T67208

Property Number: 219120113

Fed Reg Date: 12/04/92

U.S. Army Intelligence Center  
Fort Huachuca

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Unutilized

Comment: 2546 sq. ft., one story wood, most recent use—storage.

##### Bldg. T70224

Property Number: 219120149

Fed Reg Date: 12/04/92

U.S. Army Intelligence Center  
Fort Huachuca

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Unutilized

Comment: 1252 sq. ft., one story wood, most recent use—Administrative.

##### Bldg. 70117—Fort Huachuca

Property Number: 219120306

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 3434 sq. ft., 1 story wood structure, presence of asbestos, most recent use—general instructional.

##### Bldg. 70118—Fort Huachuca

Property Number: 219120307

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 3434 sq. ft., 1 story wood structure, presence of asbestos, most recent use—general instructional.

##### Bldg. 70119—Fort Huachuca

Property Number: 219120308

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 3434 sq. ft., 1 story wood structure, presence of asbestos, most recent use—general instructional.

##### Bldg. 70120—Fort Huachuca

Property Number: 219120309

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 3434 sq. ft., 1 story wood structure, presence of asbestos, most recent use—admin. gen. purpose.

##### Bldg. 70225—Fort Huachuca

Property Number: 219120310

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 3813 sq. ft., 1 story wood structure, presence of asbestos, most recent use—admin. gen. purpose.

##### Bldg. 83006—Fort Huachuca

Property Number: 219120311

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 2062 sq. ft., 1 story wood structure, presence of asbestos, most recent use—admin. gen. purpose.

##### Bldg. 83007—Fort Huachuca

Property Number: 219120312

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 2000 sq. ft., 2 story wood structure, presence of asbestos, most recent use—admin. gen. purpose.

##### Bldg. 83008—Fort Huachuca

Property Number: 219120313

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 2192 sq. ft., 2 story wood structure, presence of asbestos, most recent use—admin. gen. purpose.

##### Bldg. 83015—Fort Huachuca

Property Number: 219120314

Fed Reg Date: 12/04/92

Sierra Vista, AZ, Co: Cochise, Zip: 85635—

Status: Excess

Comment: 2325 sq. ft., 1 story wood structure, presence of asbestos, most recent use—admin. gen. purpose.

#### California

##### Buildings

##### Bldg. 60

Property Number: 219120315

Fed Reg Date: 12/04/92

Los Alamitos Armed Forces Reserve Center

Main entrance on Lexington Dr.

Los Alamitos, CA, Co: Orange, Zip: 90720—  
5001

Status: Unutilized

Comment: 1024 sq. ft., 2 story concrete-wood plaster, possible asbestos, off-site use only, most recent use—nose hanger.

##### Bldg. 95

Property Number: 219120316

Fed Reg Date: 12/04/92

Los Alamitos Armed Forces Reserve Center

Main entrance on Lexington Dr.

Los Alamitos, CA, Co: Orange, Zip: 90720—  
5001

Status: Unutilized

Comment: 392 sq. ft., 1 story raised portable, off-site use only, most recent use—radar maint. shop.

##### Bldg. 186

Property Number: 219120317

Fed Reg Date: 12/04/92

Los Alamitos Armed Forces Reserve Center

Main entrance on Lexington Dr.

Los Alamitos, CA, Co: Orange, Zip: 90720—  
5001

Status: Unutilized

Comment: 996 sq. ft., 1 story steel, off-site use only, most recent use—storage.

##### Bldg. 196

Property Number: 219120318

Fed Reg Date: 12/04/92

Los Alamitos Armed Forces Reserve Center

Main entrance on Lexington Dr.

Los Alamitos, CA, Co: Orange, Zip: 90720—  
5001

Status: Unutilized

Comment: 1029 sq. ft., stucco structure, off-site use only, most recent use—storage.

##### Bldg. 197

Property Number: 219120319

Fed Reg Date: 12/04/92

Los Alamitos Armed Forces Reserve Center

Main entrance on Lexington Dr.

Los Alamitos, CA, Co: Orange, Zip: 90720—  
5001

Status: Unutilized  
Comment: 720 sq. ft., 1 story stucco structure, off-site use only, most recent use—storage, possible asbestos.

Bldg. 262  
Property Number: 219120320  
Fed Reg Date: 12/04/92  
Los Alamitos Armed Forces Reserve Center  
Main entrance on Lexington Dr.  
Los Alamitos, CA, Co: Orange, Zip: 90720-5001

Status: Unutilized  
Comment: 448 sq. ft. trailer, off-site use only, most recent use—storage.

Bldg. 263  
Property Number: 219120321  
Fed Reg Date: 12/04/92  
Los Alamitos Armed Forces Reserve Center  
Main entrance on Lexington Dr.  
Los Alamitos, CA, Co: Orange, Zip: 90720-5001

Status: Unutilized  
Comment: 448 sq. ft. trailer, off-site use only, most recent use—storage.

Bldg. 265  
Property Number: 219120322  
Fed Reg Date: 12/04/92  
Los Alamitos Armed Forces Reserve Center  
Main entrance on Lexington Dr.  
Los Alamitos, CA, Co: Orange, Zip: 90720-5001

Status: Unutilized  
Comment: 448 sq. ft. trailer, off-site use only, most recent use—storage.

Bldg. 268  
Property Number: 219120323  
Fed Reg Date: 12/04/92  
Los Alamitos Armed Forces Reserve Center  
Main entrance on Lexington Dr.  
Los Alamitos, CA, Co: Orange, Zip: 90720-5001

Status: Unutilized  
Comment: 448 sq. ft. trailer, off-site use only, most recent use—storage.

#### Colorado

##### Buildings

Bldg. 1677, Fort Carson  
Property Number: 219220456  
Fed Reg Date: 12/04/92  
Macgrath Avenue  
Colorado Springs, CO, Co: El Paso, Zip: 80913-

Status: Unutilized  
Comment: 9019 sq. ft., 1-story wood structure, most recent use—theater, needs repair, off-site removal only.

#### Georgia

##### Buildings

Bldg. 4920  
Property Number: 219010002  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; most recent use—barracks; needs rehab.

Bldg. 4921  
Property Number: 219010003  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized

Comment: 1888 sq. ft.; most recent use—barracks; needs rehab.

Bldg. 4915  
Property Number: 219010004  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1297 sq. ft.; most recent use—headquarters building; needs rehab.

Bldg. 4914  
Property Number: 219010005  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 810 sq. ft.; most recent use—arms building; needs rehab.

Bldg. 4910  
Property Number: 219010105  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; most recent use—barracks; needs rehab.

Bldg. 4911  
Property Number: 219010106  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; most recent use—barracks; needs rehab.

Bldg. 4927  
Property Number: 219010107  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; most recent use—classrooms; 2-stories; needs rehab.

Bldg. 4928  
Property Number: 219010108  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; most recent use—barracks; needs rehab.

Bldg. 5288  
Property Number: 219010109  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1216 sq. ft.; most recent use—arms building; needs rehab.

Bldg. 5293  
Property Number: 219010114  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2529 sq. ft.; most recent use—dining room; needs rehab.

Bldg. 5294  
Property Number: 219010115  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized

Comment: 2529 sq. ft.; most recent use—dining room; needs rehab.

Bldg. 5295  
Property Number: 219010116  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2529 sq. ft.; most recent use—dining room; needs rehab.

Bldg. 5297  
Property Number: 219010117  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1080 sq. ft.; most recent use—storehouse; needs rehab.

Bldg. 5298  
Property Number: 219010118  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3759 sq. ft.; most recent use—general; needs rehab.

Bldg. 5299  
Property Number: 219010119  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3759 sq. ft.; most recent use—general; needs rehab.

Bldg. 5366  
Property Number: 219010135  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3759 sq. ft.; most recent use—recreation bldg.; needs rehab.

Bldg. 5367  
Property Number: 219010136  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3579 sq. ft.; most recent use—recreation bldg.; needs rehab.

Bldg. 5390  
Property Number: 219010137  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2432 sq. ft.; most recent use—dining room; needs rehab.

Bldg. 5362  
Property Number: 219010147  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 5559 sq. ft.; most recent use—service club; needs rehab.

Bldg. 5363  
Property Number: 219010148  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3759 sq. ft.; most recent use—recreation bldg.; needs rehab.

Bldg. 5365  
Property Number: 219010150  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3759 sq. ft.; most recent use—  
recreation bldg.; needs rehab.

Bldg. 5392  
Property Number: 219010151  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2432 sq. ft.; most recent use—  
dining room; needs rehab.

Bldg. 5391  
Property Number: 219010152  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2432 sq. ft.; most recent use—  
dining room; needs rehab.

Bldg. 4865  
Property Number: 219011447  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1098 sq. ft., 1 floor, most recent  
use—storehouse, needs rehab.

Bldg. 4867  
Property Number: 219011448  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; needs rehab/major  
construction to be habitable.

Bldg. 4868  
Property Number: 219011450  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; needs major rehab/  
construction to be habitable.

Bldg. 4869  
Property Number: 219011451  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; needs major rehab/  
construction to be habitable.

Bldg. 4870  
Property Number: 219011452  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; needs major rehab/  
construction to be made habitable.

Bldg. 4871

Property Number: 219011453  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1507 sq. ft., 1 floor; most recent  
use—day room; needs major rehab/  
construction to be made habitable.

Bldg. 4875  
Property Number: 219011455  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—BN classrooms; major rehab/  
construction required to be habitable.

Bldg. 4872  
Property Number: 219011458  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2183 sq. ft., 1 floor; most recent  
use—dining room; major construction  
required to be made habitable.

Bldg. 4873  
Property Number: 219011465  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2183 sq. ft., 1 floor; most recent  
use—dining room; major construction  
required to be made habitable.

Bldg. 4874  
Property Number: 219011467  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1507 sq. ft., 1 floor; most recent  
use—day room; major construction  
required to be made habitable.

Bldg. 4877  
Property Number: 219011468  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; major rehab/  
construction required to be habitable.

Bldg. 4876  
Property Number: 219011470  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; needs major rehab/  
construction required to be habitable.

Bldg. 4878  
Property Number: 219011472  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; major rehab/  
construction required to be made habitable.

Bldg. 4880  
Property Number: 219011474  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; major rehab/  
construction required to be made habitable.

Bldg. 4902  
Property Number: 219011476  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—barracks; major construction required  
to be made habitable.

Bldg. 4903  
Property Number: 219011477  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; major construction  
required to be made habitable.

Bldg. 4904  
Property Number: 219011478  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; major construction  
required to be made habitable.

Bldg. 4905  
Property Number: 219011479  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft., 2 floors; most recent  
use—trainee barracks; major construction  
required to be made habitable.

Bldg. 4906  
Property Number: 219011480  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1507 sq. ft., 1 floor; most recent  
use—day room; major construction  
required to be made habitable.

Bldg. 4907  
Property Number: 219011481  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2183 sq. ft., 1 floor; most recent  
use—dining room facility; major  
construction required to be made habitable.

Bldg. 4908

Property Number: 219011482  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2183 sq. ft.; 1 floor; most recent  
 use—dinning room facility; major  
 construction required to be made habitable.

Bldg. 4909  
 Property Number: 219011483  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1507 sq. ft.; 1 floor; most recent  
 use—day room; major construction  
 required to be made habitable.

Bldg. 4901  
 Property Number: 219011484  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 810 sq. ft.; 1 floor; most recent  
 use—other inst st.; major rehab/  
 construction to be made habitable is  
 required.

Bldg. 4866  
 Property Number: 219011485  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905  
 Status: Unutilized  
 Comment: 794 sq. ft.; 1 floor; most recent  
 use—arms bldg.; major rehab./construction  
 required to be made habitable.

Bldg. 4879  
 Property Number: 219011486  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 794 sq. ft.; 1 floor; most recent  
 use—arms building; major rehab/  
 construction required to be habitable.

Bldg. 4605  
 Property Number: 219011493  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 915 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4615  
 Property Number: 219011494  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 915 sq. ft.; bldgs. in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4642  
 Property Number: 219011495  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 3,068 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4643  
 Property Number: 219011496  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 3,068 sq. ft.; buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4747  
 Property Number: 219011497  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 794 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4834  
 Property Number: 219011498  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 794 sq. ft., building in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4835  
 Property Number: 219011499  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1,501 sq. ft., building in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4840  
 Property Number: 219011500  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2,930 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4841  
 Property Number: 219011501  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2,930 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4843  
 Property Number: 219011502  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1,776 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4844  
 Property Number: 219011503  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 3,776 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4846  
 Property Number: 219011504  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1,455 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4847  
 Property Number: 219011505  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 900 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4848  
 Property Number: 219011506  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 804 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4851  
 Property Number: 219011507  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1,888 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4852  
 Property Number: 219011508  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1,888 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4853  
 Property Number: 219011509  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1,888 sq. ft., buildings in poor  
 condition, major construction needed to be  
 made habitable.

Bldg. 4854  
 Property Number: 219011510  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning



Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,888 sq ft., buildings in poor condition, major construction needed to be made habitable.

Bldg. 4855  
Property Number: 219011511  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,507 sq ft., buildings in poor condition, major construction needed to be made habitable.

Bldg. 4856  
Property Number: 219011512  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 2,183 sq ft., buildings in poor condition, major construction needed to be made habitable.

Bldg. 4857  
Property Number: 219011513  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 2,160 sq ft., buildings in poor condition, major construction needed to be made habitable.

Bldg. 4858  
Property Number: 219011514  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,507 sq ft. building in poor condition, major construction needed to be made habitable.

Bldg. 4859  
Property Number: 219011515  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,888 sq ft., building in poor condition, major construction needed to be made habitable.

Bldg. 4860  
Property Number: 219011516  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,888 sq ft., building in poor condition, major construction needed to be made habitable.

Bldg. 4861  
Property Number: 219011517  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,888 sq ft., building in poor condition, major construction needed to be made habitable.

Bldg. 4862  
Property Number: 219011518  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,888 sq ft., building in poor condition, major construction needed to be made habitable.

Bldg. 4863  
Property Number: 219011519  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 794 sq ft., building in poor condition, major construction needed to be made habitable.

Bldg. 4864  
Property Number: 219011520  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1,292 sq ft., building in poor condition, major construction needed to be made habitable.

Bldg. 4507  
Property Number: 219011673  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1888 sq ft.; most recent use—barracks, needs substantial rehabilitation, 2 floors.

Bldg. 4506  
Property Number: 219011675  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 2145 sq. ft.; most recent use—dining facilities, needs substantial rehabilitation, 1 floor.

Bldg. 4505  
Property Number: 219011676  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 2145 sq. ft.; most recent use—dining facility, needs substantial rehabilitation, 1 floor.

Bldg. 4487  
Property Number: 219011681  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1868 sq. ft.; most recent use—telephone exchange bldg.; needs substantial rehabilitation, 1 floor.

Bldg. 4484  
Property Number: 219011682  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1098 sq. ft.; most recent use—storehouse; needs substantial rehabilitation, 1 floor.

Bldg. 4319  
Property Number: 219011683  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 2584 sq. ft.; most recent use—vehicle maintenance shop; needs substantial rehabilitation, 1 floor.

Bldg. 4481  
Property Number: 219011685  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1507 sq. ft.; most recent use—administrative (day room); needs substantial rehabilitation, 1 floor.

Bldg. 4479  
Property Number: 219011686  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1507 sq. ft.; most recent use—administrative (day room); needs substantial rehabilitation; 1 floor.

Bldg. 3400  
Property Number: 219011694  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 2570 sq. ft.; most recent use—fire station; needs substantial rehabilitation; 1 floor.

Bldg. 2285  
Property Number: 219011704  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 4574 sq. ft.; most recent use—clinic; needs substantial rehabilitation; 1 floor.

Bldg. 4092  
Property Number: 219011709  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 336 sq. ft.; most recent use—flammable materials storage; needs substantial rehabilitation; 1 floor.

Bldg. 4089  
Property Number: 219011710  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 176 sq. ft.; most recent use—gas station; needs substantial rehabilitation; 1 floor.

Bldg. 5266  
Property Number: 219012364  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1400 sq. ft.; one story; most recent  
use—day room; in poor condition; needs  
major rehab.

Bldg. 5267  
Property Number: 219012365  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2124 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
repair.

Bldg. 5268  
Property Number: 219012367  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2124 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 5269  
Property Number: 219012368  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2124 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 5270  
Property Number: 219012369  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2124 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 5271  
Property Number: 219012370  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2124 sq. ft.; 2 story; most recent  
use—administrative; poor condition; needs  
major rehab.

Bldg. 5276  
Property Number: 219012376  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2124 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 5283  
Property Number: 219012386  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2124 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 4936  
Property Number: 219012388  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 4937  
Property Number: 219012389  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2183 sq. ft.; 1 story; most recent  
use—dining room; poor condition; needs  
major rehab.

Bldg. 4938  
Property Number: 219012391  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1320 sq. ft.; one story; most recent  
use—administrative; poor condition; needs  
major rehab.

Bldg. 4939  
Property Number: 219012392  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1800 sq. ft.; one story; most recent  
use—classrooms; poor condition; needs  
major rehab.

Bldg. 4951  
Property Number: 219012394  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2192 sq. ft.; one story; most recent  
use—storehouse; poor condition; needs  
major rehab.

Bldg. 4953  
Property Number: 219012395  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 794 sq. ft.; 1 story; most recent  
use—storehouse; poor condition; needs  
major rehab.

Bldg. 4954  
Property Number: 219012397  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; 2 story; most recent  
use—custody fac.; poor condition; needs  
major rehab.

Bldg. 4926  
Property Number: 219012398  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; 2 story; most recent  
use—classrooms; poor condition; needs  
major rehab.

Bldg. 4925  
Property Number: 219012400  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1507 sq. ft.; one story; most recent  
use—classroom; poor condition; needs  
major rehab.

Bldg. 4924  
Property Number: 219012401  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2183 sq. ft.; one story; most recent  
use—dining room; poor condition; needs  
major rehab.

Bldg. 4919  
Property Number: 219012403  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 4918  
Property Number: 219012404  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 4917  
Property Number: 219012405  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 810 sq. ft.; 1 story; most recent  
use—arms building; poor condition; needs  
major rehab.

Bldg. 4929  
Property Number: 219012406  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning  
Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1888 sq. ft.; 2 story; most recent  
use—barracks; poor condition; needs major  
rehab.

Bldg. 4930  
Property Number: 219012408  
Fed Reg Date: 12/04/92  
Project Name: Fort Benning  
Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 810 sq. ft.; 1 story; most recent  
use—arms building; poor condition; needs  
major rehab.

## Bldg. 4931

Property Number: 219012410

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1888 sq. ft.; two story; most recent  
use—barracks; poor condition; needs major  
rehab.

## Bldg. 5287

Property Number: 219012411

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1216 sq. ft.; 1 story; most recent  
use—arms building; poor condition; needs  
major rehab.

## Bldg. 4912

Property Number: 219012417

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1888 sq. ft.; 2 story; most recent  
use—barracks; needs major rehab.

## Bldg. 4933

Property Number: 219012418

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1888 sq. ft.; 2 story; most recent  
use—barracks; needs major rehab.

## Bldg. 4934

Property Number: 219012419

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1507 sq. ft.; one story; most recent  
use—dayroom; needs major rehab.

## Bldg. 4932

Property Number: 219012421

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 794 sq. ft.; 1 story; most recent  
use—storehouse; needs rehab.

## Bldg. 4935

Property Number: 219012422

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1888 sq. ft.; 2 story; most recent  
use—barracks; needs major rehab.

## Bldg. 34402

Property Number: 219014285

Fed Reg Date: 12/04/92

Project Name: Fort Gordon

## Fort Gordon

Augusta, GA, Co: Richmond, Zip: 30905-

Location: Located on Avenue of the States.

Status: Underutilized

Comment: 4524 sq. ft.; 2 story wood  
structure; needs major rehab; off-site use  
only.

## Bldg. 3404

Property Number: 219014286

Fed Reg Date: 12/04/92

Project Name: Fort Gordon

Fort Gordon

Augusta, GA, Co: Richmond, Zip: 30905-

Location: Located on Avenue of the States.

Status: Underutilized

Comment: 4524 sq. ft.; 2 story wood  
structure; needs major rehab; off-site use  
only.

## Bldg. 35401

Property Number: 219014287

Fed Reg Date: 12/04/92

Project Name: Fort Gordon

Fort Gordon

Augusta, GA, Co: Richmond, Zip: 30905-

Location: Located on Avenue of the States.

Status: Underutilized

Comment: 4524 sq. ft.; 2 story wood  
structure; needs major rehab; off-site use  
only.

## Bldg. 1235

Property Number: 219014887

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 9367 sq. ft.; 1 story building;  
needs rehab; most recent use—General  
Storehouse.

## Bldg. 1236

Property Number: 219014888

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 9367 sq. ft.; 1 story building;  
needs rehab; most recent use—General  
Storehouse.

## Bldg. 1251

Property Number: 219014889

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 18385 sq. ft.; 1 story building;  
needs rehab; most recent use—Arms Repair  
Shop.

## Bldg. 2591

Property Number: 219014906

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1663 sq. ft.; 1 story building;  
needs rehab; most recent use—General  
storehouse.

## Bldg. 3005

Property Number: 219014907

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 7688 sq. ft.; 2 story building;  
needs rehab; most recent use—Barracks.

## Bldg. 3006

Property Number: 219014908

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 7688 sq. ft.; 2 story building;  
needs rehab; most recent use—Barracks.

## Bldg. 3007

Property Number: 219014909

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 7688 sq. ft.; 2 story building;  
needs rehab; most recent use—Barracks.

## Bldg. 3008

Property Number: 219014910

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 7688 sq. ft.; 2 story building;  
needs rehab; most recent use—Barracks.

## Bldg. 3009

Property Number: 219014911

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 7688 sq. ft.; 2 story building;  
needs rehab; most recent use—Barracks.

## Bldg. 3010

Property Number: 219014912

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 7688 sq. ft.; 2 story building;  
needs rehab; most recent use—Barracks.

## Bldg. 3080

Property Number: 219014913

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1372 sq. ft.; 1 story building;  
needs rehab; most recent use—General  
Storehouse.

## Bldg. 3081

Property Number: 219014914

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 2284 sq. ft.; 1 story building;  
needs rehab; most recent use—Clinic.

## Bldg. 4022

Property Number: 219014915

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 1712 sq. ft.; 1 story building;  
needs rehab; most recent use—Clinic.

## Bldg. 4491

Property Number: 219014916

Fed Reg Date: 12/04/92

Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized

Comment: 18240 sq. ft.; 1 story building;  
needs rehab; most recent use—Vehicle  
maintenance shop.

## Bldg. 4500

Property Number: 219014917  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1372 sq. ft.; 1 story building;  
 needs rehab; most recent use—Arms  
 Building.

Bldg. 4511  
 Property Number: 219014918  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 4720 sq. ft.; 2 story building;  
 needs rehab; most recent use—Barracks.

Bldg. 4633  
 Property Number: 219014919  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 5069 sq. ft.; 1 story building;  
 needs rehab; most recent use—Training  
 Building.

Bldg. 4634  
 Property Number: 219014920  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 5069 sq. ft.; 1 story building;  
 needs rehab; most recent use—Training  
 Building.

Bldg. 4646  
 Property Number: 219014921  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1372 sq. ft.; 1 story building;  
 needs rehab; most recent use—General  
 Storehouse.

Bldg. 4649  
 Property Number: 219014922  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2250 sq. ft.; 1 story building;  
 needs rehab; most recent use—  
 Headquarters Building.

Bldg. 4690  
 Property Number: 219014923  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1372 sq. ft.; 1 story building;  
 needs rehab; most recent use—General  
 Storehouse.

Bldg. 4751  
 Property Number: 219014924  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 3960 sq. ft.; 1 story building;  
 needs rehab; most recent use—Recreation  
 building.

Bldg. 4752  
 Property Number: 219014925  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning

Fort Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2284 sq. ft.; 1 story building;  
 needs rehab; most recent use—  
 Headquarters Building.

Bldg. 95  
 Property Number: 219120253  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1006 sq. ft.; 1 story, most recent  
 use—fire station annex, needs rehab.

Bldg. 1234  
 Property Number: 219120254  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 16148 sq. ft.; 2 story, most recent  
 use—officer's club, needs rehab.

Bldg. 1684  
 Property Number: 219120255  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2671 sq. ft.; 1 story, needs rehab,  
 most recent use—administration/general  
 purpose.

Bldg. 1827  
 Property Number: 219120257  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 943 sq. ft.; 1 story, needs rehab,  
 most recent use—administration/ general  
 purpose.

Bldg. 2150  
 Property Number: 219120258  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 3909 sq. ft.; 1 story, needs rehab,  
 most recent use—general inst. bldg.

Bldg. 2212  
 Property Number: 219120259  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 4720 sq. ft.; 2 story, needs rehab,  
 most recent use—drug abuse center.

Bldg. 2213  
 Property Number: 219120260  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 4720 sq. ft.; 2 story, needs rehab;  
 most recent use—drug abuse center.

Bldg. 2214  
 Property Number: 219120261  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2253 sq. ft.; 1 story, needs rehab,  
 most recent use—enlisted persons dining  
 room.

Bldg. 2215  
 Property Number: 219120262

Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 1844 sq. ft.; 1 story, needs rehab,  
 most recent use—day room.

Bldg. 2409  
 Property Number: 219120263  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 9348 sq. ft.; 1 story, needs rehab,  
 most recent use—general purpose  
 warehouse.

Bldg. 2548  
 Property Number: 219120264  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 2337 sq. ft.; 1 story, needs rehab,  
 most recent use—clinic w/o beds.

Bldg. 2590  
 Property Number: 219120265  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 3132 sq. ft.; 1 story, needs rehab,  
 most recent use—vehicle maintenance  
 shop.

Bldg. 3828  
 Property Number: 219120266  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Benning  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 628 sq. ft.; 1 story, needs rehab,  
 most recent use—general storehouse.

Bldg. 5284  
 Property Number: 219120267  
 Fed Reg Date: 12/04/92  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 5310 sq. ft., 2 story, needs rehab,  
 most recent use—trainee barracks.

Bldg. 3084  
 Property Number: 219220687  
 Fed Reg Date: 12/04/92  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 4720 sq. ft., 2 story, most recent  
 use—barracks, needs major rehab, off-site  
 removal only.

Bldg. 3086, Fort Benning  
 Property Number: 219220688  
 Fed Reg Date: 12/04/92  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 4720 sq. ft., 2 story, most recent  
 use—barracks, needs major rehab, off-site  
 removal only.

Bldg. 3089, Fort Benning  
 Property Number: 219220689  
 Fed Reg Date: 12/04/92  
 Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
 Status: Unutilized  
 Comment: 4720 sq. ft., 2 story, most recent  
 use—barracks, needs major rehab, off-site  
 removal only.

Bldg. 3092, Fort Benning  
 Property Number: 219220690  
 Fed Reg Date: 12/04/92





Bldg. 4944, Fort Benning  
Property Number: 219220747  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 6400 sq. ft., 1 story, most recent  
use—vehicle maintenance shop, need  
repairs, off-site removal only.

Bldg. 4946, Fort Benning  
Property Number: 219220748  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3444 sq. ft., 1 story, most recent  
use—vehicle maintenance shop, needs  
major rehab, off-site removal only.

Bldg. 4947, Fort Benning  
Property Number: 219220749  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3444 sq. ft., 1 story, most recent  
use—vehicle maintenance shop, needs  
major rehab, off-site removal only.

Bldg. 4948, Fort Benning  
Property Number: 219220750  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3444 sq. ft., 1 story, most recent  
use—vehicle maintenance shop, needs  
major rehab, off-site removal only.

Bldg. 4949, Fort Benning  
Property Number: 219220751  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3444 sq. ft., 1 story, most recent  
use—vehicle maintenance shop, needs  
major rehab, off-site removal only.

Bldg. 4960, Fort Benning  
Property Number: 219220752  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3335 sq. ft., 1 story, most recent  
use—vehicle maintenance shop, off-site  
removal only.

Bldg. 4969, Fort Benning  
Property Number: 219220753  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 8416 sq. ft., 1 story, most recent  
use—vehicle maintenance shop, off-site  
removal only.

Bldg. 1724, Fort Benning  
Property Number: 219220754  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 7873 sq. ft., 1 story, most recent  
use—warehouse, needs major rehab, off-  
site removal only.

Bldg. 1758, Fort Benning  
Property Number: 219220755  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 7817 sq. ft., 1 story, most recent  
use—warehouse, needs major rehab, off-  
site removal only.

Bldg. 1680, Fort Benning  
Property Number: 219220756

Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 9243 sq. ft., 1 story, most recent  
use—warehouse, needs major rehab, off-  
site removal only.

Bldg. 1682, Fort Benning  
Property Number: 219220757  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 9250 sq. ft., 1 story, most recent  
use—warehouse, needs a major rehab, off-  
site removal only.

Bldg. 3817, Fort Benning  
Property Number: 219220758  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 4000 sq. ft., 1 story, most recent  
use—warehouse, needs major rehab, off-  
site removal only.

Bldg. 4372, Fort Benning  
Property Number: 219220759  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 9190 sq. ft., 1 story, most recent  
use—warehouse, needs major rehab, off-  
site removal only.

Bldg. 1732, Fort Benning  
Property Number: 219220760  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2304 sq. ft., 1 story, most recent  
use—headquarters bldg., needs major  
rehab, off-site removal only.

Bldg. 3082, Fort Benning  
Property Number: 219220761  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2794 sq. ft., 1 story, most recent  
use—headquarters bldg., needs major  
rehab, off-site removal only.

Bldg. 4884, Fort Benning  
Property Number: 219220762  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2000 sq. ft., 1 story, most recent  
use—headquarters bldg., needs repairs, off-  
site removal only.

Bldg. 4964, Fort Benning  
Property Number: 219220763  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2000 sq. ft., 1 story, most recent  
use—headquarters bldg., needs repairs, off-  
site removal only.

Bldg. 4966, Fort Benning  
Property Number: 219220764  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2000 sq. ft., 1 story, most recent  
use—headquarters bldg., needs repairs, off-  
site removal only.

Bldg. 5105, Fort Benning  
Property Number: 219220765  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-

Status: Unutilized  
Comment: 2350 sq. ft., 1 story, most recent  
use—headquarters bldg., needs major  
rehab, off-site removal only.

Bldg. 5260, Fort Benning  
Property Number: 219220766  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 1750 sq. ft., 1 story, most recent  
use—headquarters bldg., needs major  
rehab, off-site removal only.

Bldg. 4679, Fort Benning  
Property Number: 219220767  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 8857 sq. ft., 1 story, most recent  
use—supply bldg., needs major rehab, off-  
site removal only.

Bldg. 4883, Fort Benning  
Property Number: 219220768  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 2600 sq. ft., 1 story, most recent  
use—supply bldg., needs repairs, off-site  
removal only.

Bldg. 4965, Fort Benning  
Property Number: 219220769  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 7713 sq. ft., 1 story, most recent  
use—supply bldg., needs repairs, off-site  
removal only.

Bldg. 2513, Fort Benning  
Property Number: 219220770  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 9483 sq. ft., 1 story, most recent  
use—training center, needs major rehab,  
off-site removal only.

Bldg. 2526, Fort Benning  
Property Number: 219220771  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 11855 sq. ft., 1 story, most recent  
use—training center, needs major rehab,  
off-site removal only.

Bldg. 2589, Fort Benning  
Property Number: 219220772  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 148 sq. ft., 1 story, most recent  
use—training bldg., needs major rehab, off-  
site removal only.

Bldg. 4486, Fort Benning  
Property Number: 219220773  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized  
Comment: 3238 sq. ft., 1 story, most recent  
use—chapel, needs major rehab, off-site  
removal only.

Bldg. 4832, Fort Benning  
Property Number: 219220774  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905-  
Status: Unutilized



Comment: 3364 sq. ft., 1 story, most recent use—chapel, needs major rehab, off-site removal only.

Bldg. 233, Fort Benning  
Property Number: 219220775  
Fed Reg Date: 12/04/92

Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 5006 sq. ft., 1 story, most recent use—repair shop, needs major rehab, off-site removal only.

Bldg. 4970, Fort Benning  
Property Number: 219220776  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 4912 sq. ft., 1 story, need repairs, off-site removal only.

Bldg. 4971, Fort Benning  
Property Number: 219220777  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1944 sq. ft., 1 story, need repairs, off-site removal only.

Bldg. 4976, Fort Benning  
Property Number: 219220778  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 192 sq. ft., 1 story, most recent use—gas station, needs repairs, off-site removal only.

Bldg. 4945, Fort Benning  
Property Number: 219220779  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 220 sq. ft., 1 story, most recent use—gas station, needs major rehab, off-site removal only.

Bldg. 4979, Fort Benning  
Property Number: 219220780  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 400 sq. ft., 1 story, most recent use—oil house, needs repairs, off-site removal only.

Bldg. 5200, Fort Benning  
Property Number: 219220781  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 14934 sq. ft., 2 story, most recent use—theater, needs major rehab, off-site removal only.

Bldg. 5285, Fort Benning  
Property Number: 219220782  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1520 sq. ft., 1 story, most recent use—arms bldg., needs major rehab, off-site removal only.

Bldg. 2601, Fort Benning  
Property Number: 219220784  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 4720 sq. ft., 2 story, most recent use—indoor firing range, needs major rehab, off-site removal only.

Bldg. 4215, Fort Benning

Property Number: 219220785  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 11850 sq. ft., 1 story, most recent use—sales store, needs major rehab, off-site removal only.

Bldg. 4627, Fort Benning  
Property Number: 219220786  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1676 sq. ft., 1 story, most recent use—sentry station, needs major rehab, off-site removal only.

Bldg. 5286, Fort Benning  
Property Number: 219220788  
Fed Reg Date: 12/04/92  
Ft. Benning, GA, Co: Muscogee, Zip: 31905—  
Status: Unutilized  
Comment: 1520 sq. ft., 1-story, most recent use—arms bldg., needs major rehab, off-site removal only.

#### Hawaii

##### Buildings

P-88  
Property Number: 219030324  
Fed Reg Date: 12/04/92  
Project Name: Aliamanu Military Reservation  
Aliamanu Military Reservation  
Honolulu, HI, Co: Honolulu, Zip: 96818—  
Location: Approximately 600 feet from Main gate on Aliamanu Drive  
Status: Unutilized  
Comment: 45,216 sq. ft. underground tunnel complex, pres. of asbestos clean-up required of contamination, use of respirator required by those entering property, use limitations.

#### Indiana

##### Buildings

Bldg. 703-1C  
Property Number: 219013761  
Fed Reg Date: 12/04/92  
Project Name: Indiana Army Ammo. Plant  
Indiana Army Ammunition Plant  
Charlestown, IN, Co: Clark, Zip:  
Location: Gate 22 off Highway 22  
Status: Underutilized  
Comment: 4000 sq. ft.; 2 story brick frame; possible asbestos; most recent use—exercise area.

Bldg. 1011 (Portion of)  
Property Number: 219013762  
Fed Reg Date: 12/04/92  
Project Name: Indiana Army Ammo. Plant  
Indiana Army Ammunition Plant  
End of 3rd Street  
Charlestown, IN, Co: Clark, Zip:  
Location: East of State Highway 62 at Gate 3  
Status: Underutilized  
Comment: 4040 sq. ft.; 1 story concrete block frame; possible asbestos; secured area with alternate access; most recent use—office.

Bldg. 1001 (Portion of)  
Property Number: 219013763  
Fed Reg date: 12/04/92  
Project name: Indiana Army Ammu. Plant  
Indiana Army Ammunition Plant  
Charlestown, IN, Co: Clark, Zip:  
Location: South end of 3rd Street, East of Highway 62 at entrance gate.  
Status: Underutilized

Comment: 55630 sq. ft.; 1 story concrete block; possible asbestos; secured area with alternate access; most recent use—cloth bag manufacturing.

#### Kansas

##### Land

Parcel 1  
Property Number: 219012333  
Fed Reg Date: 12/04/92  
Project Name: Fort Leavenworth  
Fort Leavenworth  
Combined Arms Center  
Fort Leavenworth, KS, Co: Leavenworth, Zip: 66027-5020  
Status: Underutilized  
Comment: 14.4+ acres.  
Parcel 3  
Property Number: 219012336  
Fed Reg Date: 12/04/92  
Project Name: Fort Leavenworth  
Fort Leavenworth  
Combined Arms Center  
Fort Leavenworth, KS, Co: Leavenworth, Zip: 66027-5020  
Status: Underutilized  
Comment: 261+ acres; heavily forested; no access to a public right-of-way; selected periods are reserved for military/training exercises.

Parcel 4  
Property Number: 219012339  
Fed Reg Date: 12/04/92  
Project Name: Fort Leavenworth  
Fort Leavenworth  
Combined Arms Center  
Fort Leavenworth, KS, Co: Leavenworth, Zip: 66027-5020  
Status: Underutilized  
Comment: 24.1+ acres; selected periods are reserved for military/training exercises; steep/wooded area.

Parcel 6  
Property Number: 219012340  
Fed Reg Date: 12/04/92  
Project Name: Fort Leavenworth  
Fort Leavenworth  
Combined Arms Center  
Fort Leavenworth, KS, Co: Leavenworth, Zip: 66027-5020  
Location: Extreme north east corner of installation in Flood Plain of the Missouri River.  
Status: Underutilized  
Comment: 1280 acres; selected periods are reserved for military/training exercises.

Parcel F  
Property Number: 219012552  
Fed Reg Date: 12/04/92  
Project Name: Fort Leavenworth  
Fort Leavenworth  
Combined Arms Center  
Fort Leavenworth, KS, Co: Leavenworth, Zip: 66027-5020  
Status: Underutilized  
Comment: 33.4 acres; area is land locked; heavily wooded; periodic flooding.

##### Buildings

Bldg. T-1351, Fort Riley  
Property Number: 219210284  
Fed Reg Date: 12/04/92  
Ft. Riley, KS, Co: Geary, Zip: 66442—  
Status: Unutilized

Fed Reg Date: 12/04/92  
Fort Riley

Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 3186 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
dining, needs rehab.

Bldg. T-2579  
Property Number: 219230390  
Fed Reg Date: 12/04/92

Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 3186 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
dining, needs rehab.

Bldg. T-1254  
Property Number: 219230391  
Fed Reg Date: 12/04/92

Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 2780 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
custody facility, needs rehab.

Bldg. T-1255  
Property Number: 219230392  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 2592 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
custody facility, needs rehab.

Bldg. T-1350  
Property Number: 219230393  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 2456 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
custody facility, needs rehab.

Bldg. T-1633  
Property Number: 219230394  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 3156 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
maintenance facility, needs rehab.

Bldg. T-1301  
Property Number: 219230395  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 3339 sq. ft., 2 story wood frame,  
presence of asbestos, most recent use—  
craft shop, needs rehab.

Bldg. T-1919  
Property Number: 219230396  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 7758 sq. ft., 2 story wood frame,  
presence of asbestos, most recent use—  
theater, needs rehab.

Bldg. T-1921  
Property Number: 219230397  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized

Comment: 3922 sq. ft., 1 story chapel,  
presence of asbestos.

Bldg. T-2307  
Property Number: 219230398  
Fed Reg Date: 12/04/92

Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 3905 sq. ft., 1 story chapel,  
presence of asbestos.

Bldg. T-2562  
Property Number: 219230399  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 1327 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
administration, needs rehab.

Bldg. T-2563  
Property Number: 219230400  
Fed Reg Date: 12/04/92

Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 1327 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
administration, needs rehab.

Bldg. T-2568  
Property Number: 219230401  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 1327 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
administration, needs rehab.

Bldg. T-2569  
Property Number: 219230402  
Fed Reg Date: 12/04/92  
Fort Riley  
Ft. Riley, KS, Co: Geary, Zip: 66442-  
Status: Unutilized  
Comment: 1343 sq. ft., 1 story wood frame,  
presence of asbestos, most recent use—  
administration, needs rehab.

#### Kentucky

##### Buildings

Bldg. 104  
Property Number: 219010937  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 15066 sq. ft.; two story; possible  
asbestos; most recent use—barracks.

Bldg. 126  
Property Number: 219010938  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 12576 sq. ft.; two story; possible  
asbestos; most recent use—storage.

Bldg. 122  
Property Number: 219010939  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell

Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 1488 sq. ft.; two story; possible  
asbestos; most recent use—storage and  
administration.

Bldg. 141  
Property Number: 219010940  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 12576 sq. ft.; two story; possible  
asbestos; most recent use—administration

Bldg. 147  
Property Number: 219010941  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 12576 sq. ft.; two story; possible  
asbestos; most recent use—storage.

Bldg. 149  
Property Number: 219010942  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 12576 sq. ft.; two story; possible  
asbestos; most recent use—storage.

Bldg. 161  
Property Number: 219010943  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Unutilized  
Comment: 12576 sq. ft.; two story; possible  
asbestos; most recent use—Elementary  
School

Bldg. 165  
Property Number: 219010944  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 12576 sq. ft.; two story; possible  
asbestos; most recent use—storage.

Bldg. 167  
Property Number: 219010945  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized  
Comment: 12576 sq. ft.; two story; possible  
asbestos; most recent use—storage.

Bldg. 169  
Property Number: 219010946  
Fed Reg Date: 12/04/92  
Project Name: Ft. Campbell  
Fort Campbell  
Fort Campbell, KY, Co: Christian, Zip:  
42223-  
Status: Underutilized

Comment: 12576 sq. ft.; two story; possible asbestos; most recent use—storage and administration.

**Bldg. 2244**

Property Number: 219010648

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Underutilized

Comment: 4248 sq. ft.; two story; possible asbestos; most recent use—storage.

**Bldg. 3110**

Property Number: 219010950

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Unutilized

Comment: 1000 sq. ft.; one story; possible asbestos; most recent use—administration.

**Bldg. 5954**

Property Number: 219010953

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Unutilized

Comment: 2179 sq. ft.; one story; possible asbestos; most recent use—Military Vehicle Maintenance Shop, Organizational.

**Bldg. 5956**

Property Number: 219010956

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Unutilized

Comment: 2179 sq. ft.; one story; possible asbestos; most recent use—Military Vehicle Maintenance Shop, Organizational.

**Bldg. 5958**

Property Number: 219010958

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Unutilized

Comment: 2179 sq. ft.; one story; possible asbestos; most recent use—Military Vehicle Maintenance Shop, Organizational.

**Bldg. 5960**

Property Number: 219010961

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Unutilized

Comment: 2179 sq. ft.; one story; possible asbestos; most recent use—Military Vehicle Maintenance Shop, Organizational.

**Bldg. 6605**

Property Number: 219010968

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Underutilized

Comment: 1968 sq. ft.; one story; most recent use—storage.

**Bldg. 143**

Property Number: 219013139

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip:

42223—

Status: Unutilized

Comment: 12576 sq. ft.; 2 story; possible asbestos; most recent use—child care and administration.

**Bldg. 3148**

Property Number: 219013223

Fed Reg Date: 12/04/92

Project Name: Ft. Campbell

Fort Campbell

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Underutilized

Comment: 2200 sq. ft.; 1 story; possible asbestos; selected periods used for military/training exercises.

**Bldg. 00837, Fort Campbell**

Property Number: 219220447

Fed Reg Date: 12/04/92

Fort Campbell, KY, Co: Christian, Zip: 42223—

Status: Unutilized

Comment: 2296 sq. ft.; 1-story wooden structure with metal siding, presence of asbestos, most recent use—railroad repair shop, off-site removal only.

**Bldg. 0236, Fort Knox**

Property Number: 219230306

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 3032 sq. ft.; 1-story; needs rehab, most recent use—maintenance shop, off-site use only.

**Bldg. 0655, Fort Knox**

Property Number: 219230307

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 1500 sq. ft.; 1-story; needs rehab, most recent use—storehouse, off-site use only.

**Bldg. 1063, Fort Knox**

Property Number: 219230308

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 1600 sq. ft.; 1-story; needs rehab, most recent use—instruction bldg., off-site use only.

**Bldg. 1373, Fort Knox**

Property Number: 219230309

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 2034 sq. ft.; 1-story; needs rehab, most recent use—admin, off-site use only.

**Bldg. 2415, Fort Knox**

Property Number: 219230310

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 7525 sq. ft.; 2-story; needs rehab, most recent use—admin, off-site use only.

**Bldg. 2417, Fort Knox**

Property Number: 219230311

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 7540 sq. ft.; 2-story; needs rehab, most recent use—admin, off-site use only.

**Bldg. 2707, Fort Knox**

Property Number: 219230312

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 4598 sq. ft.; 2-story; needs rehab, most recent use—admin, off-site use only.

**Bldg. 2708, Fort Knox**

Property Number: 219230313

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 3560 sq. ft.; 2-story; needs rehab, most recent use—offices, off-site use only.

**Bldg. 2711, Fort Knox**

Property Number: 219230314

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 1275 sq. ft.; 1-story; needs rehab, most recent use—storage, off-site use only.

**Bldg. 7001, Fort Knox**

Property Number: 219230315

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 962 sq. ft.; 1-story, needs rehab, most recent use—admin., off-site use only.

**Bldg. 7002, Fort Knox**

Property Number: 219230316

Fed Reg Date: 12/04/92

Fort Knox, KY, Co: Hardin, Zip: 40121—

Status: Underutilized

Comment: 3085 sq. ft.; 1-story, needs rehab, most recent use—storage, off-site use only.

**Louisiana**

**Buildings**

**Bldg. 8026**

Property Number: 219012724

Fed Reg Date: 12/04/92

Project Name: Fort Polk

10th Street

Fort Polk, LA, Co: Vernon, Zip: 71459-5000

Status: Underutilized

Comment: 2580 sq. ft.; 1 story temporary wood frame; most recent use—storage.

**Bldg. 8226**

Property Number: 219012729

Fed Reg Date: 12/04/92

Project Name: Fort Polk

12th Street

Fort Polk, LA, Co: Vernon, Zip: 71459-5000

Status: Unutilized

Comment: 2050 sq. ft.; 1 story temporary wood frame; possible asbestos; most recent use—dining facility.

**Bldg. 8425**

Property Number: 219230362

Fed Reg Date: 12/04/92

8425 H Avenue

Fort Polk, LA, Co: Vernon Parish, Zip: 71459-7100

Status: Unutilized

Comment: 4957 sq. ft., 2 story frame structure, most recent use—barracks, needs rehab.

**Massachusetts****Buildings****Bldg. T-2281**

Property Number: 219012344

Fed Reg Date: 12/04/92

Project Name: Fort Devens

Fort Devens

Fort Devens, MA, Co: Middlesex/Worcester,

Zip: 01433-

Status: Unutilized

Comment: 6351 sq. ft., wood structure, 2 floors, most recent use—housing.

**Bldg. T-201**

Property Number: 219012363

Fed Reg Date: 12/04/92

Project Name: Fort Devens

Fort Devens

Fort Devens, MA, Co: Middlesex/Worcester,

Zip: 01433-

Status: Unutilized

Comment: 1000 sq. ft., wood structure—needs rehab, no sanitary facilities, most recent use—company admin/supply.

**Bldg. KB-0021**

Property Number: 219140027

Fed Reg Date: 12/04/92

Fort Devens

Ft. Rodman, MA, Zip: 02744-

Status: Unutilized

Comment: 4926 sq. ft, 1 story wood, presence of asbestos, most recent use—storage.

**Bldg. KB-0100**

Property Number: 219140028

Fed Reg Date: 12/04/92

Fort Devens

Ft. Rodman, MA, Zip: 02744-

Status: Unutilized

Comment: 9100 sq. ft., 1 story insulated monopanel, most recent use—reserve center.

**Bldg. KB-0102**

Property Number: 219140029

Fed Reg Date: 12/04/92

Fort Devens

Ft. Rodman, MA, Zip: 02744-

Status: Unutilized

Comment: 15480 sq. ft., 1 story concrete block, most recent use—reserve center.

**Bldg. T-0208**

Property Number: 219140030

Fed Reg Date: 12/04/92

Fort Devens

Ft. Devens, MA, Co: Middlesex/Worcester,

Zip: 01433-

Status: Unutilized

Comment: 4720 sq. ft., 2 story wood, presence of asbestos, needs rehab.

**Bldg. T-0209**

Property Number: 219140031

Fed Reg Date: 12/04/92

Fort Devens

Ft. Devens, MA, Co: Middlesex/Worcester,

Zip: 01433-

Status: Unutilized

Comment: 4720 sq. ft., 2 story wood, presence of asbestos, needs rehab.

**Bldg. T-0236**

Property Number: 219140032

Fed Reg Date: 12/04/92

Fort Devens

Ft. Devens, MA, Co: Middlesex/Worcester,

Zip: 01433-

Status: Unutilized

Comment: 4613 sq. ft., 1 story wood, presence of asbestos, needs rehab.

**Bldg. T-2676**

Property Number: 219140033

Fed Reg Date: 12/04/92

Fort Devens

Ft. Devens, MA, Co: Middlesex/Worcester,

Zip: 01433-

Status: Unutilized

Comment: 1176 sq. ft., 1 story wood, presence of asbestos, needs rehab.

**Maryland****Buildings****Bldg. E4736**

Property Number: 219012621

Fed Reg Date: 12/04/92

Project Name: Aberdeen Proving Ground

Aberdeen Proving Ground

Edgewood Area

Aberdeen City, MD. Co: Harford, Zip: 21010-5425

Status: Unutilized

Comment: possible contamination—under study; potential utilities.

**Bldg. E5878**

Property Number: 219012652

Fed Reg Date: 12/04/92

Project Name: Aberdeen Proving Ground

Aberdeen Proving Ground

Edgewood Area

Aberdeen City, MD. Co: Harford, Zip: 21010-5425

Status: Unutilized

Comment: 213 sq. ft.; structural deficiencies; possible asbestos; and contamination.

**Bldg. E5879**

Property Number: 219012653

Fed Reg Date: 12/04/92

Project Name: Aberdeen Proving Ground

Aberdeen Proving Ground

Edgewood Area

Aberdeen City, MD. Co: Harford, Zip: 21010-5425

Status: Unutilized

Comment: 213 sq. ft.; possible asbestos and contamination; no utilities; most recent use—igloo storage.

**Bldg. E5974**

Property Number: 219012654

Fed Reg Date: 12/04/92

Project Name: Aberdeen Proving Ground

Aberdeen Proving Ground

Edgewood Area

Aberdeen City, MD. Co: Harford, Zip: 21010-5425

Status: Unutilized

Comment: 272 sq. ft.; possible asbestos and contamination; most recent use—headquarters building.

**Bldg. 10302**

Property Number: 219012666

Fed Reg Date: 12/04/92

Project Name: Aberdeen Proving Ground

Aberdeen Proving Ground

Edgewood Area

Aberdeen City, MD. Co: Harford, Zip: 21010-5425

Status: Unutilized

Comment: 42 sq. ft.; possible asbestos; most recent use—pumping station.

**Bldg. E5976**

Property Number: 219012667

Fed Reg Date: 12/04/92

Project Name: Aberdeen Proving Ground

Aberdeen Proving Ground

Edgewood Area

Aberdeen City, MD. Co: Harford, Zip: 21010-5425

Status: Unutilized

Comment: 256 sq. ft.; 1 story; structural deficiencies; possible asbestos and contamination; most recent use—general storehouse.

**Bldg. E5975**

Property Number: 219012677

Fed Reg Date: 12/04/92

Project Name: Aberdeen Proving Ground

Aberdeen Proving Ground

Edgewood Area

Aberdeen City, MD. Co: Harford, Zip: 21010-5425

Status: Unutilized

Comment: 650 sq. ft.; possible contamination; structural deficiencies most recent use—training exercises/chemicals and explosives; potential use—storage.

**Bldg. 6926**

Property Number: 219013605

Fed Reg Date: 12/04/92

Project Name: Fort Meade

Taylor Avenue

Fort Meade, MD. Co: Anne Arundel, Zip:

21061-

Status: Unutilized

Comment: 1275 sq. ft.; 1 story frame with basement (216 sq. ft.); possible asbestos; termite damage.

**Bldg. 6599**

Property Number: 219014852

Fed Reg Date: 12/04/92

Project Name: Fort George G. Meade

Fort George G. Meade

Zimborski Road

Fort Meade, MD. Co: Anne Arundel, Zip:

20755-

Status: Unutilized

Comment: 4173 sq. ft.; 1 story wood frame; needs rehab; secured area with alternate access.

**Bldg. 378**

Property Number: 219014853

Fed Reg Date: 12/04/92

Project Name: Fort George G. Meade

Fort George G. Meade

Behind Bldg. 368 on 5 1/2 Street

Fort Meade, MD. Co: Anne Arundel, Zip:

20755-

Status: Unutilized

Comment: 1144 sq. ft.; 1 story wood frame; secured area with alternate access; possible asbestos; most recent use—storage.

**Bldg. 649**

Property Number: 219014864

Fed Reg Date: 12/04/92

Project Name: Fort George G. Meade

Fort George G. Meade

Chamberlain Avenue

Fort Meade, MD. Co: Anne Arundel, Zip:

20755-

Status: Unutilized

Comment: 2594 sq. ft.; 1 story wood frame; possible asbestos; secured area with alternate access; needs rehab; most recent use—storage.

**Bldg. 2413**

Property Number: 219014875

Fed Reg Date: 12/04/92

Project Name: Fort George G. Meade

Fort George G. Meade

Behind Bldg 2423—Earnie Pyle Street

Fort Meade, MD. Co: Anne Arundel, Zip:

20755-

**Status: Unutilized**

Comment: 4720 sq. ft.; 2 story wood frame; needs rehab; secured area with alternate access; possible asbestos.

**Bldg. 2847**

Property Number: 219014883

Fed Reg Date: 12/04/92

Project Name: Fort George G. Meade

Fort George G. Meade

Earnie Pyle Street

Fort Meade, MD, Co: Anne Arundel, Zip: 20755-

**Status: Unutilized**

Comment: 3663 sq. ft.; 1 story wood frame; possible asbestos; secured area with alternate access; most recent use—gym.

**Bldg. 6687**

Property Number: 219220446

Fed Reg Date: 12/04/92

Fort George G. Meade

Mapes and Zimbroski Roads

Ft. Meade, MD, Co: Anne Arundel, Zip: 20755-5115

**Status: Unutilized**

Comment: 1150 sq. ft., presence of asbestos, wood frame, most recent use—veterinarian clinic, off-site removal only, sched. to be vacated 10/1/92.

**Bldg. T-115**

Property Number: 219230359

Fed Reg Date: 12/04/92

Fort Detrick

Frederick, MD, Co: Frederick, Zip: 21702-5000

**Status: Unutilized**

Comment: 6200 sq. ft., 1 story, most recent use—child care center, needs rehab, presence of asbestos.

**Bldg. 902**

Property Number: 219230360

Fed Reg Date: 12/04/92

Fort Detrick

Frederick, MD, Co: Frederick, Zip: 21702-5000

**Status: Unutilized**

Comment: 4396 sq. ft., 1 story, most recent use—thrift shop, office, needs rehab, presence of asbestos.

**Michigan****Buildings**

Bldg. 300, Arsenal Acres

Property Number: 219220448

Fed Reg Date: 12/04/92

24140 Mound Road

Warren, MI, Zip: 48091-

**Status: Unutilized**

Comment: 52 sq. ft. sentry station, secured area with alternate access.

Bldg. 301, Arsenal Acres

Property Number: 219220449

Fed Reg Date: 12/04/92

24140 Mound Road

Warren, MI, Zip: 48091-

**Status: Unutilized**

Comment: 3125 sq. ft., 2-story colonial style home, secured area with alternate access.

Bldg. 302, Arsenal Acres

Property Number: 219220450

Fed Reg Date: 12/04/92

24140 Mound Road

Warren, MI, Zip: 48091-

**Status: Unutilized**

Comment: 2619 sq. ft., 2-story colonial style home, secured area with alternate access.

Bldg. 303, Arsenal Acres

Property Number: 219220451

Fed Reg Date: 12/04/92

24140 Mound Road

Warren, MI, Zip: 48091-

**Status: Unutilized**

Comment: 2619 sq. ft., 2-story colonial style home, secured area with alternate access.

Bldg. 304, Arsenal Acres

Property Number: 219220452

Fed Reg Date: 12/04/92

24140 Mound Road

Warren, MI, Zip: 48091-

**Status: Unutilized**

Comment: 2443 sq. ft., 2-story colonial style home, secured area with alternate access.

Bldg. 305, Arsenal Acres

Property Number: 219220787

Fed Reg Date: 12/04/92

24140 Mound Road

Warren, MI, Zip: 48091-

**Status: Unutilized**

Comment: 2443 sq. ft., 2-story colonial style home, secured area with alternate access.

**Minnesota****Land**

Property Number: 219120269

Fed Reg Date: 12/04/92

Twin Cities Army Ammunition Plant

New Brighton, MN, Co: Ramsey, Zip: 55112-

**Status: Underutilized**

Comment: Approx. 25 acres, possible contamination, secured area with alternate access.

**Missouri****Buildings**

Bldg. 2178

Property Number: 219210247

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 2284 sq. ft., 1 story, presence of asbestos, off-site use only.

Bldg. T1462

Property Number: 219210384

Fed Reg Date: 06/12/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 1144 sq. ft., 1 story, presence of asbestos, off-site use only.

Bldg. T1463

Property Number: 219210385

Fed Reg Date: 06/12/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 1144 sq. ft., 1 story, presence of asbestos, off-site use only.

Bldg. T451

Property Number: 219220568

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 4640 sq. ft., wood frame, 1 story, presence of asbestos, off-site removal only.

most recent use—admin. gen purpose, not handicapped accessible, scheduled to be vacated 10/31/92.

**Bldg. T3057**

Property Number: 219220580

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 2650 sq. ft., wood frame, 1 story, presence of asbestos, off-site removal only, most recent use—admin. gen. purpose, not handicapped accessible.

**Bldg. 1691**

Property Number: 219220594

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Unutilized**

Comment: 2646 sq. ft., wood frame, 1 story, presence of asbestos, off-site removal only, most recent use—cmdr. hdqtrs. bldg, not handicapped accessible.

**Bldg. T2383**

Property Number: 219230228

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 9267 sq. ft., 1-story, presence of asbestos, most recent use—general purpose facility, off-site use only.

**Bldg. T3052**

Property Number: 219230230

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Demolished**

Comment: 2650 sq. ft., 1-story, presence of asbestos, most recent use—support bldg., off-site use only.

**Bldg. T1376**

Property Number: 219230237

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 1296 sq. ft., 1-story, presence of asbestos, most recent use—Hqts. bldg., off-site use only.

**Bldg. T599**

Property Number: 219230260

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 18270 sq. ft., 1-story, presence of asbestos, most recent use—storehouse, off-site use only.

**Bldg. T1311**

Property Number: 219230261

Fed Reg Date: 12/04/92

Fort Leonard Wood

Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000

**Status: Underutilized**

Comment: 2740 sq. ft., 1-story, presence of asbestos, most recent use—storehouse, off-site use only.

Bldg. T1333  
Property Number: 219230263  
Fed Reg Date: 12/04/92  
Fort Leonard Wood  
Ft. Leonard Wood, MO, Co: Pulaski, Zip: 65473-5000  
Status: Underutilized  
Comment: 1144 sq. ft., 1-story, presence of asbestos, most recent use—storehouse, off-site use only.

#### North Carolina

##### Buildings

Bldg. A-3347, Fort Bragg  
Property Number: 219230276  
Fed Reg Date: 12/04/92  
Ft. Bragg, NC, Co: Cumberland, Zip: 28307-  
Status: Unutilized  
Comment: 800 sq. ft., 1-story wood, most recent use—storage, off-site use only.  
Bldg. M-2637, Fort Bragg  
Property Number: 219230277  
Fed Reg Date: 12/04/92  
Ft. Bragg, NC, Co: Cumberland, Zip: 28307-  
Status: Unutilized  
Comment: 4720 sq. ft., 2-story wood, most recent use—storage, needs rehab, off-site use only.

#### North Dakota

##### Buildings

Bldg. D27  
Property Number: 219220236  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D28  
Property Number: 219220237  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D29  
Property Number: 219220238  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D46  
Property Number: 219220239  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D48  
Property Number: 219220240  
Fed Reg Date: 12/04/92

Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D53  
Property Number: 219220241  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D56  
Property Number: 219220242  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D75  
Property Number: 219220243  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D85  
Property Number: 219220244  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D87  
Property Number: 219220245  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. D88  
Property Number: 219220246  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 64 sq. ft., metal frame, 1 story, needs major rehab, off-site use only, most recent use—storage.

Bldg. 027\*  
Property Number: 219220247  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized

Comment: 2940 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 3-bedroom duplex.

Bldg. 028\*  
Property Number: 219220248  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 2940 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 3-bedroom duplex.

Bldg. 029\*  
Property Number: 219220249  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 2631 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 2-bedroom duplex.

Bldg. 048\*  
Property Number: 219220250  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 2105 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 2-bedroom duplex.

Bldg. 053\*  
Property Number: 219220251  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 2424 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 2-bedroom duplex.

Bldg. 056\*  
Property Number: 219220252  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 2631 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 2-bedroom duplex.

Bldg. 075\*  
Property Number: 219220253  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 2631 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 2-bedroom duplex.

Bldg. 085\*  
Property Number: 219220254  
Fed Reg Date: 12/04/92  
Stanley R. Mickelsen Safeguard Complex  
Missile Site Radar  
Nekoma, ND, Co: Cavalier, Zip: 58355-  
Status: Unutilized  
Comment: 2105 sq. ft., wood frame, 1 story, needs major rehab, off-site use only, 2-bedroom duplex.

Bldg. 087\*



Property Number: 219220255  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 2631 sq. ft., wood frame, 1 story,  
 needs major rehab, off-site use only, 2-  
 bedroom duplex.

Bldg. 088\*  
 Property Number: 219220256  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 2631 sq. ft., wood frame, 1 story,  
 needs major rehab, off-site use only, 2-  
 bedroom duplex.

Bldg. 303  
 Property Number: 219220257  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 1692 sq. ft., wood frame, 1 story,  
 needs major rehab, off-site use only, most  
 recent use—youth center.

Bldg. 345  
 Property Number: 219220258  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 10200 sq. ft., wood frame, 1 story,  
 needs major rehab, off-site use only, most  
 recent use—medical dispensary.

Bldg. 348  
 Property Number: 219220259  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 29040 sq. ft., wood frame, 2 story,  
 needs major rehab, off-site use only, most  
 recent use—barracks.

Bldg. 355  
 Property Number: 219220260  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 23020 sq. ft., wood frame, 2 story,  
 needs major rehab, off-site use only, most  
 recent use—barracks.

Bldg. 366  
 Property Number: 219220261  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 21408 sq. ft., temporary trailer  
 complex (42 mobile office trailers), needs  
 major rehab, off-site use only.

Bldg. T-002  
 Property Number: 219220262  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—

Status: Unutilized  
 Comment: 1728 sq. ft., 1 story, 4 mobile  
 office trailers, needs major rehab, off-site  
 use only.

Bldg. T-341  
 Property Number: 219220263  
 Fed Reg Date: 12/04/92  
 Stanley R. Mickelsen Safeguard Complex  
 Missile Site Radar  
 Nekoma, ND, Co: Cavalier, Zip: 58355—  
 Status: Unutilized  
 Comment: 3500 sq. ft., 1 story, six trailers,  
 needs major rehab, off-site use only, most  
 recent use—religious education facility.  
 \* Not available—sale agreement w/nonprofit

#### Nebraska

##### Buildings

Bldg. RG-1  
 Property Number: 219210292  
 Fed Reg Date: 12/04/92  
 Cornhusker Army Ammunition Plant  
 Old Potash Hwy  
 Grand Island, NE, Co: Hall, Zip: 68803—  
 Status: Unutilized  
 Comment: 1080 sq. ft., 1 story garage,  
 possible asbestos, secured area with  
 alternate access.

Bldg. RG-2  
 Property Number: 219210293  
 Fed Reg Date: 12/04/92  
 Cornhusker Army Ammunition Plant  
 Old Potash Hwy  
 Grand Island, NE, Co: Hall, Zip: 68803—  
 Status: Unutilized  
 Comment: 576 sq. ft., 1 story garage, secured  
 area with alternate access.

Bldg. RG-3  
 Property Number: 219210294  
 Fed Reg Date: 12/04/92  
 Cornhusker Army Ammunition Plant  
 Old Potash Hwy  
 Grand Island, NE, Co: Hall, Zip: 68803—  
 Status: Unutilized  
 Comment: 936 sq. ft., 1 story garage, possible  
 asbestos, secured area with alternate  
 access.

Bldg. RG-4  
 Property Number: 219210295  
 Fed Reg Date: 12/04/92  
 Cornhusker Army Ammunition Plant  
 Old Potash Hwy  
 Grand Island, NE, Co: Hall, Zip: 68803—  
 Status: Unutilized  
 Comment: 1040 sq. ft., 1 story garage,  
 possible asbestos, secured area with  
 alternate access.

Bldg. RG-5  
 Property Number: 219210296  
 Fed Reg Date: 12/04/92  
 Cornhusker Army Ammunition Plant  
 Old Potash Hwy  
 Grand Island, NE, Co: Hall, Zip: 68803—  
 Status: Unutilized  
 Comment: 490 sq. ft., 1 story garage, possible  
 asbestos, secured area with alternate  
 access.

Bldg. RG-6  
 Property Number: 219210297  
 Fed Reg Date: 12/04/92  
 Cornhusker Army Ammunition Plant  
 Old Potash Hwy  
 Grand Island, NE, Co: Hall, Zip: 68803—  
 Status: Unutilized

Comment: 510 sq. ft., 1 story garage, possible  
 asbestos, secured area with alternate  
 access.

#### New Jersey

##### Land

Land—Camp Kilmer  
 Property Number: 219230357  
 Fed Reg Date: 12/04/92  
 Plainfield Avenue  
 Edison, NJ, Co: Middlesex, Zip: 08817-2487  
 Status: Underutilized  
 Comment: approx. 10 acres in the center  
 portion of site, most recent use—ballfields/  
 recreation.

##### Land—Camp Kilmer

Property Number: 219230358  
 Fed Reg Date: 12/04/92  
 Plainfield Avenue  
 Edison, NJ, Co: Middlesex, Zip: 08817-2487  
 Status: Underutilized  
 Comment: approx. 10 acres in the southwest  
 corner of site, most recent use—reserve  
 training, wooded area.

##### Buildings

Bldg. 9111, Evans Area  
 Property Number: 219210288  
 Fed Reg Date: 12/04/92  
 Fort Monmouth  
 Watson Avenue  
 Wall, NJ, Co: Monmouth, Zip: 07719—  
 Status: Unutilized  
 Comment: 1126 sq. ft., 1 story, needs major  
 repairs, possible asbestos.

Bldg. 9113, Evans Area  
 Property Number: 219210289  
 Fed Reg Date: 12/04/92  
 Fort Monmouth  
 Watson Avenue  
 Wall, NJ, Co: Monmouth, Zip: 07719—  
 Status: Unutilized  
 Comment: 2000 sq. ft., 1 story, needs major  
 repairs, possible asbestos.

Bldg. 9126, Evans Area  
 Property Number: 219210290  
 Fed Reg Date: 12/04/92  
 Fort Monmouth  
 Watson Avenue  
 Wall, NJ, Co: Monmouth, Zip: 07719—  
 Status: Unutilized  
 Comment: 384 sq. ft., 1 story, needs major  
 repairs, possible asbestos.

Bldg. 2534, Charles Wood Area  
 Property Number: 219210291  
 Fed Reg Date: 12/04/92  
 Fort Monmouth  
 Tinton Falls, NJ, Co: Monmouth, Zip: —  
 Status: Unutilized  
 Comment: 5307 sq. ft., 2 story, most recent  
 use—storage, needs rehab, possible  
 asbestos.

Bldg. 443, Main Post  
 Property Number: 219230363  
 Fed Reg Date: 12/04/92  
 Fort Monmouth  
 Ft. Monmouth, NJ, Co: Monmouth, Zip:  
 07703—

Status: Unutilized  
 Comment: 4720 sq. ft., 2 story structure, most  
 recent use—maintenance shop, needs  
 repair.

Bldg. 458, Main Post  
 Property Number: 219230364  
 Fed Reg Date: 12/04/92

Fort Monmouth  
 Ft. Monmouth, NJ, Co: Monmouth, Zip:  
 07703—  
 Status: Unutilized  
 Comment: 4720 sq. ft., 2 story, structure,  
 most recent use—storage, needs repair.

#### Nevada

##### Land

##### Parcel A

Property Number: 219012049  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: At Foot of Eastern slope of Mount  
 Grant in Wassuk Range & S.W. edge of  
 Walker Lane  
 Status: Unutilized  
 Comment: 160 acres, road and utility  
 easements, no utility hookup, possible  
 flooding problem.

##### Parcel B

Property Number: 219012056  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: At foot of Eastern slope of Mount  
 Grant in Wassuk Range & S.W. edge of  
 Walker Lane  
 Status: Unutilized  
 Comment: 1920 acres; road and utility  
 easements; no utility hookup; possible  
 flooding problem.

##### Parcel C

Property Number: 219012057  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: South-southwest of Hawthorne  
 along HWAAP's South Magazine Area at  
 Western edge of State Route 359  
 Status: Unutilized  
 Comment: 85 acres; road & utility easements;  
 no utility hookup.

##### Parcel D

Property Number: 219012058  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: South-southwest of Hawthorne  
 along HWAAP's South Magazine Area at  
 western edge of State Route 359.  
 Status: Unutilized  
 Comment: 955 acres; road & utility  
 easements; no utility hookup.

##### Buildings

##### Bldg. 00425

Property Number: 219011946  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00426

Property Number: 219011947

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00427

Property Number: 219011948  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00428

Property Number: 219011949  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00429

Property Number: 219011950  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00430

Property Number: 219011951  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00431

Property Number: 219011952  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00432

Property Number: 219011954  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant

##### Schweer Drive Housing Area

Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00433

Property Number: 219011956  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00434

Property Number: 219011959  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00435

Property Number: 219011961  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00436

Property Number: 219011964  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00437

Property Number: 219011968  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive  
 Status: Unutilized  
 Comment: 1310–1640 sq. ft., one floor  
 residential, semi/wood construction, good  
 condition.

##### Bldg. 00438

Property Number: 219011970  
 Fed Reg Date: 12/04/92  
 Project Name: Hawthorne Army Ammo. Plant  
 Hawthorne Army Ammunition Plant  
 Schweer Drive Housing Area  
 Hawthorne, NV, Co: Mineral, Zip: 89415—  
 Location: Schweer Drive

## Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00439

Property Number: 219011974

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00440

Property Number: 219011976

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00441

Property Number: 219011977

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00442

Property Number: 219011978

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00443

Property Number: 219011980

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00444

Property Number: 219011982

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00445

Property Number: 219011984

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00446

Property Number: 219011987

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00447

Property Number: 219011990

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00448

Property Number: 219011994

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## Bldg. 00449

Property Number: 219011996

Fed Reg Date: 12/04/92

Project Name: Hawthorne Army Ammo. Plant  
Hawthorne Army Ammunition Plant  
Schweer Drive Housing Area  
Hawthorne, NV, Co: Mineral, Zip: 89415-  
Location: Schweer Drive  
Status: Unutilized

Comment: 1310-1640 sq ft., one floor residential, semi/wood construction, good condition.

## New York

## Buildings

## Bldg. 503

Property Number: 219012564

Fed Reg Date: 12/04/92

Project Name: Fort Totten  
Fort Totten  
Ordnance Road  
Bayside, NY, Co: Queens, Zip: 11357-  
Status: Underutilized  
Comment: 510 sq ft., 1 floor, most recent use—storage, needs major rehab/no utilities.

## Bldg. 323

Property Number: 219012567

Fed Reg Date: 12/04/92

Project Name: Fort Totten

Fort Totten

Story Avenue

Bayside, NY, Co: Queens, Zip: 11359-

Status: Underutilized

Comment: 30000 sq ft., 3 floors, most recent use—barracks & mess facility, needs major rehab.

## Bldg. 304

Property Number: 219012570

Fed Reg Date: 12/04/92

Project Name: Fort Totten

Fort Totten

Shore Road

Bayside, NY, Co: Queens, Zip: 11359-

Status: Underutilized

Comment: 9810 sq ft., 3 floors, most recent use—hospital, needs major rehab/utilities disconnected.

## Bldg. 211

Property Number: 219012573

Fed Reg Date: 12/04/92

Project Name: Fort Totten

Fort Totten

211 Totten Avenue

Bayside, NY, Co: Queens, Zip: 11359-

Status: Underutilized

Comment: 6329 sq ft., 3 floors, most recent use—family housing, needs major rehab, utilities disconnected.

## Bldg. 332

Property Number: 219012578

Fed Reg Date: 12/04/92

Project Name: Fort Totten

Fort Totten

Theater Road

Bayside, NY, Co: Queens, Zip: 11359-

Status: Underutilized

Comment: 6288 sq ft., 1 floor, most recent use—theater w/stage, needs major rehab, utilities disconnected.

## Bldg. 504

Property Number: 219012580

Fed Reg Date: 12/04/92

Project Name: Fort Totten

Fort Totten

Ordnance Road

Bayside, NY, Co: Queens, Zip: 11359-

Status: Underutilized

Comment: 490 sq ft., 1 floor, most recent use—storage, no utilities, needs major rehab.

## Bldg. 322

Property Number: 219012583

Fed Reg Date: 12/04/92

Project Name: Fort Totten

Fort Totten

322 Story Avenue

Bayside, NY, Co: Queens, Zip: 11359-

Status: Underutilized

Comment: 30000 sq ft., 3 floors, most recent use—barracks, mess & administration, utilities disconnected, needs rehab.

## Bldg. 326

Property Number: 219012586

Fed Reg Date: 12/04/92

Project Name: Fort Totten

Fort Totten

326 Pratt Avenue

Bayside, NY, Co: Queens, Zip: 11359-

Status: Underutilized

Comment: 6000 sq ft., 2 floors, most recent use—storage, offices & residential, utilities disconnected/needs rehab.

Bldg. 627  
Property Number: 219030185  
Fed Reg Date: 12/04/92  
Project Name: West Point  
U. S. Military Academy—West Point  
Pitcher Road, North Dock  
Highland, NY, Co: Orange, Zip: 10996-1592  
Status: Underutilized  
Comment: 23185 sq. ft., 1 story wood frame; needs rehab; presence of asbestos; most recent use—storage warehouse; scheduled to be vacant 9/1/90.

#### Ohio

##### Buildings

15 Units  
Property Number: 219230354  
Fed Reg Date: 12/04/92  
Military Family Housing  
Ravenna Army Ammunition Plant  
Ravenna, OH, Co: Portage, Zip: 44266-9297  
Status: Underutilized  
Comment: 3 bedroom (7 units)—1,824 sq. ft. each, 4 bedroom (8 units)—2,430 sq. ft. each, 2-story wood frame, presence of asbestos, off-site use only

##### 7 Units

Property Number: 219230355  
Fed Reg Date: 12/04/92  
Military Family Housing Garages  
Ravenna Army Ammunition Plant  
Ravenna, OH, Co: Portage, Zip: 44266-9297  
Status: Underutilized  
Comment: 1-4 stall garage and 6-3 stall garages, presence of asbestos, off-site use only

#### Oklahoma

##### Buildings

Bldg. T-2545  
Property Number: 219011255  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
2545 Sheridan Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Underutilized  
Comment: 1994 sq. ft.; asbestos; wood frame; 2 floors; No operating sanitary facilities; most recent use—enl. barracks basic.

##### Bldg. T-2606

Property Number: 219011273  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
2606 Currie Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2722 sq. ft.; possible asbestos, one floor wood frame; most recent use—Headquarters Bldg.

##### Bldg. T-3507

Property Number: 219011315  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
3507 Sheridan Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2904 sq. ft.; possible asbestos; potential heavy metal contamination; wood frame; most recent use—chapel

##### Bldg. T-3518

Property Number: 219011324  
Fed Reg Date: 12/04/92

Project Name: Fort Sill  
Fort Sill  
3516 Packard Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 1495 sq. ft.; possible asbestos; wood frame; most recent use—administrative.

##### Bldg. T-3779

Property Number: 219011343  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
3779 Currie Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 4720 sq. ft.; possible asbestos, wood frame, 2 floors, most recent use—barracks.

##### Bldg. T-3780

Property Number: 219011344  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
3780 Hartell Blvd.  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 4720 sq. ft.; wood frame, 2 floors, possible asbestos, most recent use—barracks.

##### Bldg. T-4502

Property Number: 219011376  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
4502 Wilson Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2812 sq. ft.; structurally unsound; possible asbestos; one story wood frame.

##### Bldg. T-4720

Property Number: 219011405  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
4720 Hartell Blvd.  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 13225 sq. ft.; visual asbestos; wood frame; 2 floors; most recent use—recreation bldg.

##### Bldg. T-836

Property Number: 219014328  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
Corner of Macomb Road and Burrell Road  
Lawton, OK, Co: Comanche, Zip: 73503-  
Status: Unutilized  
Comment: 1341 sq. ft.; 1 story wood frame; most recent use—storage; possible asbestos.

##### Bldg. T-4919

Property Number: 219014842  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
4919 Post Road  
Lawton, OK, Co: Comanche, Zip: 73503-  
Status: Unutilized  
Comment: 603 sq. ft.; 1 story mobile home trailer; possible asbestos; needs rehab.

##### Bldg. T-4523

Property Number: 219014933  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill

#### Fort Sill

4523 Wilson Road  
Lawton, OK, Co: Comanche, Zip: 73503-  
Status: Unutilized  
Comment: 1639 sq. ft.; 1 story wood frame; needs rehab; possible asbestos; most recent use—storage.

##### Bldg. S-701

Property Number: 219030183  
Fed Reg Date: 12/04/92  
Project Name: Fort Sill  
Fort Sill  
701 Randolph Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 19903 sq. ft.; steel/wood frame; 1 story; needs rehab; possible asbestos; most recent use—general instruction building.

##### Bldg. T-283, Fort Sill

Property Number: 219220608  
Fed Reg Date: 12/04/92  
283 Knox Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2419 sq. ft., wood frame, 2 story, off-site removal only, most recent use—classroom.

##### Bldg. T-838, Fort Sill

Property Number: 219220609  
Fed Reg Date: 12/04/92  
838 Macomb Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 151 sq. ft., wood frame, 1 story, off-site removal only, most recent use—vet facility (quarantine stable).

##### Bldg. T-3539, Fort Sill

Property Number: 219220610  
Fed Reg Date: 12/04/92  
3539 Tacy Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 1594 sq. ft., wood frame, 1 story, off-site removal only, most recent use—headquarters bldg.

##### Bldg. T-3600, Fort Sill

Property Number: 219220611  
Fed Reg Date: 12/04/92  
3600 Tacy Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2267 sq. ft., wood frame, 1 story, off-site removal only, most recent use—storage.

##### Bldg. T-3607, Fort Sill

Property Number: 219220612  
Fed Reg Date: 12/04/92  
3607 Packard Street  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2265 sq. ft., wood frame, 1 story, off-site removal only, most recent use—storage.

##### Bldg. T-3621, Fort Sill

Property Number: 219220613  
Fed Reg Date: 12/04/92  
3621 Scott Street  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2265 sq. ft., wood frame, 1 story, off-site removal only, most recent use—storage.

##### Bldg. T-3658, Fort Sill

Property Number: 219220614

Fed Reg Date: 12/04/92  
3658 Tacy Road  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 3091 sq. ft., wood frame, 1 story,  
off-site removal only, most recent use—  
storage.

Bldg. T-3681, Fort Sill  
Property Number: 219220615  
Fed Reg Date: 12/04/92  
3681 Thomas Street  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 3673 sq. ft., wood frame, 1 story,  
off-site removal only, most recent use—  
detached dayroom.

Bldg. T-3700, Fort Sill  
Property Number: 219220616  
Fed Reg Date: 12/04/92  
3700 Tacy Street  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 3162 sq. ft., wood frame, 1 story,  
off-site removal only, most recent use—  
classroom.

Bldg. T-3701, Fort Sill  
Property Number: 219220617  
Fed Reg Date: 12/04/92  
3701 Walker Street  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 2263 sq. ft., wood frame, 2 story,  
off-site removal only, most recent use—  
barracks.

Bldg. T-4712, Fort Sill  
Property Number: 219220618  
Fed Reg Date: 12/04/92  
4712 Hartell Blvd.  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 3842 sq. ft., wood frame, 1 story,  
off-site removal only, most recent use—  
chapel/administration.

Bldg. P-7452, Fort Sill  
Property Number: 219220619  
Fed Reg Date: 12/04/92  
Lake Elmer Thomas Rec Area  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 450 sq. ft., metal frame, 1 story,  
off-site removal only, most recent use—  
garage.

Bldg. T-3660, Fort Sill  
Property Number: 219230275  
Fed Reg Date: 12/04/92  
3660 Tary Street  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 4659 sq. ft., 1-story wood frame,  
off-site use only.

Bldg. T-1475, Fort Sill  
Property Number: 219240784  
Fed Reg Date: 12/18/92  
Lawton, OK, Co: Comanche, Zip: 73503-5100  
Status: Unutilized  
Comment: 544 sq. ft., 1-story wood frame  
donkey shed, off-site use only.

#### Tennessee

##### Land

Milan Army Ammunition Plant  
Property Number: 219010547  
Fed Reg Date: 12/04/92  
Project Name: Milan Army Ammunition  
Plant

Milan, TN, Co: Carroll, Zip: 38358—  
Location: Plant boundary in the northeast  
corner of the plant & housing area.  
Status: Excess  
Comment: 17.2 acres; right of entry legal  
constraint.

Holston Army Ammunition Plant  
Property Number: 219012338  
Fed Reg Date: 12/04/92  
Project Name: Holston Army Ammunition  
Plant  
Kingsport, TN, Co: Hawkins, Zip: 61299—  
6000  
Status: Unutilized  
Comment: 8 acres; unimproved; could  
provide access; 2 acres unusable; near  
explosives.

##### Buildings

Robert Joel Ridings  
Property Number: 219011667  
Fed Reg Date: 12/04/92  
Project Name: U.S. Army Reserve Center  
US Army Reserve Center  
920 Cherokee Avenue  
Nashville, TN, Co: Davidson, Zip: 37207—  
Status: Excess  
Comment: 40,000 sq. ft.; 3.67 acres; concrete  
block; utilities disconnected; site  
vandalized.

##### Texas

##### Land

Land Saginaw Army Aircraft Plt  
Property Number: 219014814  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 154.3 acres; includes buildings/  
structures/parking and air strip.

Vacant Land Fort Sam Houston  
Property Number: 219220438  
Fed Reg Date: 12/04/92  
All of Block 1800, Portions of Blocks 1900,  
3100 and 3200  
San Antonio, TX, Co: Bexar, Zip: 78234-5000  
Status: Unutilized  
Comment: 250.33 acres, 85% located in  
floodplain, possibility of unexploded  
ordnance.

##### Buildings

Bldg. 2  
Property Number: 219014815  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 94606 sq. ft.; 1 story wood and  
metal frame; subject to sewer pipeline  
easement; needs rehab.

Bldg. 4  
Property Number: 219014816  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 1350 sq. ft.; 1 story wood and  
metal frame; subject to sewer pipeline  
easement; needs rehab.

Bldg. 17  
Property Number: 219014817  
Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 68 sq. ft.; wood and metal frame;  
subject to sewer pipeline easement; needs  
rehab; most recent use—guard house.

Bldg. 29  
Property Number: 219014818  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 5028 sq. ft.; 1 story wood and  
metal frame; subject to sewer pipeline  
easement; needs rehab.

Bldg. 30  
Property Number: 219014819  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 5323 sq. ft.; 1 story wood and  
metal frame; subject to sewer pipeline  
easement; needs rehab.

Bldg. 18  
Property Number: 219014820  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 9560 sq. ft.; 1 story wood and  
metal frame; subject to sewer pipeline  
easement; needs rehab.

Bldg. 6  
Property Number: 219014821  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 1258 sq. ft.; 1 story wood and  
metal frame; subject to sewer pipeline  
easement; needs rehab.

Bldg. 7  
Property Number: 219014822  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 508 sq. ft.; 1 story wood and metal  
frame; subject to sewer pipeline easement;  
needs rehab.

Bldg. 8  
Property Number: 219014824  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized  
Comment: 171 sq. ft.; 2 story wood and metal  
frame; subject to sewer pipeline easement;  
needs rehab; most recent use—watch  
tower.

Bldg. 16  
Property Number: 219014825  
Fed Reg Date: 12/04/92  
Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070—  
Status: Unutilized

Comment: 17263 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

**Bldg. 19**

Property Number 219014826

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 25399 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

**Bldg. 31**

Property Number 219014827

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 1392 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

**Bldg. 9**

Property Number 219014828

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 244 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

**Bldg. 25**

Property Number 219014829

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 1320 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab; most recent use—fire house.

**Bldg. 10**

Property Number 219014830

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 354 sq. ft.; 2 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

**Bldg. 26**

Property Number 219014831

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 3518 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

**Bldg. 21**

Property Number 219014832

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 65 sq. ft.; wood and metal frame; subject to sewer pipeline easement; needs rehab; most recent use—guard house.

**Bldg. 22**

Property Number 219014833

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 50581 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

**Bldg. 27**

Property Number 219014834

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 228 sq. ft.; 2 story wood and metal frame; subject to sewer pipeline easement; needs rehab; most recent use—control tower.

**Bldg. 32**

Property Number 219014835

Fed Reg Date: 12/04/92

Project Name: Saginaw Army Aircraft Plant  
Saginaw Army Aircraft Plant  
Saginaw, TX, Co: Tarrant, Zip: 76070-  
Status: Unutilized

Comment: 19546 sq. ft.; 1 story wood and metal frame; subject to sewer pipeline easement; needs rehab.

Bldg. 4868, Fort Bliss, Tex.

Property Number 219120140

Fed Reg Date: 12/04/92

4868 Burgin Street  
El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 873 sq. ft., one story wood frame; most recent use—Day room; off-site use only.

Bldg. 4875, Fort Bliss, Tex.

Property Number 219120141

Fed Reg Date: 12/04/92

4875 Burgin Street  
El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 2169 sq. ft., one story wood frame; presence of friable asbestos; most recent use—storage; off-site use only.

Bldg. 4925, Fort Bliss, Tex.

Property Number 219120144

Fed Reg Date: 12/04/92

4925 Ketcham Avenue  
El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 2169 sq. ft., one story wood frame; limited utilities; possible friable asbestos; most recent use—storage; off-site use only.

Harlingen USARC

Property Number 219120304

Fed Reg Date: 12/04/92

1920 East Washington  
Harlingen, TX, Co: Cameron, Zip: 78550-  
Status: Excess

Comment: 19440 sq. ft., 1 story brick, needs rehab, with approx. 6 acres including parking areas, most recent use—Army Reserve Training Center.

Bldg. P-3350, Fort Sam Houston

Property Number: 219220397

Fed Reg Date: 12/04/92

San Antonio, TX, Co: Bexar, Zip: 78234-5000  
Status: Underutilized

Comment: 992 sq. ft., 1-story wood structure, possible asbestos, off-site removal only.

Bldg. P-3824, Fort Sam Houston

Property Number: 219220398

Fed Reg Date: 12/04/92

San Antonio, TX, Co: Bexar, Zip: 78234-5000  
Status: Unutilized

Comment: 2232 sq. ft., 1-story concrete structure, within National Landmark Historic District, off-site removal only.

Bldg. T-2400, Fort Sam Houston

Property Number: 219220435

Fed Reg Date: 12/04/92

San Antonio, TX, Co: Bexar, Zip: 78234-5000  
Status: Underutilized

Comment: 6093 sq. ft., 1-story concrete and tile structure, off-site removal only.

Bldg. 11042, Fort Bliss

Property Number: 219220681

Fed Reg Date: 12/04/92

El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 6851 sq. ft., 1 story wood structure, most recent use—vehicle maintenance shop, off-site use only.

Bldg. 659, Fort Bliss

Property Number: 219230004

Fed Reg Date: 12/04/92

El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 630 sq. ft., 1-story wood structure, needs major rehab, most recent use—admin., off-site use only.

Bldg. 56616, Fort Hood

Property Number: 219230295

Fed Reg Date: 12/04/92

Ft. Hood, TX, Co: Bell, Zip: 76544-  
Status: Unutilized

Comment: 1883 sq. ft., 1-story, most recent use—storage, needs rehab, off-site use only.

Bldg. 866, Fort Bliss

Property Number: 219230317

Fed Reg Date: 12/04/92

El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 972 sq. ft., 1-story wood frame, most recent use—storehouse, off-site use only.

Bldg. 880, Fort Bliss

Property Number: 219230319

Fed Reg Date: 12/04/92

El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 978 sq. ft., 1-story wood frame, most recent use—storehouse, off-site use only.

Bldg. 883, Fort Bliss

Property Number: 219230320

Fed Reg Date: 12/04/92

El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 972 sq. ft., 1-story wood frame, most recent use—storehouse, off-site use only.

Bldg. 876, 879, 882, Fort Bliss

Property Number: 219230343

Fed Reg Date: 12/04/92

El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: 858 sq. ft., 1-story wood frame, most recent use—admin., off-site use only.

Bandstand & Pavillon

Property Number: 219230353

Fed Reg Date: 12/04/92

Fort Bliss  
El Paso, TX, Co: El Paso, Zip: 79916-  
Status: Unutilized

Comment: concrete and flag stone off-site use only.

#### Virginia

##### Buildings

###### Bldg. T-6015

Property Number: 219012378

Fed Reg Date: 12/04/92

Project Name: U.S. Army Logistics Center

U.S. Army Logistics Center & Fort Lee

Shop Road

Fort Lee, VA, Co: Prince George, Zip: 23801-

Status: Unutilized

Comment: 2124 sq. ft.; 2 story; most recent use—barracks; poor condition; needs major rehab.

###### Bldg. T-6018

Property Number: 219012396

Fed Reg Date: 12/04/92

Project Name: U.S. Army Logistics Center

U.S. Army Logistics Center and Fort Lee

Shop Road

Fort Lee, VA, Co: Prince George, Zip: 23801-

Status: Unutilized

Comment: 1575 sq. ft., 1 floor, no utilities, possible asbestos, needs rehab, off-site use only.

###### Bldg. 49, Fort Myer

Property Number: 219220816

Fed Reg Date: 12/04/92

Johnson Lane

Ft. Myer, VA, Co: Arlington, Zip: 22211-

Status: Unutilized

Comment: 2-story residence, possible asbestos, off-site use only.

###### Bldg. 52, Fort Myer

Property Number: 219220817

Fed Reg Date: 12/04/92

Johnson Lane

Ft. Myer, VA, Co: Arlington, Zip: 22211-

Status: Unutilized

Comment: 8210 sq. ft., 2-story BOQ bldg., possible asbestos, needs repair, off-site use only.

###### Bldg. 621, Fort Belvoir

Property Number: 219230297

Fed Reg Date: 12/04/92

Ft. Belvoir, VA, Co: Fairfax, Zip: 22060-

Status: Unutilized

Comment: 1309 sq. ft., 1-story, most recent use—vet clinic, presence of asbestos, off-site use only.

###### Bldg. T2259, Fort Belvoir

Property Number: 219230303

Fed Reg Date: 12/04/92

Ft. Belvoir, VA, Co: Fairfax, Zip: 22060-

Status: Unutilized

Comment: 4830 sq. ft., 2-story, most recent use—billets, needs rehab, presence of asbestos, off-site use only.

#### Wisconsin

##### Buildings

###### Bldg. T-1058

Property Number: 219013435

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 4829 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-10122

Property Number: 219013436

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 1900 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-10123

Property Number: 219013437

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 2405 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-10135

Property Number: 219013438

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 97 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings; most recent use—power plant.

###### Bldg. T-10136

Property Number: 219013439

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 96 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings; most recent use—power plant.

###### Bldg. T-10127

Property Number: 219013440

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 1148 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-10119

Property Number: 219013441

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 215 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-10137

Property Number: 219013442

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 192 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings; most recent use—power plant.

###### Bldg. T-01088

Property Number: 219013444

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 5295 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-01089

Property Number: 219013445

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 5295 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-01090

Property Number: 219013446

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 5295 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-01091

Property Number: 219013447

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 5295 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-01092

Property Number: 219013448

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 5295 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-01093

Property Number: 219013449

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized

Comment: 5295 sq. ft.; 1 story wood frame; possible asbestos; hospital/patient ward buildings.

###### Bldg. T-10118

Property Number: 219013450

Fed Reg Date: 12/04/92

Project Name: Fort McCoy

Fort McCoy

Army Hospital Complex

Sparta, WI, Co: Monroe, Zip: 54656-5000

Status: Unutilized



storage.

Bldg. T-01052  
Property Number: 219013491  
Fed Reg Date: 12/04/92  
Project Name: Fort McCoy  
Fort McCoy  
Army Hospital Complex

Bldg. T-01010  
Property Number: 219013511  
Fed Reg Date: 12/04/92  
Project Name: Fort McCoy  
Fort McCoy  
Army Hospital Complex  
Sparta, WI, Co: Monroe, Zip: 54656-5000  
Status: Unutilized  
Comment: 8799 sq. ft.; 1 story wood frame;  
possible asbestos; hospital/patient ward  
buildings.

Bldg. T-01083  
Property Number: 219013532  
Fed Reg Date: 12/04/92  
Project Name: Fort McCoy



Ft. McCoy, WI, Co: M

Bldg. 441, Fort McCoy



**Bldg. 321, Fort McCoy**  
**Property Number: 219210371**  
**Fed Reg Date: 12/04/92**  
**US Highway 2**  
**Ft. McCoy, WI, Co: Monroe, Zip: 54856**  
**Status: Underutilized**

Comment: 3250 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 333, Fort McCoy  
Property Number: 219210372

Fed Reg Date: 12/04/92  
US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized  
Comment: 3250 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 401, Fort McCoy  
Property Number: 219210373

Fed Reg Date: 12/04/92  
US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized  
Comment: 3250 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 411, Fort McCoy  
Property Number: 219210374

Fed Reg Date: 12/04/92  
US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized  
Comment: 3250 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 421, Fort McCoy  
Property Number 219210375

Fed Reg Date: 12/04/92  
US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized  
Comment: 3250 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 422, Fort McCoy  
Property Number 219210376

Fed Reg Date: 12/04/92  
US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized  
Comment: 2750 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 432, Fort McCoy  
Property Number 219210377

Fed Reg Date: 12/04/92  
US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized  
Comment: 2750 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 433, Fort McCoy  
Property Number 219210378

Fed Reg Date: 12/04/92  
US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized  
Comment: 3250 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 434, Fort McCoy

Property Number 219210379

Fed Reg Date: 12/04/92

US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized

Comment: 2682 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 443, Fort McCoy

Property Number 219210380

Fed Reg Date: 12/04/92

US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized

Comment: 2750 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

Bldg. 444, Fort McCoy

Property Number 219210381

Fed Reg Date: 12/04/92

US Highway 21

Ft. McCoy, WI, Co: Monroe, Zip: 54656—  
Status: Underutilized

Comment: 2682 sq. ft., 2 story, possible asbestos, needs repair, selected periods reserved for military/training exercises, most recent use—office/storage.

#### Alabama

##### Buildings

Bldg. TU-43

Property Number 319011549

Fed Reg Date: 11/20/92

Project Name: Millers Ferry Lock and Dam

Millers Ferry Lock and Dam

Route 1, Box 102

Camden, AL, Co: Wilcox, Zip: 36726—

Status: Unutilized

Comment: 1000 sq. ft.; 1 story frame residence; needs minor repair; most recent use—lock tender's dwelling.

Bldg. TU-22

Property Number 319011551

Fed Reg Date: 11/20/92

Project Name: Selden Lock and Dam

Selden Lock and Dam

Route 1

Sawyerterville, AL, Co: Hale, Zip: 36776—

Status: Unutilized

Comment: 1080 sq. ft.; 1 story frame residence; needs minor repair; most recent use—lock tender's dwelling.

Bldg. TU-21

Property Number 319011552

Fed Reg Date: 11/20/92

Project Name: Selden Lock and Dam

Selden Lock and Dam

Route 1

Sawyerterville, AL, Co: Hale, Zip: 36776—

Status: Unutilized

Comment: 1080 sq. ft.; 1 story frame residence; needs minor repair; most recent use—lock tender's dwelling.

Bldg. TU-23

Property Number 319011553

Fed Reg Date: 11/20/92

Project Name: Selden Lock and Dam

Selden Lock and Dam

Route 1

Sawyerterville, AL, Co: Hale, Zip: 36776—

Status: Unutilized

Comment: 1080 sq. ft.; 1 story frame residence; needs minor repair; most recent use—lock tender's dwelling.

Bldg. TU-24

Property Number 319011554

Fed Reg Date: 11/20/92

Project Name: Selden Lock and Dam

Selden Lock and Dam

Route 1

Sawyerterville, AL, Co: Hale, Zip: 36776—

Status: Unutilized

Comment: 1080 sq. ft.; 1 story frame residence; needs minor repair; most recent use—lock tender's dwelling.

Bldg. TU-15

Property Number: 319011556

Fed Reg Date: 11/20/92

Project Name: Coffeetown Lock and Dam

Coffeetown Lock and Dam

Star Route Box 77

Blandon Springs, AL, Co: Choctaw, Zip:

36919—

Status: Unutilized

Comment: 1547 sq. ft.; 1 story frame residence; most recent use—lock tender's dwelling.

#### Arkansas

##### Land

Parcel 01

Property Number: 319010071

Fed Reg Date: 11/20/92

Project Name: DeGray Lake

DeGray Lake

Section 12

Arkadelphia, AR, Co: Clark, Zip: 71923-9361

Status: Unutilized

Comment: 77.6 acres.

Parcel 02

Property Number: 319010072

Fed Reg Date: 11/20/92

Project Name: DeGray Lake

DeGray Lake

Section 13

Arkadelphia, AR, Co: Clark, Zip: 71923-9361

Status: Unutilized

Comment: 198.5 acres.

Parcel 03

Property Number: 319010073

Fed Reg Date: 11/20/92

Project Name: DeGray Lake

DeGray Lake

Section 18

Arkadelphia, AR, Co: Clark, Zip: 71923-9361

Status: Unutilized

Comment: 50.46 acres.

Parcel 04

Property Number: 319010074

Fed Reg Date: 11/20/92

Project Name: DeGray Lake

DeGray Lake

Section 24, 25, 30 and 31

Arkadelphia, AR, Co: Clark, Zip: 71923-9361

Status: Unutilized

Comment: 236.37 acres.

Parcel 05

Property Number: 319010075

Fed Reg Date: 11/20/92

Project Name: DeGray Lake

DeGray Lake

Section 16

Arkadelphia, AR, Co: Clark, Zip: 71923-9361

Status: Unutilized

Comment: 187.30 acres.

Parcel 06

Property Number: 319010076

Fed Reg Date: 11/20/92

Project Name: DeGray Lake

DeGray Lake  
Section 13  
Arkadelphia, AR, Co: Clark, Zip: 71923-9361  
Status: Unutilized  
Comment: 13.0 acres.

Parcel 07  
Property Number: 319010077  
Fed Reg Date: 11/20/92  
Project Name: DeGray Lake  
DeGray Lake  
Section 34  
Arkadelphia, AR, Co: Hot Spring, Zip:  
71923-9361  
Status: Unutilized  
Comment: 0.27 acre.

Parcel 08  
Property Number: 319010078  
Fed Reg Date: 11/20/92  
Project Name: DeGray Lake  
DeGray Lake  
Section 13  
Arkadelphia, AR, Co: Clark, Zip: 71923-9361  
Status: Unutilized  
Comment: 14.6 acres.

Parcel 09  
Property Number: 319010079  
Fed Reg Date: 11/20/92  
Project Name: DeGray Lake  
DeGray Lake  
Section 12  
Arkadelphia, AR, Co: Hot Spring, Zip:  
71923-9361  
Status: Unutilized  
Comment: 6.60 acres.

Parcel 10  
Property Number: 319010080  
Fed Reg Date: 11/20/92  
Project Name: DeGray Lake  
DeGray Lake  
Section 12  
Arkadelphia, AR, Co: Hot Spring, Zip:  
71923-9361  
Status: Unutilized  
Comment: 4.5 acres.

Parcel 11  
Property Number: 319010081  
Fed Reg Date: 11/20/92  
Project Name: DeGray Lake  
DeGray Lake  
Section 19  
Arkadelphia, AR, Co: Hot Spring, Zip:  
71923-9361  
Status: Unutilized  
Comment: 19.50 acres.

Lake Greeson  
Property Number: 319010083  
Fed Reg Date: 11/20/92  
Project Name: Lake Greeson  
Section 7, 8 and 18  
Murfreesboro, AR, Co: Pika, Zip: 71958-9720  
Status: Unutilized  
Comment: 46 acres.

#### California

Land  
Lake Mendocino  
Property Number: 319011015  
Fed Reg Date: 11/20/92  
Project Name: Lake Mendocino  
1160 Lake Mendocino Drive  
Ukiah, CA, Co: Mendocino, Zip: 95482-9404  
Status: Unutilized  
Comment: 20 acres; steep, dense brush;  
potential utilities.

#### Florida

Buildings  
Bldg. CN-3  
Property Number: 319130006  
Fed Reg Date: 11/20/92  
1651 S. Franklin Lock Road  
Alva, FL, Co: Lee, Zip: 33920-  
Status: Unutilized  
Comment: 1500 sq. ft., 1 story concrete block  
residences, off-site use only.  
Bldg. CN-43  
Property Number: 319210004  
Fed Reg Date: 11/20/92  
Port Mayaca Lock and Spillway  
Okeechobee Waterway  
Port Mayaca, FL, Co: Martin, Zip: 33438-  
Location: Located approx. 9 mi n/o Canal Pt.  
at the intersection of US 441 and SR 78  
Status: Unutilized  
Comment: 1700 sq. ft., 1 story concrete block/  
stucco structure, possible asbestos, off-site  
use only.

#### Illinois

Land  
Lake Shelbyville  
Property Number: 319240004  
Fed Reg Date: 12/24/92  
Shelbyville, IL, Co: Shelby & Moultrie, Zip:  
62565-9804  
Status: Unutilized  
Comment: 5 parcels of land equalling 0.70  
acres, improved w/4 small equipment  
storage bldgs. and a small access road,  
easement restrictions.

#### Indiana

Buildings  
Bldg. 01, Monroe Lake  
Property Number: 319140002  
Fed Reg Date: 11/20/92  
Monroe Cty. Rd. 37 North to Monroe Dam  
Rd.  
Bloomington, IN, Co: Monroe Zip: 47401-  
8772  
Status: Unutilized  
Comment: 1312 sq. ft., 1 story brick  
residence, off-site use only.  
Bldg. 02, Monroe Lake  
Property Number: 319140003  
Fed Reg Date: 11/20/92  
Monroe Cty. Rd. 37 North to Monroe Dam  
Rd.  
Bloomington, IN, Co: Monroe Zip: 47401-  
8772  
Status: Unutilized  
Comment: 1312 sq. ft., 1 story brick  
residence, off-site use only.

#### Kansas

Land  
Parcel 1  
Property Number: 319010084  
Fed Reg Date: 11/20/92  
Project Name: El Dorado Lake  
El Dorado Lake  
Section 13, 24, and 18  
(See County), KS, Co: Butler, Zip:  
Status: Unutilized  
Comment: 61 acres; most recent use—  
recreation.

#### Kentucky

Land  
Tract 2625

Property Number: 319010025  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee  
Cadiz, KY, Co: Trigg, Zip: 42211-  
Location: Adjoining the village of Rockcastle.  
Status: Excess  
Comment: 2.57 acres; rolling and wooded.  
Tract 2709-10 and 2710-2  
Property Number: 319010026  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee  
Cadiz, KY, Co: Trigg, Zip: 42211-  
Location: 2½ miles in a southerly direction  
from the village of Rockcastle.  
Status: Excess  
Comment: 2.00 acres; steep and wooded.  
Tract 2708-1 and 2709-1  
Property Number: 319010027  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee  
Cadiz, KY, Co: Trigg, Zip: 42211-  
Location: 2½ miles in a southerly direction  
from the village of Rockcastle.  
Status: Excess  
Comment: 3.59 acres; rolling and wooded; no  
utilities.  
Tract 2800  
Property Number: 319010028  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee  
Cadiz, KY, Co: Trigg, Zip: 42211-  
Location: 4½ miles in a southeasterly  
direction from the village of Rockcastle.  
Status: Excess  
Comment: 5.44 acres; steep and wooded.  
Tract 2915  
Property Number: 319010029  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee  
Cadiz, KY, Co: Trigg, Zip: 42211-  
Location: 6½ mile west of Cadiz.  
Status: Excess  
Comment: 5.76 acres; steep and wooded; no  
utilities.  
Tract 2702  
Property Number: 319010031  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee  
Cadiz, KY, Co: Trigg, Zip: 42212-  
Location: 1 mile in a southerly direction from  
the village of Rockcastle.  
Status: Excess  
Comment: 4.90 acres; wooded; no utilities.  
Tract 4318  
Property Number: 319010032  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee  
Canton, KY, Co: Trigg, Zip: 42212-  
Location: Trigg Co. adjoining the city of  
Canton, KY, on the waters of Hopson  
Creek.  
Status: Excess  
Comment: 8.24 acres; steep and wooded.  
Tract 4502  
Property Number: 319010033  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake, Kentucky and Tennessee

Canton, KY, Co: Trigg, Zip: 42212—  
Location: 3½ miles in a southerly direction  
from Canton, KY.

Status: Excess

Comment: 4.26 acres; steep and wooded.

Tract 4611

Property Number: 319010034

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Canton, KY, Co: Trigg, Zip: 42212—

Location: 5 miles south of Canton, KY.

Status: Excess

Comment: 10.51 acres; steep and wooded; no  
utilities.

Tract 4619

Property Number: 319010035

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Canton, KY, Co: Trigg, Zip: 42212—

Location: 4½ miles south from Canton, KY.

Status: Excess

Comment: 2.02 acres; steep and wooded; no  
utilities.

Tract 4817

Property Number: 319010036

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Canton, KY, Co: Trigg, Zip: 42212—

Location: 6½ miles south of Canton, KY.

Status: Excess

Comment: 1.75 acres; wooded.

Tract 1217

Property Number: 319010042

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: On the north side of the Illinois  
Central Railroad.

Status: Excess

Comment: 5.80 acres; steep and wooded.

Tract 1906

Property Number: 319010044

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: Approximately 4 miles east of  
Eddyville, KY.

Status: Excess

Comment: 25.86 acres; rolling steep and  
partially wooded; no utilities.

Tract 1907

Property Number: 319010045

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: On the waters of Pilfen Creek, 4  
miles east of Eddyville, KY

Status: Excess

Comment: 8.71 acres; rolling steep and  
wooded; no utilities.

Tract 2001 #1

Property Number: 319010046

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: Approximately 4½ miles east of  
Eddyville, KY.

Status: Excess

Comment: 47.42 acres; steep and wooded; no  
utilities.

Tract 2001 #2

Property Number: 319010047

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: Approximately 4½ miles east of  
Eddyville, KY.

Status: Excess

Comment: 8.64 acres; steep and wooded; no  
utilities.

Tract 2005

Property Number: 319010048

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: Approximately 5½ miles east of  
Eddyville, KY.

Status: Excess

Comment: 4.62 acres; steep and wooded; no  
utilities.

Tract 2307

Property Number: 319010049

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: Approximately 7½ miles  
southeasterly of Eddyville, KY.

Status: Excess

Comment: 11.43 acres; steep; rolling and  
wooded; no utilities.

Tract 2403

Property Number: 319010050

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: 7 miles southeasterly of Eddyville,  
KY.

Status: Excess

Comment: 1.56 acres; steep and wooded; no  
utilities.

Tract 2504

Property Number: 319010051

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: 9 miles southeasterly of Eddyville,  
KY.

Status: Excess

Comment: 24.46 acres; steep and wooded; no  
utilities.

Tract 214

Property Number: 319010052

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand Rivers, KY, Co: Lyon, Zip: 42045—

Location: South of the Illinois Central  
Railroad, 1 mile east of the Cumberland  
River.

Status: Excess

Comment: 5.5 acres; wooded; no utilities.

Tract 215

Property Number: 319010053

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand Rivers, KY, Co: Lyon, Zip: 42045—

Location: 5 miles southwest of Kuttawa

Status: Excess

Comment: 1.40 acres; wooded; no utilities.

Tract 241

Property Number: 319010054

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand Rivers, KY, Co: Lyon, Zip: 42045—

Location: Old Henson Ferry Road, 6 miles  
west of Kuttawa, KY.

Status: Excess

Comment: 1.26 acres; steep and wooded; no  
utilities.

Tracts 306, 311, 315 and 325

Property Number: 319010055

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand Rivers, KY, Co: Lyon, Zip: 42045—

Location: 2.5 miles southwest of Kuttawa,  
KY, on the waters of Cypress Creek.

Status: Excess

Comment: 38.77 acres; steep and wooded; no  
utilities.

Tracts 2305, 2306, and 2400—1

Property Number: 319010056

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42030—

Location: 6½ miles southeasterly of  
Eddyville, KY.

Status: Excess

Comment: 97.66 acres; steep rolling and  
wooded; no utilities.

Tract 500—2

Property Number: 319010057

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Kuttawa, KY, Co: Lyon, Zip: 42055—

Location: Situated on the waters of Poplar  
Creek, approximately 1 mile southwest of  
Kuttawa, KY.

Status: Excess

Comment: 3.58 acres; hillside ridgeland and  
wooded; no utilities.

Tracts 5203 and 5204

Property Number: 319010058

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Linton, KY, Co: Trigg, Zip: 42212—

Location: Village of Linton, KY state highway  
1254.

Status: Excess

Comment: 0.93 acres; rolling, partially  
wooded; no utilities.

Tract 5240

Property Number: 319010059

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Linton, KY, Co: Trigg, Zip: 42212—

Location: 1 mile northwest of Linton, KY.

Status: Excess

Comment: 2.26 acres; steep and wooded; no  
utilities.

Tract 4628

Property Number: 319011621

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Canton, KY, Co: Trigg, Zip: 42212—

Location: 4½ miles south from Canton, KY.

**Status: Excess**

Comment: 3.71 acres; steep and wooded; subject to utility easements.

**Tract 4619-B**

Property Number: 319011622

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Canton, KY, Co: Trigg, Zip: 42212-

Location: 4 1/2 miles south from Canton, KY.

Status: Excess

Comment: 1.73 acres; steep and wooded; subject to utility easements.

**Tract 2403-B**

Property Number: 319011623

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Eddyville, KY, Co: Lyon, Zip: 42038-

Location: 7 miles southeasterly of Eddyville, KY.

Status: Unutilized

Comment: 0.70 acres; wooded; subject to utility easements.

**Tract 241-B**

Property Number: 319011624

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand Rivers, KY, Co: Lyon, Zip: 42045-

Location: South of Old Henson Ferry Road, 6 miles west of Kuttawa, KY.

Status: Excess

Comment: 11.16 acres; steep and wooded; subject to utility easements.

**Tracts 212 and 237**

Property Number: 319011625

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand rivers, KY, Co: Lyon, Zip: 42045-

Location: Old Henson Ferry Road, 6 miles west of Kuttawa, KY.

Status: Excess

Comment: 2.44 acres; steep and wooded; subject to utility easements.

**Tracts 215-B**

Property Number: 319011626

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand Rivers, KY, Co: Lyon, Zip: 42045-

Location: 5 miles southwest of Kuttawa

Status: Excess

Comment: 1.00 acres; wooded; subject to utility easements.

**Tracts 233**

Property Number: 319011627

Fed Reg Date: 11/20/92

Project Name: Barkley Lake

Barkley Lake, Kentucky and Tennessee

Grand Rivers, KY, Co: Lyon, Zip: 42045-

Location: 5 miles southwest of Kuttawa

Status: Excess

Comment: 1.00 acres; wooded; subject to utility easements.

**Tracts N-819**

Property Number: 319140009

Fed Reg Date: 11/20/92

Dale Hollow Lake & Dam Project

Illiwill Creek, Hwy 90

Hobart, KY, Co: Clinton, Zip: 42601-

Status: Underutilized

Comment: 91 acres, most recent use—hunting, subject to existing easements.

**Buildings**

Green River Lock & Dam #3

Property Number: 319010022

Fed Reg Date: 11/20/92

Project Name: Green River Lock & Dam #3

Rochester, KY, Co: Butler, Zip: 42273-

Location: SR 70 west from Morgantown, KY., approximately 7 miles to site.

Status: Unutilized

Comment: 980 sq. ft.; 2 story wood frame; two story residence; potential utilities; needs major rehab.

**Louisiana****Land**

Wallace Lake Dam and Reservoir

Property Number: 319011009

Fed Reg Date: 11/20/92

Project Name: Wallace Lake Dam and

Reservoir

Shreveport, LA, Co: Caddo, Zip: 71103-

Status: Unutilized

Comment: 11 acres; wildlife/forestry; no utilities.

Bayou Bodcau Dam and Reservoir

Property Number: 319011010

Fed Reg Date: 11/20/92

Project Name: Bayou Bodcau Dam and

Reservoir

Haughton, LA, Co: Caddo, Zip: 71037-9707

Location: 35 miles Northeast of Shreveport, La.

Status: Unutilized

Comment: 203 acres; wildlife/forestry; no utilities.

**Minnesota****Land****Parcel D**

Property Number: 319011038

Fed Reg Date: 11/20/92

Project Name: Pine River

Pine River

Cross Lake, MN, Co: Crow Wing, Zip: 56442-

Location: 3 miles from city of Cross Lake, between highways 6 and 371

Status: Excess

Comment: 17 acres; no utilities.

**Tract 92**

Property Number: 319011040

Fed Reg Date: 11/20/92

Project Name: Sandy Lake

McGregor, MN, Co: Aitkins, Zip: 55760-

Location: 4 miles west of highway 65, 15 miles from city of McGregor.

Status: Excess

Comment: 4 acres; no utilities.

**Tract 98**

Property Number: 319011041

Fed Reg Date: 11/20/92

Project Name: Leech Lake

Benedict, MN, Co: Hubbard, Zip: 56641-

Location: 1 mile from city of Federal Dam, MN.

Status: Excess

Comment: 7.3 acres; no utilities.

**Missouri****Land**

Harry S Truman Dam & Reservoir

Property Number: 319030014

Fed Reg Date: 11/20/92

Project Name: Harry S Truman Dam &

Reservoir

Warsaw, MO, Co: Benton, Zip: 65355-

Location: Triangular shaped parcel southwest of access road "B", part of Bledsoe Ferry Park Tract 150

Status: Underutilized

Comment: 1.7 acres; potential utilities.

**Mississippi****Land****Parcel 7**

Property Number: 319011019

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Sections 22, 23, T24N

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 100 acres; no utilities; intermittently used under lease—expires 1994.

**Parcel 8**

Property Number: 319011020

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 20, T24N

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 30 acres; no utilities; intermittently used under lease—expires 1994.

**Parcel 9**

Property Number: 319011021

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 20, T24N, R7E

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 23 acres; no utilities; intermittently used under lease—expires 1994.

**Parcel 10**

Property Number: 319011022

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Sections 16, 17, 18, T24N, R8E

Grenada, MS, Co: Calhoun, Zip: 38901-0903

Status: Underutilized

Comment: 490 acres; no utilities; intermittently used under lease—expires 1994.

**Parcel 2**

Property Number: 319011023

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 20 and T23N, R5E

Grenada, MS, Co: Grenada, Zip: 38901-0903

Status: Underutilized

Comment: 60 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 3**

Property Number: 319011024

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 4, T23N, R5E

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 120 acres; no utilities; most recent use—wildlife and forestry management; (13.5 acres/agriculture lease).

**Parcel 4**

Property Number: 319011025

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 2 and 3, T23N, R5E

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 60 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 5**

Property Number: 319011026

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 7, T24N, R6E

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 20 acres; no utilities; most recent use—wildlife and forestry management; (14 acres/agriculture lease).

**Parcel 6**

Property Number: 319011027

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 9, T24N, R6E

Grenada, MS, Co: Yalobusha, Zip: 38903-0903

Status: Underutilized

Comment: 80 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 11**

Property Number: 319011028

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 20, T24N, R8E

Grenada, MS, Co: Calhoun, Zip: 38901-0903

Status: Underutilized

Comment: 30 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 12**

Property Number: 319011029

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 25, T24N, R7E

Grenada, MS, Co: Yalobusha, Zip: 38390-10903

Status: Underutilized

Comment: 30 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 13**

Property Number: 319011030

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 34, T24N, R7E

Grenada, MS, Co: Yalobusha, Zip: 38903-0903

Status: Underutilized

Comment: 35 acres; no utilities; most recent use—wildlife and forestry management; (11 acres/agriculture lease).

**Parcel 14**

Property Number: 319011031

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

**Section 3, T23N, R6E**

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 15 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 15**

Property Number: 319011032

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 4, T24N, R6E

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 40 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 16**

Property Number: 319011033

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 9, T23N, R6E

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 70 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 17**

Property Number: 319011034

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 17, T23N, R7E

Grenada, MS, Co: Yalobusha, Zip: 38901-0903

Status: Underutilized

Comment: 35 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 18**

Property Number: 319011035

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 22, T23N, R7E

Grenada, MS, Co: Grenada, Zip: 38902-0903

Status: Underutilized

Comment: 10 acres; no utilities; most recent use—wildlife and forestry management.

**Parcel 19**

Property Number: 319011036

Fed Reg Date: 11/20/92

Project Name: Grenada Lake

Grenada Lake

Section 9, T22N, R7E

Grenada, MS, Co: Grenada, Zip: 38901-0903

Status: Underutilized

Comment: 20 acres; no utilities; most recent use—wildlife and forestry management.

**Ohio**

**Land**

Hannibal Locks and Dam

Property Number: 319010015

Fed Reg Date: 11/20/92

Project Name: Hannibal Locks and Dam

Ohio River

P.O. Box 8

Hannibal, OH, Co: Monroe, Zip: 43931-0008

Location: Adjacent to the new Martinsville Bridge.

Status: Underutilized

Comment: 22 acres; river bank.

**Buildings**

Barker Historic House

Property Number: 319120018

Fed Reg Date: 11/20/92

Willow Island Locks and Dam

Newport, OH, Co: Washington, Zip: 45768-9801

Location: Located at lock site, downstream of lock and dam structure

Status: Unutilized

Comment: 1600 sq. ft. bldg. with 1/2 acre of land, 2 story brick frame, needs rehab, on Natl Register of Historic Places, no utilities, off-site use only.

**Oklahoma**

**Land**

Pine Creek Lake

Property Number: 319010923

Fed Reg Date: 11/20/92

Project Name: Pine Creek Lake

Section 27

(See County), OK, Co: McCurtain, Zip:

Status: Unutilized

Comment: 3 acres; no utilities; subject to right of way for Oklahoma State Highway 3.

**Pennsylvania**

**Land**

Mahoning Creek Lake

Property Number: 319010018

Fed Reg Date: 11/20/92

Project Name: Mahoning Creek Lake

New Bethlehem, PA, Co: Armstrong, Zip: 16242-9603

Location: Route 28 north to Belknap, Road Number 4

Status: Excess

Comment: 2.58 acres; steep and densely wooded.

Tracts 610, 611, 612

Property Number: 319011001

Fed Reg Date: 11/20/92

Project Name: Shenango River Lake

Shenango River Lake

Sharpsville, PA, Co: Mercer, Zip: 16150-

Location: I-79 North, I-80, West, Exit Sharon. R18 North 4 miles, left on R518, right on Mercer Avenue.

Status: Excess

Comment: 24.09 acres; subject to flowage easement.

Tracts L24, L26

Property Number: 319011011

Fed Reg Date: 11/20/92

Project Name: Crooked Creek Lake

Crooked Creek Lake

(See County), PA, Co: Armstrong, Zip:

03051-

Location: Left bank—55 miles downstream of dam.

Status: Unutilized

Comment: 7.89 acres; potential for utilities.

**Buildings**

Mahoning Creek Reservoir

Property Number: 319210008

Fed Reg Date: 11/20/92

New Bethlehem, PA, Co: Armstrong, Zip: 16242-

Status: Unutilized

Comment: 1015 sq. ft., 2 story brick residence, off-site use only.

**South Carolina**

**Buildings**

Bldg. 1

Property Number: 319011544  
 Fed Reg Date: 11/20/92  
 Project Name: J.S. Thurmond Dam & Reservoir  
 J.S. Thurmond Dam and Reservoir  
 Clarks Hill, SC, Co: McCormick, Zip: 29821-  
 Location: ½ mile east of Resource Managers Office.  
 Status: Excess  
 Comment: 1900 sq. ft.; 1 story masonry frame; possible asbestos; most recent use—storage.

Bldg. 2  
 Property Number: 319011545  
 Fed Reg Date: 11/20/92  
 Project Name: J.S. Thurmond Dam & Reservoir  
 J.S. Thurmond Dam and Reservoir  
 Clarks Hill, SC, Co: McCormick, Zip: 29821-  
 Location: ½ mile east of Resource Managers Office.  
 Status: Excess  
 Comment: 1900 sq. ft.; 1 story masonry frame; possible asbestos; most recent use—storage.

Bldg. 3  
 Property Number: 319011546  
 Fed Reg Date: 11/20/92  
 Project Name: J.S. Thurmond Dam & Reservoir  
 J.S. Thurmond Dam and Reservoir  
 Clarks Hill, SC, Co: McCormick, Zip: 29821-  
 Location: ½ mile east of Resource Managers Office.  
 Status: Excess  
 Comment: 1900 sq. ft.; 1 story masonry frame; possible asbestos; most recent use—storage.

Bldg. 4  
 Property Number: 319011547  
 Fed Reg Date: 11/20/92  
 Project Name: J.S. Thurmond Dam & Reservoir  
 J.S. Thurmond Dam and Reservoir  
 Clarks Hill, SC, Co: McCormick, Zip: 29821-  
 Location: ½ mile east of Resource Managers Office.  
 Status: Excess  
 Comment: 1900 sq. ft.; 1 story masonry frame; possible asbestos; most recent use—storage.

Bldg. 5  
 Property Number: 319011548  
 Fed Reg Date: 11/20/92  
 Project Name: J.S. Thurmond Dam & Reservoir  
 J.S. Thurmond Dam and Reservoir  
 Clarks Hill, SC, Co: McCormick, Zip: 29821-  
 Location: ½ mile east of Resource Managers Office.  
 Status: Excess  
 Comment: 1900 sq. ft.; 1 story masonry frame; possible asbestos; most recent use—storage.

#### Tennessee Land

Tract 6827  
 Property Number: 319010927  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Dover, TN, Co: Stewart, Zip: 37058-  
 Location: 2½ miles west of Dover, TN.  
 Status: Excess

Comment: .57 acres; subject to existing easements.

Tracts 6002-2 and 6010  
 Property Number: 319010928  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Dover, TN, Co: Stewart, Zip: 37058-  
 Location: 3½ miles south of village of Tabaccoport.  
 Status: Excess  
 Comment: 100.86 acres; subject to existing easements.

Tract 11516  
 Property Number: 319010929  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Ashland City, TN, Co: Dickson, Zip: 37015-  
 Location: ½ mile downstream from Cheatham Dam  
 Status: Excess  
 Comment: 26.25 acres; subject to existing easements.

Tract 2319  
 Property Number: 319010930  
 Fed Reg Date: 11/20/92  
 Project Name: J. Percy Priest Dam  
 J. Percy Priest Dam and Reservoir  
 Murfreesboro, TN, Co: Rutherford, Zip: 37130-  
 Location: West of Buckeye Bottom Road  
 Status: Excess  
 Comment: 14.48 acres; subject to existing easements.

Tract 2227  
 Property Number: 319010931  
 Fed Reg Date: 11/20/92  
 Project Name: J. Percy Priest Dam  
 J. Percy Priest Dam and Reservoir  
 Murfreesboro, TN, Co: Rutherford, Zip: 37130-  
 Location: Old Jefferson Pike  
 Status: Excess  
 Comment: 2.27 acres; subject to existing easements.

Tract 2107  
 Property Number: 319010932  
 Fed Reg Date: 11/20/92  
 Project Name: J. Percy Priest Dam  
 J. Percy Priest Dam and Reservoir  
 Murfreesboro, TN, Co: Rutherford, Zip: 37130-  
 Location: Across Fall Creek near Fall Creek camping area.  
 Status: Excess  
 Comment: 14.85 acres; subject to existing easements.

Tracts 2601, 2602, 2603, 2604  
 Property Number: 319010933  
 Fed Reg Date: 11/20/92  
 Project Name: Cordell Hull Lake & Dam Pro.  
 Cordell Hull Lake and Dam Project  
 Doe Row Creek  
 Gainesboro, TN, Co: Jackson, Zip: 38562-  
 Location: TN Highway 56  
 Status: Unutilized  
 Comment: 11 acres; subject to existing easements.

Tract 1911  
 Property Number: 319010934  
 Fed Reg Date: 11/20/92  
 Project Name: J. Percy Priest Dam  
 J. Percy Priest Dam and Reservoir

Murfreesboro, TN, Co: Rutherford, Zip: 37130-  
 Location: East of Lamar Road  
 Status: Excess  
 Comment: 15.31 acres; subject to existing easements.

Tract 2321  
 Property Number: 319010935  
 Fed Reg Date: 11/20/92  
 Project Name: J. Percy Priest Dam  
 J. Percy Priest Dam and Reservoir  
 Murfreesboro, TN, Co: Rutherford, Zip: 37130-  
 Location: South of Old Jefferson Pike  
 Status: Excess  
 Comment: 12 acres; subject to existing easements.

Tract 7206  
 Property Number: 319010936  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Dover, TN, Co: Stewart, Zip: 37058-  
 Location: 2½ miles SE of Dover, TN.  
 Status: Excess  
 Comment: 10.15 acres; subject to existing easements.

Tracts 8813, 8814  
 Property Number: 319010937  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Cumberland, TN, Co: Stewart, Zip: 37050-  
 Location: 1½ miles East of Cumberland City.  
 Status: Excess  
 Comment: 96 acres; subject to existing easements.

Tract 8911  
 Property Number: 319010938  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Cumberland City, TN, Co: Montgomery, Zip: 37050-  
 Location: 4 miles east of Cumberland City.  
 Status: Excess  
 Comment: 7.7 acres; subject to existing easements.

Tract 11503  
 Property Number: 319010939  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Ashland City, TN, Co: Cheatham, Zip: 37015-  
 Location: 2 miles downstream from Cheatham Dam.  
 Status: Excess  
 Comment: 1.1 acres; subject to existing easements.

Tracts 11523, 11524  
 Property Number: 319010940  
 Fed Reg Date: 11/20/92  
 Project Name: Barkley Lake  
 Barkley Lake  
 Ashland City, TN, Co: Cheatham, Zip: 37015-  
 Location: 2½ miles downstream from Cheatham Dam.  
 Status: Excess  
 Comment: 19.5 acres; subject to existing easements.

Tract 6410  
 Property Number: 319010941  
 Fed Reg Date: 11/20/92



Project Name: Barkley Lake  
Barkley Lake  
Bumpus Mills, TN, Co: Stewart, Zip: 37028-  
Location: 4½ miles SW of Bumpus Mills.  
Status: Excess  
Comment: 17 acres; subject to existing easements.  
Tract 9707  
Property Number: 319010943  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake  
Palmyer, TN, Co: Montgomery, Zip: 37142-  
Location: 3 miles NE of Palmyer, TN.  
Highway 149  
Status: Excess  
Comment: 6.6 acres; subject to existing easements.  
Tract 6949  
Property Number: 319010944  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake  
Dover, TN, Co: Stewart, Zip: 37058-  
Location: 1½ miles SE of Dover, TN.  
Status: Excess  
Comment: 29.67 acres; subject to existing easements.  
Tracts 6005 and 6017  
Property Number: 319011173  
Fed Reg Date: 11/20/92  
Project Name: Barkley Lake  
Barkley Lake  
Dover, TN, Co: Stewart, Zip: 37058-  
Location: 3 miles south of Village of Tobaccoport.  
Status: Excess  
Comment: 5 acres; subject to existing easements.  
Tracts K-1191, K-1135  
Property Number: 319130007  
Fed Reg Date: 11/20/92  
Old Hickory Lock and Dam  
Hartsville, TN, Co: Trousdale, Zip: 37074-  
Status: Underutilized  
Comment: 92 acres (38 acres in floodway), most recent use—recreation.  
Tract A-102  
Property Number: 319140006  
Fed Reg Date: 11/20/92  
Dale Hollow Lake & Dam Project  
Canoe Ridge, State Hwy 52  
Celina, TN, Co: Clay, Zip: 38551-  
Status: Underutilized  
Comment: 351 acres, most recent use—hunting, subject to existing easements.  
Tract A-120  
Property Number: 319140007  
Fed Reg Date: 11/20/92  
Dale Hollow Lake & Dam Project  
Swann Ridge, State Hwy No. 53  
Celina, TN, Co: Clay, Zip: 38551-  
Status: Underutilized  
Comment: 883 acres, most recent use—hunting, subject to existing easements.  
Tracts A-20, A-21  
Property Number: 319140008  
Fed Reg Date: 11/20/92  
Dale Hollow Lake & Dam Project  
Red Oak Ridge, State Hwy No. 53  
Celina, TN, Co: Clay, Zip: 38551-  
Status: Underutilized  
Comment: 821 acres, most recent use—recreation, subject to existing easements.  
Tract D-185

Property Number: 319140010  
Fed Reg Date: 11/20/92  
Dale Hollow Lake & Dam Project  
Ashburn Creek, Hwy No. 53  
Livingston, TN, Co: Clay, Zip: 38570-  
Status: Underutilized  
Comment: 883 acres, most recent use—hunting, subject to existing easements.

#### Texas Land

Parcel Number 222  
Property Number: 319010421  
Fed Reg Date: 11/20/92  
Project Name: Lake Texoma  
Lake Texoma  
(See County), TX, Co: Grayson, Zip:  
Location: C. Meyerhelm survey A-829 J.  
Hamilton survey A-529  
Status: Excess  
Comment: 52.80 acres; most recent use—recreation.

#### Wisconsin

##### Buildings

Former Lockmaster's Dwelling  
Property Number: 319011524  
Fed Reg Date: 11/20/92  
Project Name: Former Lockmaster's Dwelling  
Cedar Locks  
4527 East Wisconsin Road  
Appleton, WI, Co: Outagamie, Zip: 54911-  
Status: Unutilized  
Comment: 1224 sq. ft.; 2 story brick/wood frame residence; needs rehab; secured area with alternate access.

Former Lockmaster's Dwelling  
Property Number: 319011525  
Fed Reg Date: 11/20/92  
Project Name: Former Lockmaster's Dwelling  
Appleton, 4th Lock  
905 South Lowe Street  
Appleton, WI, Co: Outagamie, Zip: 54911-  
Status: Unutilized  
Comment: 908 sq. ft.; 2 story wood frame residence; needs rehab.

Former Lockmaster's Dwelling  
Property Number: 319011527  
Fed Reg Date: 11/20/92  
Project Name: Former Lockmaster's Dwelling  
Kaukauna 1st Lock  
301 Canal Street  
Kaukauna, WI, Co: Outagamie, Zip: 54131-  
Status: Unutilized  
Comment: 1290 sq. ft.; 2 story wood frame residence; needs rehab; secured area with alternate access.

Former Lockmaster's Dwelling  
Property Number: 319011531  
Fed Reg Date: 11/20/92  
Project Name: Former Lockmaster's Dwelling  
Appleton 1st Lock  
905 South Oneida Street  
Appleton, WI, Co: Outagamie, Zip: 54911-  
Status: Unutilized  
Comment: 1300 sq. ft.; potential utilities; 2 story wood frame residence; needs rehab; secured area with alternate access.

Former Lockmaster's Dwelling  
Property Number: 319011533  
Fed Reg Date: 11/20/92  
Project Name: Former Lockmaster's Dwelling  
Rapid Croche Lock  
Lock Road  
Wrightstown, WI, Co: Outagamie, Zip: 54180-

Location: 3 miles southwest of intersection State Highway 96 and Canal Road.  
Status: Unutilized  
Comment: 1952 sq. ft.; 2 story wood frame residence; potential utilities; needs rehab.  
Former Lockmaster's Dwelling  
Property Number: 319011535  
Fed Reg Date: 11/20/92  
Project Name: Former Lockmaster's Dwelling  
Little Kaukauna Lock  
Little Kaukauna  
Lawrence, WI, Co: Brown, Zip: 54130-  
Location: 2 miles southeasterly from intersection of Lost Dauphin Road (County Trunk Highway "D") and River Street.  
Status: Unutilized  
Comment: 1224 sq. ft.; 2 story brick/wood frame residence; needs rehab.  
Former Lockmaster's Dwelling  
Property Number: 319011536  
Fed Reg Date: 11/20/92  
Project Name: Former Lockmaster's Dwelling  
Little Chute, 2nd Lock  
214 Mill Street  
Little Chute, WI, Co: Outagamie, Zip: 54140-  
Status: Unutilized  
Comment: 1224 sq. ft.; 2 story brick/wood frame residence; potential utilities; needs rehab; secured area with alternate access.

#### California

##### Buildings

1431 Houses  
Property Number: 329210039  
Fed Reg Date: 12/11/92  
Fort Ord  
Ft. Ord, CA, Co: Monterey, Zip: 93941-5000  
Status: Excess  
Comment: Concrete family housing, majority are 2-story, scheduled to be vacated 9/95.

254 Temporary Living Quarters  
Property Number: 329210040  
Fed Reg Date: 12/11/92  
Fort Ord  
Ft. Ord, CA, Co: Monterey, Zip: 93941-5000  
Status: Excess  
Comment: Wood, concrete and concrete block structures including barracks, scheduled to be vacated 9/95.

311 Office/Admin. Bldgs.  
Property Number: 329210041  
Fed Reg Date: 12/11/92  
Fort Ord  
Ft. Ord, CA, Co: Monterey, Zip: 93941-5000  
Status: Excess  
Comment: Wood, concrete, concrete block and steel structures including personnel bldgs. and general purpose bldgs., scheduled to be vacated 9/95.

53 Recreation Facilities  
Property Number: 329210042  
Fed Reg Date: 12/11/92  
Fort Ord  
Ft. Ord, CA, Co: Monterey, Zip: 93941-5000  
Status: Excess  
Comment: Facilities including bowling center, guest houses, community and youth centers, library, gym and recreation bldgs., scheduled to be vacated 9/95.

18 Aircraft/Airport Facilities  
Property Number: 329210043  
Fed Reg Date: 12/11/92  
Fort Ord  
Ft. Ord, CA, Co: Monterey, Zip: 93941-5000  
Status: Excess

Comment: Facilities including hangars, runway, taxiways, aprons, fire station, maintenance bldgs. and control tower, scheduled to be vacated 9/95.

#### 24 Maintenance/Eng. Facilities

Property Number: 329210044

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, concrete block and steel structures, scheduled to be vacated 9/95.

#### 95 Mess/Dining Halls

Property Number: 329210045

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, concrete and concrete block dining facilities, scheduled to be vacated 9/95.

#### 7 Child Care Facilities

Property Number: 329210046

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood and concrete child care centers, scheduled to be vacated 9/95.

#### 23 Stores and Services

Property Number: 329210047

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, concrete, concrete block and steel structures including stores, snack bars, commissary and service station exchange, scheduled to be vacated 9/95.

#### 10 Hospital Facilities

Property Number: 329210048

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, concrete and concrete block structures including a hospital, clinics and vet. facilities, scheduled to be vacated 9/95.

#### 10 Chapels

Property Number: 329210049

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, concrete, concrete block chapels and chapel center facilities, scheduled to be vacated 9/95.

#### 2 Fire Facilities

Property Number: 329210050

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Fire stations, scheduled to be vacated 9/95.

#### 8 Audio Visual Facilities

Property Number: 329210051

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, concrete and steel structures including photo labs and

training centers, scheduled to be vacated 9/95.

#### 6 Communications Facilities

Property Number: 329210052

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Concrete, concrete block and steel structures including a communication center and radio bldgs., scheduled to be vacated 9/95.

#### 224 Warehouse

Property Number: 329210053

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, Concrete, concrete block and steel structures including storage bldgs. and sheds, scheduled to be vacated 9/95.

#### 84 Vehicle Shops

Property Number: 329210054

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Wood, concrete block and steel structures including maintenance shops and oil storage bldgs., scheduled to be vacated 9/95.

#### 440 Miscellaneous Facilities

Property Number: 329210055

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Facilities including hdqts. bldgs., reserve centers, classrooms, day rooms, roads, vehicle parks and training areas, scheduled to be vacated 9/95.

#### 27 Multi-Purpose Facilities

Property Number: 329210056

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Facilities used for multi-purposes, scheduled to be vacated 9/95.

#### 31 Fuel Facilities

Property Number: 329210057

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Concrete, concrete block and steel structures including gas station bldgs., scheduled to be vacated 9/95.

#### 6 Hazardous Storage Facilities

Property Number: 329210058

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Concrete block, concrete and steel structures, scheduled to be vacated 9/95.

#### 31 Explosives Facilities

Property Number: 329210059

Fed Reg Date: 12/11/92

Fort Ord

Ft. Ord, CA, Co: Monterey, Zip: 93941-5000

Status: Excess

Comment: Concrete and steel structures including igloo storages and magazine storages, scheduled to be vacated 9/95.

#### Connecticut

##### Buildings

Portland CT 36

Property Number: 319011218

Fed Reg Date: 12/11/92

Project Name: Family Housing; Base Closure

Family Housing

1 Freedom Street

Portland, CT, Co: Middlesex, Zip: 06484-

Status: Excess

Comment: 1300 sq. ft., 1 story wood frame residence.

Portland CT 36

Property Number: 319011219

Fed Reg Date: 12/11/92

Project Name: Family Housing; Base Closure

Family Housing

2 Freedom Street

Portland, CT, Co: Middlesex, Zip: 06484-

Status: Excess

Comment: 1300 sq. ft., 1 story wood frame residence.

Portland CT 36

Property Number: 319011220

Fed Reg Date: 12/11/92

Project Name: Family Housing; Base Closure

Family Housing

3 Freedom Street

Portland, CT, Co: Middlesex, Zip: 06484-

Status: Excess

Comment: 1100 sq. ft., 1 story wood frame residence.

Portland CT 36

Property Number: 319011221

Fed Reg Date: 12/11/92

Project Name: Family Housing; Base Closure

Family Housing

4 Freedom Street

Portland, CT, Co: Middlesex, Zip: 06484-

Status: Excess

Comment: 1000 sq. ft., 1 story wood frame residence.

Portland CT 36

Property Number: 319011222

Fed Reg Date: 12/11/92

Project Name: Family Housing; Base Closure

Family Housing

5 Freedom Street

Portland, CT, Co: Middlesex, Zip: 06484-

Status: Excess

Comment: 1000 sq. ft., 1 story wood frame residence.

Portland CT 36

Property Number: 319011223

Fed Reg Date: 12/11/92

Project Name: Family Housing; Base Closure

Family Housing

6 Freedom Street

Portland, CT, Co: Middlesex, Zip: 06484-

Status: Excess

Comment: 1000 sq. ft., 1 story wood frame residence.

Portland CT 36

Property Number: 319011224

Fed Reg Date: 12/11/92

Project Name: Family Housing; Base Closure

Family Housing

7 Freedom Street

Portland, CT, Co: Middlesex, Zip: 06484-

Status: Excess

Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011225  
 Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 8 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011226  
 Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 9 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011227  
 Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 10 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011228  
 Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 11 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011229  
 Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 13 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011230  
 Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 14 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011231  
 Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 15 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.  
 Portland CT 36  
 Property Number: 319011232

Fed Reg Date: 12/11/92  
 Project Name: Family Housing; Base Closure  
 Family Housing  
 16 Freedom Street  
 Portland, CT, Co: Middlesex, Zip: 06484-  
 Status: Excess  
 Comment: 1000 sq. ft., 1 story wood frame residence.

#### Illinois

Buildings  
 12 Worth Family Houses  
 Property Number: 329210002  
 Fed Reg Date: 12/11/92  
 Fort Sheridan  
 Worth, IL, Co: Cook, Zip: 60482-  
 Status: Excess  
 Comment: 1-story residences, possible asbestos, off-site use only, scheduled to be vacated 05/93.

#### Indiana

Land  
 2 Aircraft/Airport Facilities  
 Property Number: 329210077  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 938 sq. yds., scheduled to be vacated 9/95.

#### Buildings

90 Family Housing Residences  
 Property Number: 329210068  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 1260 to 1205 sq. ft., brick frame, 1 and 2 story, scheduled to be vacated 9/95.

29 Temporary Living Quarters  
 Property Number: 329210069  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 4720 to 68405 sq. ft., brick or concrete block frame, includes barracks, scheduled to be vacated 9/95.

26 Office/Administration Bldgs  
 Property Number: 329210070  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 1210 to 789018 sq. ft., wood, brick, concrete or concrete block frame, scheduled to be vacated 9/95, includes personnel bldgs, general purpose bldgs.

28 Recreational Facilities  
 Property Number: 329210071  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 152 to 31439 sq. ft., wood, brick, concrete or concrete block frame, scheduled to be vacated 9/95, includes canteen, gym, golf course, swimming pool, riding stable, tennis court.

2 Child Care Centers  
 Property Number: 329210072  
 Fed Reg Date: 12/11/92

Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 5818 to 14457 sq. ft., brick frame scheduled to be vacated 9/95.

4 Dining Halls  
 Property Number: 329210073  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 11075 to 31439 sq. ft., brick frame, scheduled to be vacated 9/95.

12 Stores/Service Facilities  
 Property Number: 329210074  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 140 to 68899 sq. ft., brick, wood, concrete or concrete block frame, scheduled to be vacated 9/95, inc. restaurant, commissary, sales store, exchange branch, service outlet.

Hospital  
 Property Number: 329210075  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 104804 sq. ft., brick frame, scheduled to be vacated 9/95.

2 Chapels  
 Property Number: 329210076  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 3747 to 16587 sq. ft., brick and aluminum frame, scheduled to be vacated 9/95.

2 Fire Facilities  
 Property Number: 329210078  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 2243 to 3835 sq. ft., scheduled to be vacated 9/95, includes fire station, hose house.

2 Vehicle Shops  
 Property Number: 329210079  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 3470 sq. ft., concrete/asbestos frame, scheduled to be vacated 9/95.

6 Maintenance Engineering Facs  
 Property Number: 329210080  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess  
 Comment: 168 to 14074 sq. ft., wood, brick or concrete block frame, scheduled to be vacated 9/95.

4 Explosives/Munitions Bldgs.  
 Property Number: 329210081  
 Fed Reg Date: 12/11/92  
 Fort Benjamin Harrison  
 Lawrence, IN, Co: Marion, Zip: 46216-5000  
 Status: Excess

Comment: 135 to 1138 sq. ft., concrete frame, inc. ammo magazines scheduled to be vacated 9/95.

#### 6 Hazardous Storage Buildings

Property Number: 329210082

Fed Reg Date: 12/11/92

Fort Benjamin Harrison

Lawrence, IN, Co: Marion, Zip: 46216-5000

Status: Excess

Comment: 103 to 480 sq. ft., brick, steel, wood frame, inc. flammable materials storage, scheduled to be vacated 9/95.

#### 1 Fuel Facility

Property Number: 329210083

Fed Reg Date: 12/11/92

Fort Benjamin Harrison

Lawrence, IN, Co: Marion, Zip: 46216-5000

Status: Excess

Comment: 327 sq. ft., gas station building, scheduled to be vacated 9/95.

#### 23 Warehouses

Property Number: 329210084

Fed Reg Date: 12/11/92

Fort Benjamin Harrison

Lawrence, IN, Co: Marion, Zip: 46216-5000

Status: Excess

Comment: 960 to 56650 sq. ft., concrete, brick or steel frame, scheduled to be vacated 9/95.

#### 150 Miscellaneous Buildings

Property Number: 329210085

Fed Reg Date: 12/11/92

Fort Benjamin Harrison

Lawrence, IN, Co: Marion, Zip: 46216-5000

Status: Excess

Comment: 31 to 211364 sq. ft., wood, concrete block, concrete, brick, or steel frame, scheduled to be vacated 9/95, inc. hdqtrs. and gen. instruction bldgs, training cntrs, detached garages.

#### 5 Multi-purpose Buildings

Property Number: 329210086

Fed Reg Date: 12/11/92

Fort Benjamin Harrison

Lawrence, IN, Co: Marion, Zip: 46216-5000

Status: Excess

Comment: scheduled to be vacated 9/95.

#### Massachusetts

##### Buildings

#### 54 Office/Administration Bldgs

Property Number: 329210012

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 1174 to 71781 sq. ft., wood, brick, or concrete/block frame, e.g. personnel bldgs., general purpose, support services, scheduled to be vacated 10/95.

#### 27 Recreational Facilities

Property Number: 329210013

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 155 to 30000 sq. ft., wood, brick, steel or concrete/block frame, e.g. gym, library, swimming pool, golf clubhouse, bowling center, etc., scheduled to be vacated 10/95.

#### Child Care Facility

Property Number: 329210014

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 6012 sq. ft., wood frame, scheduled to be vacated 10/95.

#### 150 Temp. Living Quarters

Property Number: 329210015

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 1028 to 19120 sq. ft., wood, concrete block or brick frame, e.g. barracks, scheduled to be vacated 10/95.

#### Aircraft/Airport Facility

Property Number: 329210016

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: Scheduled to be vacated 10/95.

#### 17 Maintenance Eng. Facilities

Property Number: 329210017

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 960 to 16699 sq. ft., wood, brick, or steel frame, e.g. maintenance shops, entomology facility, scheduled to be vacated 10/95.

#### 11 Stores/Service Buildings

Property Number: 329210018

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 271 to 107208 sq. ft., wood, concrete block or brick frame, e.g. commissary, sales store, exchange service station, exchange retail store, scheduled to be vacated 10/95.

#### 7 Hospital Facilities

Property Number: 329210019

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 493 to 126835 sq. ft., wood, concrete, brick or concrete block frame, e.g. clinics, hospital, veterinarian facility, dental clinic, scheduled to be vacated 10/95.

#### Chapel

Property Number: 329210020

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 22250 sq. ft., brick frame, scheduled to be vacated 10/95.

#### 17 Vehicle Shops

Property Number: 329210021

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 120 to 20310 sq. ft., wood, concrete block or steel frame, e.g. vehicle maintenance shops, oil storage bldgs, scheduled to be vacated 10/95.

#### 4 Audio Visual/Photo Labs

Property Number: 329210022

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 480 to 10612 sq. ft., wood or concrete block frame, scheduled to be vacated 10/95.

#### 8 Hazardous Storage Buildings

Property Number: 329210023

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 64 to 6000 sq. ft., concrete, steel or concrete block frame, scheduled to be vacated 10/95, e.g. oxygen storage facility and flammable materials storage.

#### 2 Communications Buildings

Property Number: 329210024

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 1322 to 1749 sq. ft., concrete block or brick frame, scheduled to be vacated 10/95, e.g. communication center.

#### 7 Fuel Facilities

Property Number: 329210025

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 121 to 226 sq. ft., wood, concrete block or steel frame, scheduled to be vacated 10/95, e.g. gas station bldgs. and pump stations.

#### 92 Warehouses

Property Number: 329210026

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 49 to 85790 sq. ft., wood, concrete block, concrete or steel frame, scheduled to be vacated 10/95, e.g. sheds, general purpose bldgs., vehicle storage, medical supply, storehouse.

#### 24 Mess/Dining Halls

Property Number: 329210027

Fed Reg Date: 12/11/92

Fort Devens

Ft. Devens, MA, Co: Worcester, Zip: 01433-5000

Status: Excess

Comment: 2403 to 2717 sq. ft., wood frame, e.g. enlisted personnel dining, scheduled to be vacated 10/95.

#### 172 Miscellaneous Facilities

Property Number: 329210028

Fed Reg Date: 12/11/92

Fort Devens

**Pt. Devens, MA, Co: Worcester, Zip: 01433-5000**

**Status: Excess**

**Comment:** 320 to 114000 sq. ft., wood, concrete block, brick or steel frame, scheduled to be vacated 10/95, e.g. general purpose training fac., RG houses, reserve centers, garages.

**404 Housing Units**

**Property Number: 329210029**

**Fed Reg Date: 12/11/92**

**Fort Devens**

**Ft. Devens, MA, Co: Worcester, Zip: 01433-5000**

**Status: Excess**

**Comment:** 1200 to 4380 sq. ft., wood or brick frame, e.g. single and multifamily bldgs., scheduled to be vacated 10/95.

**4 Multi-purpose Buildings**

**Property Number: 329210030**

**Fed Reg Date: 12/11/92**

**Fort Devens**

**Ft. Devens, MA, Co: Worcester, Zip: 01433-5000**

**Status: Excess**

**Comment:** Scheduled to be vacated 10/95.

**12 Bldgs., Burlington Housing**

**Property Number: 329240005**

**Fed Reg Date: 12/11/92**

**Project Name: Base Closure**

**South Bedford**

**Burlington, MA, Co: Middlesex, Zip: 01803-**

**Status: Excess**

**Comment:** 1100 sq. ft. each, 1-story wood frame residences.

#### **Michigan**

##### **Buildings**

**Pontiac Storage Facility**

**Property Number: 329240001**

**Fed Reg Date: 12/11/92**

**871 East South Boulevard**

**Pontiac, MI, Co: Oakland, Zip: 48054-**

**Status: Excess**

**Comment:** 607,202 sq. ft. warehouse w/steel frame, 4 other structures inc. well house, sentry station, heating plant & water tower located on 31.24 acres.

#### **New Jersey**

##### **Buildings**

**25 Family Housing Residences**

**Property Number: 329220014**

**Fed Reg Date: 12/11/92**

**Sheridanville Family Housing**

**Ft. Dix, NJ, Co: Burlington, Zip: 08640-**

**Location:** Sailors Pond Road, approx. 1 mile east of State Highway Route #68.

**Status: Excess**

**Comment:** wood frame w/brick veneer facing, 2 story, 6-unit bldgs., 1, 2 or 3 bedrooms, scheduled to be vacated 12/31/92. (12 bldgs. are unavailable due to homeless application)

**1 Family Housing Residence**

**Property Number: 329220016**

**Fed Reg Date: 12/11/92**

**Sheridanville Family Housing**

**Ft. Dix, NJ, Co: Burlington, Zip: 08640-**

**Location:** Sailors Pond Road, approx. 1 mile east of State Highway Route #68.

**Status: Excess**

**Comment:** wood frame w/brick veneer facing, 2 story, 10-unit bldg., 1, 2 or 3 bedrooms, scheduled to be vacated 12/31/92.

**11 Family Housing Residences**

**Property Number: 329220017**

**Fed Reg Date: 12/11/92**

**Sheridanville Family Housing**

**Ft. Dix, NJ, Co: Burlington, Zip: 08640-**

**Location:** Sailors Pond Road, approx. 1 mile east of State Highway Route #68.

**Status: Excess**

**Comment:** wood frame w/brick veneer facing, 2 story, 12-unit bldgs., 1, 2 or 3 bedrooms, scheduled to be vacated 12/31/92. (4 bldgs. are unavailable due to homeless application)

**33 Detached Sheds**

**Property Number: 329220018**

**Fed Reg Date: 12/11/92**

**Sheridanville Family Housing**

**Ft. Dix, NJ, Co: Burlington, Zip: 08640-**

**Location:** Sailors Pond Road, approx. 1 mile east of State Highway Route #68.

**Status: Excess**

**Comment:** wood frame, 1 story, scheduled to be vacated 12/31/92. (14 sheds are unavailable due to homeless application)

**3 Miscellaneous Buildings**

**Property Number: 329220022**

**Fed Reg Date: 12/11/92**

**Sheridanville Family Housing**

**Ft. Dix, NJ, Co: Burlington, Zip: 08640-**

**Location:** Sailors Pond Road, approx. 1 mile east of State Highway Route #68.

**Status: Excess**

**Comment:** most recent use—waiting shelters, scheduled to be vacated 12/31/92. (2 shelters are unavailable due to homeless application)

#### **Rhode Island**

##### **Buildings**

**62 Bldgs., Davisville Housing**

**Property Number: 329240003**

**Fed Reg Date: 12/11/92**

**Navy Drive**

**Davisville, RI, Co: Kingston, Zip: 02852-**

**Status: Excess**

**Comment:** sq. ft. varies, 2-story wood frame residences.

**16 Bldgs., Slaterville Housing**

**Property Number: 329240004**

**Fed Reg Date: 12/11/92**

**Pound Hill Street**

**N. Smithfield, RI, Co: Providence, Zip: 02895-**

**Status: Excess**

**Comment:** 1100 sq. ft. each, 1-story wood frame residences.

#### **Virginia**

##### **Buildings**

**3 Communications Facilities**

**Property Number: 329210060**

**Fed Reg Date: 12/11/92**

**Harry Diamond Laboratories**

**Woodbridge Facility**

**Woodbridge, VA, Co: Prince William, Zip: 22191-**

**Status: Excess**

**Comment:** Brick structures, scheduled to be vacated 9/94.

**1 Warehouse**

**Property Number: 329210061**

**Fed Reg Date: 12/11/92**

**Harry Diamond Laboratories**

**Woodbridge Facility**

**Woodbridge, VA, Co: Prince William, Zip: 22191-**

**Status: Excess**

**Comment:** Brick storehouse, scheduled to be vacated 9/94.

**3 Miscellaneous Facilities**

**Property Number: 329210062**

**Fed Reg Date: 12/11/92**

**Harry Diamond Laboratories**

**Woodbridge Facility**

**Woodbridge, VA, Co: Prince William, Zip: 22191-**

**Status: Excess**

**Comment:** Facilities including vehicle park and road, scheduled to be vacated 9/94.

**2 Multi-Purpose Facilities**

**Property Number: 329210063**

**Fed Reg Date: 12/11/92**

**Harry Diamond Laboratories**

**Woodbridge Facility**

**Woodbridge, VA, Co: Prince William, Zip: 22191-**

**Status: Excess**

**Comment:** Brick structures including an administrative bldg., scheduled to be vacated 9/94.

#### **Washington**

##### **Buildings**

**28 Bldgs., Youngslake Housing**

**Property Number: 329240006**

**Fed Reg Date: 12/11/92**

**Near 116th St., SE & 192nd St.**

**Renton, WA, Co: King, Zip:**

**Status: Excess**

**Comment:** 1184-1392 sq. ft., 3-bedroom residences.

#### **DOT**

##### **North Carolina**

##### **Buildings**

##### **Dwelling 1**

**Property Number: 879120083**

**Fed Reg Date: 11/20/92**

**USCG Coinjock Housing**

**Coinjock, NC, Co: Currituck, Zip: 27923-**

**Status: Unutilized**

**Comment:** one story wood residence, periodic flooding in garage and utility room occurs in heavy rainfall.

##### **Dwelling 2**

**Property Number: 879120084**

**Fed Reg Date: 11/20/92**

**USCG Coinjock Housing**

**Coinjock, NC, Co: Currituck, Zip: 27923-**

**Status: Unutilized**

**Comment:** one story wood residence, periodic flooding in garage and utility room occurs in heavy rainfall.

##### **Dwelling 3**

**Property Number: 879120085**

**Fed Reg Date: 11/20/92**

**USCG Coinjock Housing**

**Coinjock, NC, Co: Currituck, Zip: 27923-**

**Status: Unutilized**

**Comment:** one story wood residence, periodic flooding in garage and utility room occurs in heavy rainfall.

#### **Virginia**

##### **Buildings**

##### **Housing**

**Property Number: 879120082**

**Fed Reg Date: 11/20/92**

**Rt. 637—Gwynnville Road**

**Gwynn Island, VA, Co: Mathews, Zip: 23066-**

Status: Unutilized  
Comment: 929 sq. ft., one story residence.

Admin. Bldg.  
Property Number: 879230006  
Fed Reg Date: 11/20/92  
Group Eastern Shores  
Coast Guard Station, South Main Street  
Chinoteague, VA, Co: Accomack, Zip: 23336-1510

Status: Unutilized  
Comment: 3,795 sq. ft., 1-story wood structure, off-site use only, scheduled to be vacated 6/93.

Repair Shop  
Property Number: 879230007  
Fed Reg Date: 11/20/92  
Group Eastern Shores  
Coast Guard Station, South Main Street  
Chinoteague, VA, Co: Accomack, Zip: 23336-1510

Status: Unutilized  
Comment: 3,025 sq. ft., 1-story wood structure, off-site use only, scheduled to be vacated 6/93.

#### Energy

##### Colorado

#### Buildings

Otis Repeater Building  
Property Number: 419130001  
Fed Reg Date: 02/28/92  
Otis, CO, Co: Washington, Zip: 80743-  
Status: Excess

Comment: 144 sq. ft., one story metal structure, most recent use—communication equipment storage, off-site use only.

Limon Repeater Station  
Property Number: 419130002  
Fed Reg Date: 02/28/92  
Limon, CO, Co: Lincoln, Zip: 80828-  
Status: Excess

Comment: 144 sq. ft., one story metal structure, most recent use—communication equipment storage, off-site use only.

Bald Mountain Microwave Bldg.  
Property Number: 419210001  
Fed Reg Date: 04/03/92  
Berthoud, CO, Co: Larimer, Zip: 80513-  
Status: Excess

Comment: 223 sq. ft., most recent use—communication equipment bldg., metal frame, off-site removal only.

##### Idaho

#### Buildings

Storage and Training Facility  
Property Number: 419040001  
Fed Reg Date: 02/28/92  
Project Name: Storage and Training Facility  
INEL DOE-ID  
Idaho Falls, ID, Co: Bonneville, Zip:  
Status: Excess  
Comment: 2,072 sq. ft., 1 story wood frame, needs major rehab, off-site use only.

##### Wyoming

#### Buildings

Glendale Microwave Bldg.  
Property Number: 419220001  
Fed Reg Date: 11/20/92  
Section 1  
Cody, WY, Co: Park, Zip: 82414-

Status: Excess  
Comment: 223 sq. ft., metal frame, communication equipment bldg., limited utilities, off-site removal only.

#### GSA

##### California

#### Land

Receiver Site  
Property Number: 549010044  
Fed Reg Date: 11/20/92  
Project Name: Delano Relay Station  
Delano Relay Station  
Route 1, Box 1350  
Delano, CA, Co: Tulare, Zip: 93215-  
Location: 5 miles west of Pixley, 17 miles South of Delano.

Status: Excess  
Comment: 81 acres, 1560 sq. ft. radio receiver bldg. on site, subject to grazing lease, potential utilities  
GSA No.: 9-2-CA-1308.

.4075 acres  
Property Number: 549230002  
Fed Reg Date: 12/18/92  
Ocotillo Wells  
Borrego, CA, , Zip:  
Status: Excess  
Comment: unimproved land, surrounding land—desert  
GSA No.: 9-P-CA-1327.

##### Colorado

#### Land

Portion/Curecanti Substation  
Property Number: 419030009  
Fed Reg Date: 11/20/92  
Project Name: Curecanti Substation  
Cimarron, CO, Co: Montrose, Zip: 81220-  
Location: 2 miles east of Cimarron on Highway 50  
Status: Excess  
Comment: 36.39 acres, easement restrictions  
GSA No.: 7-B-CO-624.

##### Idaho

#### Land

Portion  
Property Number: 549230004  
Fed Reg Date: 12/11/92  
Former Farragut Naval Training Center  
Athol, ID, Co: Kootenai, Zip: 83801-  
Status: Excess  
Comment: 48.42 acres, former railroad right-of-way  
GSA No.: 9-GR(2)-ID-421C.

##### Indiana

#### Land

Portion, Cannellton Locks & Dam  
Property Number: 549240008  
Fed Reg Date: 12/11/92  
Adjacent to Middle Creek Boat Launching Ramp  
IN, Co: Floyd, Zip:  
Status: Excess  
Comment: 28.65 acres with pumphouse, no utilities, periodic flooding  
GSA No.: 2-D-IN-569-C.

##### Massachusetts

#### Land

Por. of Former Navy Ammo. Plt.

Property Number: 549030017  
Fed Reg Date: 11/20/92  
Project Name: Fort Hill  
Fort Hill Street  
Hingham, MA, Co: Plymouth, Zip: 02043-  
Location: Across from Bus Company Parking Garage.

Status: Excess  
Comment: 1.129 acres, gravel pavement, most recent use—parking lot  
GSA No.: 2-GR-MA-591B.

##### North Dakota

#### Land

US Army Reserve Center  
Property Number: 549240001  
Fed Reg Date: 12/11/92  
SE intersection of US 83 & County Road 10A  
Minto, ND, Co: Ward, Zip: 58701-  
Status: Excess  
Comment: 5 acres; most recent use—agricultural  
GSA No.: 7-D-ND-0492.

#### Buildings

Barracks/Admin Bldg.  
Property Number: 549240007  
Fed Reg Date: 12/24/92  
Lamoure, ND, Co: Lamoure, Zip: 58458-  
Status: Excess  
Comment: 11800 sq. ft., 1 story masonry frame, most recent use—offices, in wetlands area.  
GSA No.: 7-U-ND-0494.

##### Oklahoma

#### Land

Parcel No. 18  
Property Number: 219013808  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 12  
Wagoner Co., OK, Co: Wagoner, Zip:  
Status: Excess  
Comment: 8.77 acres; subject to grazing lease; most recent use—recreation.  
GSA No.: 7-D-OK-0442E-0004.

Parcel No. 100/GSA No. 13  
Property Number: 319010440  
Fed Reg Date: 12/18/92  
Project Name: Lake Texoma  
Lake Texoma  
Section 25, T7S, R5E  
Enos, OK, Co: Marshall, Zip: -  
Location: 1 mile northeast of Enos  
Status: Excess  
Comment: 11.77 acres; most recent use—recreation  
GSA No.: 7-D-OK-507-H.

Parcel No. 44/GSA No. 4  
Property Number: 319010475  
Fed Reg Date: 12/18/92  
Project Name: Lake Texoma  
Lake Texoma  
Section 15, T5S, R7E  
OK, Co: Johnston, Zip:  
Location: About 1/2 miles southeast of Bee  
Status: Excess  
Comment: 14.98 acres, no utilities, most recent use—recreation.  
GSA No.: 7-D-OK-507-H  
Parcel No. 46/GSA No. 5  
Property Number: 319010477  
Fed Reg Date: 12/18/92

Project Name: Lake Texoma  
Lake Texoma  
Section 15 and Section 16, T5S, R7E  
OK, Co: Johnston, Zip:  
Location: About 1 mile southwest of Bee  
Status: Excess  
Comment: 23.91 acres, no utilities, most recent use—recreation.  
GSA No.: 7-D-OK-507-H

Parcel 7  
Property Number: 319010869  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 6  
OK, Co: Cherokee, Zip: 74434  
Status: Excess  
Comment: 16.31 acres; potential utilities; most recent use—recreational and development.  
GSA No.: 7-D-OK-0442E-0001

Parcel 14  
Property Number: 319010870  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 20  
OK, Co: Cherokee, Zip: 74434  
Status: Excess  
Comment: 52.09 acres; potential utilities; subject to having/grazing leases; most recent use—recreational.  
GSA No.: 7-D-OK-0442E-0002

Parcel 15  
Property Number: 319010871  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 22  
OK, Co: Cherokee, Zip: 74434  
Status: Excess  
Comment: 7.51 acres; potential utilities; most recent use—recreational.  
GSA No.: 7-D-OK-0442E-0003

Parcel 28  
Property Number: 319010877  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 35  
OK, Co: Mayes, Zip: 74434  
Status: Excess  
Comment: 36.59 acres; potential utilities; most recent use—recreational.  
GSA No.: 7-D-OK-0442E-0005

Parcel 75  
Property Number: 319010887  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 16  
OK, Co: Mayes, Zip: 74434  
Status: Excess  
Comment: 45 acres; potential utilities; subject to haying lease and flowage easement; most recent use—recreational.  
GSA No.: 7-D-OK-0442E-0009

Parcel 88  
Property Number: 319010899  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 7  
OK, Co: Wagoner, Zip: 74434  
Status: Excess

Comment: 14 acres; potential utilities; subject to grazing lease; most recent use—recreational.

GSA No.: 7-D-OK-0442E-0010

Parcel 89  
Property Number: 319010900  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 7  
OK, Co: Wagoner, Zip: 74434  
Status: Excess

Comment: 16 acres; potential utilities; subject to grazing lease and flowage easement; most recent use—recreational.

GSA No.: 7-D-OK-0442E-0011

Parcel 95  
Property Number: 319010906  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 33  
OK, Co: Wagoner, Zip: 74434  
Status: Excess

Comment: 8 acres; potential utilities; most recent use—recreational.

GSA No.: 7-D-OK-0442E-0012

Parcel No. 13/GSA No. 1  
Property Number: 319011345  
Fed Reg Date: 12/18/92  
Project Name: Lake Texoma  
Lake Texoma  
Section 7, T7S, R8E  
OK, Co: Bryan, Zip:  
Location: Approximately 2 miles south of Mead, OK.  
Status: Excess

Comment: 26.76 acres, most recent use—recreation

GSA No.: 7-D-OK-507-H

Parcel No. 21/GSA No. 2  
Property Number: 319011352  
Fed Reg Date: 12/18/92  
Project Name: Lake Texoma  
Lake Texoma  
Section 3, T7S, R7E  
OK, Co: Bryan, Zip:  
Location: Approximately 5 miles southwest of Mead, OK.  
Status: Excess

Comment: 41.16 acres, most recent use—recreation

GSA No.: 7-D-OK-507-H

Parcel No. 23/GSA No. 3  
Property Number: 319011354  
Fed Reg Date: 12/18/92  
Project Name: Lake Texoma  
Lake Texoma  
Section 34, T7S, R7E  
OK, Co: Bryan, Zip:  
Location: Approximately 3½ miles west of Mead, OK.  
Status: Excess

Comment: 9 acres, most recent use—recreation

GSA No.: 7-D-OK-507-H

Parcel No. 43  
Property Number: 319011371  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 11  
OK, Co: Mayes, Zip: 74434  
Status: Excess

Comment: 125 acres; potential utilities; portion subject to grazing lease and flowage easements.

GSA No.: 7-D-OK-0442E-0006

Parcel No. 49  
Property Number: 319011377  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 15  
OK, Co: Mayes, Zip: 74434  
Status: Excess

Comment: 26.94 acres; potential utilities; portion subject to grazing lease and flowage easements.

GSA No.: 7-D-OK-0442E-0007

Parcel No. 61  
Property Number: 319011389  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 13  
OK, Co: Mayes, Zip: 74434  
Status: Excess

Comment: 54 acres; potential utilities; subject to flowage easement; most recent use—recreation.

GSA No.: 7-D-OK-0442E-0008

Parcel No. 99  
Property Number: 319011400  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 21  
OK, Co: Wagoner, Zip: 74434  
Status: Excess

Comment: 5 acres; small creek on land; most recent use—recreation.

GSA No.: 7-D-OK-0442E-0013

Parcel No. 102  
Property Number: 319011403  
Fed Reg Date: 11/20/92  
Project Name: Fort Gibson Lake  
Fort Gibson Lake  
Section 33  
OK, Co: Wagoner, Zip: 74434  
Status: Excess

Comment: 7 acres; subject to grazing lease; most recent use—recreation.

GSA No.: 7-D-OK-0442E-0014

Parcel No. 54/GSA No. 6  
Property Number: 549210007  
Fed Reg Date: 11/20/92  
Lake Texoma

OK, Co: Marshall, Zip: 73439—  
Location: Section 17, 3½ miles north of Little City, OK.

Status: Excess  
Comment: 5.05 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H

Parcel No. 63/GSA No. 8  
Property Number: 549210008  
Fed Reg Date: 11/20/92  
Lake Texoma

OK, Co: Marshall, Zip: 73439—  
Location: Section 19, 3½ miles southwest of Cumberland, OK.

Status: Excess  
Comment: 40.32 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H

Parcel No. 66/GSA No. 9  
Property Number: 549210009  
Fed Reg Date: 1/20/92



**Lake Texoma**

OK, Co: Marshall, Zip: 73439-

Location: Sections 12 and 13, 2½ miles southwest of Cumberland, OK.

Status: Excess

Comment: 14.05 acres, potential utilities, most recent use—low density recreation/natural gas well and pipelines.

GSA No.: 7-D-OK-0507-H

Parcel No. 78/GSA No. 11

Property Number: 549210010

Fed Reg Date: 11/20/92

**Lake Texoma**

OK, Co: Marshall, Zip: 73439-

Location: Section 24, 1 mile east of McBride, OK

Status: Excess

Comment: 30.28 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H.

Parcel No. 86/GSA No. 12

Property Number: 549210011

Fed Reg Date: 11/20/92

**Lake Texoma**

OK, Co: Marshall, Zip: 73439-

Location: Section 1824, 3½ miles south of Kingston, OK

Status: Excess

Comment: 13 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H.

Parcel No. 125/GSA No. 14

Property Number: 549210012

Fed Reg Date: 11/20/92

**Lake Texoma**

OK, Co: Marshall, Zip: 73439-

Location: Section 17

Status: Excess

Comment: 11.24 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H.

Parcel No. 150/GSA No. 15

Property Number: 549210013

Fed Reg Date: 11/20/92

**Lake Texoma**

OK, Co: Marshall, Zip: 73439-

Location: Section 6

Status: Excess

Comment: 12.64 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H.

Parcel No. 164/GSA No. 16

Property Number: 549210014

Fed Reg Date: 11/20/92

**Lake Texoma**

OK, Co: Love, Zip: 73441-

Location: Section 3

Status: Excess

Comment: 40.20 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H.

Parcel No. 165/GSA No. 17

Property Number: 549210015

Fed Reg Date: 11/20/92

**Lake Texoma**

OK, Co: Love, Zip: 73441-

Location: Section 3

Status: Excess

Comment: 32.62 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H.

Parcel No. 166/GSA No. 18

Property Number: 549210016

Fed Reg Date: 11/20/92

**Lake Texoma**

OK, Co: Love, Zip: 73441-

Location: Section 10

Status: Excess

Comment: 62.61 acres, potential utilities, most recent use—low density recreation.

GSA No.: 7-D-OK-0507-H.

Parcel No. 68/GSA No. 10

Property Number: 549240010

Fed Reg Date: 12/18/92

Lake Texoma, Sect. 11 T6S, R6E

Cumberland, OK, Co: Marshall, Zip:

Status: Excess

Comment: 29.76 acres, most recent use—recreation

GSA No.: 7-D-OK-0507-H.

**Texas****Land**

Parcel No. 185/GSA No. 19

Property Number: 319010405

Fed Reg Date: 12/18/92

Project Name: Lake Texoma

Lake Texoma

TX, Co: Cooke, Zip:

Location: Robert Firinash. survey A-368

Status: Excess

Comment: 31.64 acres, most recent use—recreation

GSA No.: 7-D-OK-0507-H.

**Buildings**

Marine Corps Reserve Center

Property Number: 549240002

Fed Reg Date: 12/11/92

208 South F Street

Harlingen, TX, Co: Cameron, Zip: 78550-6475

Status: Excess

Comment: 4 Bldgs. and 0.82 acres of land; most recent use of bldgs—administration (4708 sq. ft. brick); carport/storage (1782/2800 sq. ft. wood); storage (4256 sq. ft. tin).

GSA No.: 7-N-TX-1032.

**Washington****Land****Land**

Property Number: 549210005

Fed Reg Date: 11/20/92

Goodnoe Hills Substation &amp; Wind Study Site

WA, Co: Klickitat, Zip: 98620-

Location: 15 mi SE of Goldendale on S side of St. Hwy. 122

Status: Excess

Comment: 123 acres w/a 20'x20' visitors center and a 6'x6' substation bldg. which has secured areas.

GSA No.: 9-B-WA-1017.

**Buildings**

Federal Building

Property Number: 549240003

Fed Reg Date: 12/18/92

801 Capitol Way

Olympia, WA, Co: Thurston, Zip:

Status: Excess

Comment: 13,800 sq. ft., 3-story plus basement, sandstone blocks over steel-concrete superstructure, most recent use—office space, listed on National Historic Register

GSA No.: G-WA-1040.

Vancouver Substations

Property Number: 549240004

Fed Reg Date: 12/18/92

Vancouver, WA, Co: Clark, Zip: 98661-

Status: Excess

Comment: 7 electrical control houses and transmission line corridors, access restrictions, high voltage present, minor contamination

GSA No.: 9-B-WA-1019-1028.

**Interior****New Mexico****Buildings**

Old Helium Plant

Property Number: 619010002

Fed Reg Date: 11/06/92

Project Name: Old Helium Plant

Gallup, NM, Co: McKinley, Zip: 87301-

Location: ¼ mile north of Gallup, adjacent to Old US Highway 666.

Status: Excess

Comment: 7653 sq. ft., 1 story office and warehouse space, possible asbestos, on 4.65 acres, secured area with alternate access.

**Navy****California****Buildings**

199 Military Family Housing

Property Number: 779240001

Fed Reg Date: 12/24/92

Savannah Project

Long Beach Naval Station

Long Beach, CA, Co: Los Angeles, Zip:

90801-

Status: Excess

Comment: 1405 sq. ft., 2-family duplexes, 1-story woodframe stucco, 144 units scheduled to be vacated 1/31/93; 254 units scheduled to be vacated 10/1/93.

**Utility Bldg.**

Property Number: 779240002

Fed Reg Date: 12/24/92

Savannah Project

Long Beach Naval Station

Long Beach, CA, Co: Los Angeles, Zip:

90801-

Status: Excess

Comment: 237 sq. ft., 1-story woodframe stucco, most recent use—gas meter bldg., scheduled to be vacated 10/93.

100 Military Family Housing

Property Number: 779240003

Fed Reg Date: 12/24/92

Cabrillo Project

Long Beach Naval Station

Long Beach, CA, Co: Los Angeles, Zip:

90801-

Status: Excess

Comment: 2550 sq. ft., to 3024 sq. ft., 16-duplexes, 72-four plexes, and 12-six plexes totaling 684 units, 3 to 4 bedrooms, 1 to 2 story, scheduled to be vacated 10/94.

49 Detached Carports

Property Number: 779240004

Fed Reg Date: 12/24/92

Cabrillo Project

Long Beach Naval Station

Long Beach, CA, Co: Los Angeles, Zip:

90801-

Status: Excess

Comment: size varies, 1-story concrete block wall, scheduled to be vacated 10/94.

Convenience Store

Property Number: 779240005

Fed Reg Date: 12/24/92  
 Cabrillo Project  
 Long Beach Naval Station  
 Long Beach, CA, Co: Los Angeles, Zip: 90801-  
 Status: Excess  
 Comment: 4830 sq. ft., 1-story woodframe stucco, scheduled to be vacated 10/94.

Youth Center  
 Property Number: 779240006  
 Fed Reg Date: 12/24/92  
 Cabrillo Project  
 Long Beach Naval Station  
 Long Beach, CA, Co: Los Angeles, Zip: 90801-  
 Status: Excess  
 Comment: 6576 sq. ft., 1-story woodframe stucco, scheduled to be vacated 10/94.

Utility Bldg.  
 Property Number: 779240007  
 Fed Reg Date: 12/24/92  
 Cabrillo Project  
 Long Beach Naval Station  
 Long Beach, CA, Co: Los Angeles, Zip: 90801-  
 Status: Excess  
 Comment: 416 sq. ft., 1-story woodframe stucco, most recent use—gas meter building, scheduled to be vacated 10/94.

Child Care Center & Storage  
 Property Number: 779240008  
 Fed Reg Date: 12/24/92  
 Cabrillo Project  
 Long Beach Naval Station  
 Long Beach, CA, Co: Los Angeles, Zip: 90801-  
 Status: Excess  
 Comment: 6641 sq. ft. child care center and 400 sq. ft. storage bldg. 1-story woodframe stucco, scheduled to be vacated 10/94.

Maintenance Bldg.  
 Property Number: 779240009  
 Fed Reg Date: 12/24/92  
 Cabrillo Project  
 Long Beach Naval Station  
 Long Beach, CA, Co: Los Angeles, Zip: 90801-  
 Status: Excess  
 Comment: 900 sq. ft., 1-story steel panel bldg., scheduled to be vacated 10/94.

Laundromat  
 Property Number: 779240010  
 Fed Reg Date: 12/24/92  
 Cabrillo Project  
 Long Beach Naval Station  
 Long Beach, CA, Co: Los Angeles, Zip: 90801-  
 Status: Excess  
 Comment: 1320 sq. ft., 1-story woodframe stucco, scheduled to be vacated 10/94.

#### Georgia

##### Land

Naval Submarine Base  
 Property Number: 779010229  
 Fed Reg Date: 11/20/92  
 Project Name: Naval Submarine Base  
 Grid R-2 to R-3 to V-4 to V-1  
 Kings Bay, GA, Co: Camden, Zip: 31547-  
 Status: Underutilized  
 Comment: 111.57 acres; areas may be environmentally protected; secured area with alternate access.

#### Hawaii

##### Buildings

Bldg. S87, Radio Trans. Fac.  
 Property Number: 779240011  
 Fed Reg Date: 12/18/92  
 Lualualei, Naval Station, Eastern Pacific  
 Wahiawa, HI, Co: Honolulu, Zip: 96786-3050  
 Status: Unutilized  
 Comment: 7566 sq. ft., 1-story, needs rehab, most recent use—storage, off-site use only.

Bldg. 466, Radio Trans. Fac.  
 Property Number: 779240012  
 Fed Reg Date: 12/18/92  
 Lualualei, Naval Station, Eastern Pacific  
 Wahiawa, HI, Co: Honolulu, Zip: 96786-3050  
 Status: Unutilized  
 Comment: 100 sq. ft., 1-story, needs rehab, most recent use—gas station, off-site use only.

#### Maine

##### Land

Naval Air Station  
 Property Number: 779010111  
 Fed Reg Date: 11/20/92  
 Project Name: Transmitter Site  
 Transmitter Site  
 Old Bath Road  
 Brunswick, ME, Co: Cumberland, Zip: 04053-  
 Status: Underutilized  
 Comment: 66.13 acres, most recent use—transmitter station.

##### Buildings

Naval Air Station  
 Property Number: 779010110  
 Fed Reg Date: 11/20/92  
 Project Name: Transmitter Site  
 Transmitter Site  
 Old Bath Road  
 Brunswick, ME, Co: Cumberland, Zip: 04053-  
 Status: Underutilized  
 Comment: 7,270 sq. ft., 1 story bldg, most recent use—storage, structural deficiencies.

##### Parcel No. 3

Property Number: 779120001  
 Fed Reg Date: 11/20/92  
 Naval Air Station Topsham Annex  
 Topsham, ME, Co: Sagadahoc, Zip: 04086-  
 Status: Demolished  
 Comment: 1900 sq. ft. abandoned storage facility, poor condition on 4.31 acres.

Bldg. 523—Transmitter Site  
 Property Number: 779230002  
 Fed Reg Date: 11/20/92  
 Naval Air Station  
 East Brunswick, ME, Co: Cumberland, Zip: 04011-  
 Status: Excess  
 Comment: 7270 sq. ft., 1-story bldg., most recent use—storage, needs rehab on 66 acres of land.

Bldg. 524—Transmitter Site  
 Property Number: 779230003  
 Fed Reg Date: 11/20/92  
 Naval Air Station  
 East Brunswick, ME, Co: Cumberland, Zip: 04011-  
 Status: Excess  
 Comment: 384 sq. ft., 1-story, most recent use—storage, needs rehab.

Bldg. 332, Naval Air Station  
 Property Number: 779240013

Fed Reg Date: 12/18/92

##### Topsham Annex

Brunswick, ME, Co: Sagadahoc, Zip:  
 Status: Excess  
 Comment: 1248 sq. ft., 1-story, most recent use—office building, off-site use only.

Bldg. 333, Naval Air Station

Property Number: 779240014

Fed Reg Date: 12/18/92

##### Topsham Annex

Brunswick, ME, Co: Sagadahoc, Zip:

Status: Excess

Comment: 12672 sq. ft., 2-story, most recent use—office building, off-site use only.

#### Texas

##### Land

##### Peary Point #2

Property Number: 779030001

Fed Reg Date: 11/20/92

Project Name: Naval Air Station

Naval Air Station

Corpus Christi, TX, Co: Nueces, Zip: 78419-5000

Status: Excess

Comment: 43.48 acres; 60% of land under lease under 8/93.

GSA No.: 7-N-TX-402-V

##### Buildings

208 Off-base Capehart Housing

Property Number: 779210001

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 1320 sq. ft., 1 story brick/wood frame, 2 bedrooms/1 bath, needs routine maintenance, scheduled to be vacated 10/93.

54 Off-base Family Housing

Property Number: 779210002

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 1,000 to 2,000 sq. ft., 1 and 2 bedroom units, 1 and 2 story, brick/wood frame, routine maintenance required, scheduled to be vacated 10/93.

19 On-base Capehart Housing

Property Number: 779210003

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 1320 sq. ft., 1 story brick/wood frame, 1 and 2 bedrooms, needs routine maintenance, scheduled to be vacated 10/93.

##### 3 Recreational Facilities

Property Number: 779210004

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 2100 to 13900 sq. ft., 1 story, concrete masonry frame, needs routine maintenance, includes theatre, bowling, racquetball, scheduled to be vacated 10/93.

##### 4 Dining Facilities

Property Number: 779210005

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

**Status: Excess**

Comment: 6000 to 21900 sq. ft., 1 story, concrete masonry frame, needs routine maintenance, scheduled to be vacated 10/93.

**5 Bachelor Quarters**

Property Number: 779210006

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 16800 to 62200 sq. ft., 3 story, metal/brick frame, needs routine maintenance, scheduled to be vacated 10/93.

**9 Administration Buildings**

Property Number: 779210007

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 1300 to 29500 sq. ft., 1 and 2 story, concrete masonry frame, needs routine maintenance, scheduled to be vacated 10/93.

**Hospital (clinic)**

Property Number: 779210008

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 31000 sq. ft., 1 story, brick/concrete masonry frame, needs routine maintenance, scheduled to be vacated 10/93.

**4 Miscellaneous Facilities**

Property Number: 779210009

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 900 to 55600 sq. ft., 2 story, concrete masonry frame, needs routine maintenance, scheduled to be vacated 10/93.

**4 Warehouses**

Property Number: 779210010

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 800 to 40300 sq. ft., 1 story, concrete masonry frame, needs routine maintenance, used for storage, scheduled to be vacated 10/93.

**16 Industrial Facilities**

Property Number: 779210011

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 200 to 10900 sq. ft., 1 story, metal/concrete masonry frame, needs routine maintenance, scheduled to be vacated 10/93.

**3 Fire/Security Facilities**

Property Number: 779210012

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 5533 sq. ft., 1 story, wood/concrete masonry frame, needs routine maintenance, scheduled to be vacated 10/93.

**5 Air Traffic Control Facs.**

Property Number: 779210013

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 3200 sq. ft., 1 story, concrete masonry frame, needs routine maintenance, scheduled to be vacated 10/93.

**3 Aircraft Related Facilities**

Property Number: 779210014

Fed Reg Date: 11/20/92

Naval Air Station, Chase Field

Beeville, TX, Co: Bee, Zip: 78103-

Status: Excess

Comment: 42000 to 89300 sq. ft., 2 story, concrete masonry/metal frame, needs routine maintenance, used for storage/aircraft maintenance, scheduled to be vacated 10/93.

**VA****Alabama****Land****VA Medical Center**

Property Number: 979010053

Fed Reg Date: 11/20/92

Project Name: VA Medical Center

**VAMC**

Tuskegee, AL, Co: Macon, Zip: 36083-

Status: Underutilized

Comment: 40 acres, buffer to VA Medical Center, potential utilities, undeveloped.

**Buildings**

Bldg. 19, VA Medical Center

Property Number: 979220006

Fed Reg Date: 11/20/92

Tuskegee, AL, Co: Macon, Zip: 36083-

Status: Underutilized

Comment: Portion of a 5320 sq. ft. 4-story structure.

**California****Buildings**

Bldg. 20, VA Medical Center

Property Number: 979210003

Fed Reg Date: 11/20/92

Wilshire & Sawtelle Blvds.

Los Angeles, CA, Co: Los Angeles, Zip: 90073-

Status: Unutilized

Comment: 8758 gross sq. ft., one story wooden, requires complete restoration meeting standards of national preservation laws and guidelines.

Bldg. 13, VA Medical Center

Property Number: 979220001

Fed Reg Date: 11/20/92

Wilshire and Sawtelle Blvds.

Los Angeles, CA, Co: Los Angeles, Zip: 90073-

Status: Underutilized

Comment: Portion of 66,165 sq. ft. bldg., needs major rehab, no util., pres. of asbestos, in historic district, potential to be hazardous due to storage of radioactive material nearby.

Bldg. 156, VAMC

Property Number: 979230015

Fed Reg Date: 12/18/92

Wilshire & Sawtelle Blvds.

Los Angeles, CA, Co: Los Angeles, Zip: 90073-

**Status: Underutilized**

Comment: Portion of 39,454 sq. ft. bldg., presence of asbestos, needs rehab, seismic reinforcement deficiencies, in his. district, potentially hazardous due to nearby radioactive material.

**Indiana****Buildings**

Bldg. 140, VAMC

Property Number: 979230007

Fed Reg Date: 12/18/92

East 38th Street

Marion, IN, Co: Grant, Zip: 46952-

Status: Underutilized

Comment: 60 sq. ft., concrete block bldg., most recent use—trash house, access restrictions.

**Louisiana****Land**

Land—8.27 acres

Property Number: 979010009

Fed Reg Date: 11/20/92

Project Name: VA Medical Center

VA Medical Center

2501 Shreveport Highway

Alexandria, LA, Co: Rapides, Zip: 71301-

Status: Unutilized

Comment: 8.27 acres, heavily wood with natural drainage ravine across property, most recent use—recreation/buffer area.

**Maryland****Land**

VA Medical Center

Property Number: 979010020

Fed Reg Date: 11/20/92

Project Name: VA Medical Center

9500 North Point Road

Fort Howard, MD, Co: Baltimore, Zip: 21052-

Status: Underutilized

Comment: Approx. 10 acres, wetland and periodically floods, most recent use—dump site for leaves.

**Pennsylvania****Buildings**

Bldg. 25, VA Medical Center

Property Number: 979210001

Fed Reg Date: 11/20/92

Delafield Road

Pittsburgh, PA, Co: Allegheny, Zip: 15215-

Status: Unutilized

Comment: 133 sq. ft., one story brick guard house, needs rehab.

**Tennessee****Buildings**

Bldg. 16, VAMC Mountain Home

Property Number: 979220007

Fed Reg Date: 11/20/92

Johnson, TN, Co: Washington, Zip: 37604-

Status: Unutilized

Comment: 3215 sq. ft., 3-story wood frame residence, needs repair, subject to historic preservation requirements.

**Texas****Land****Land**

Property Number: 979010079

Fed Reg Date: 11/20/92

Project Name: Olin E. Teague Veterans Center

Olin E. Teague Veterans Center

1901 South 1st Street  
Temple, TX, Co: Bell, Zip: 76504-  
Status: Underutilized  
Comment: 13 acres, portion formerly landfill,  
portion near flammable materials, railroad  
crosses property, potential utilities.

VA Medical Center  
Property Number: 979010081  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
4800 Memorial Drive  
Waco, TX, Co: McLennan, Zip: 76711-  
Status: Underutilized  
Comment: 2.3 acres, leased to Owens-Illinois  
Glass Plant, expiration date 10/31/92, most  
recent use—parking lot.

#### Wisconsin

##### Land

VA Medical Center  
Property Number: 979010054  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
County Highway E  
Tomah, WI, Co: Monroe, Zip: 54660-  
Status: Underutilized  
Comment: 12.4 acres, serves as buffer  
between center and private property, no  
utilities.

##### Buildings

Bldg. 8  
Property Number: 979010056  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
County Highway E  
Tomah, WI, Co: Monroe, Zip: 54660-  
Status: Underutilized  
Comment: 2200 sq. ft., 2 story wood frame,  
possible asbestos, potential utilities,  
structural deficiencies, needs rehab.

#### Air Force

##### California

##### Land

Camp Kohler Annex  
Property Number: 189010045  
Fed Reg Date: 11/6/92  
Project Name: McClellan AFB  
McClellan AFB  
Sacramento, CA, Co: Sacramento, Zip:  
95652-5000

Status: Unutilized  
Reason: Change in AF mission.  
Norton Com. Facility Annex  
Property Number: 189010194  
Fed Reg Date: 11/6/92  
Project Name: Norton Com. Facility Annex  
Norton AFB  
Sixth and Central Streets  
Highland, CA, Co: San Bernardino, Zip:  
92409-5045

Status: Excess  
Reason: Leased by "Baseline Little League".

##### Buildings

Hawes Site (KHGM)  
Property Number: 189010084  
Fed Reg Date: 11/6/92  
Project Name: Hawes Site  
March AFB  
Hinckley, CA, Co: San Bernardino, Zip:  
92402-  
Status: Unutilized

Reason: Contamination being cleaned up.  
Bldg. 21185  
Property Number: 189240054  
Fed Reg Date: 12/11/92  
Vandenberg Air Force Base  
Vandenberg AFB, CA, Co: Santa Barbara, Zip:  
93437-  
Status: Unutilized  
Reason: Work order in process to be  
demolished.

#### Michigan

##### Buildings

Bldg. 20  
Property Number: 189010775  
Fed Reg Date: 11/6/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Reason: Building on leased land.  
Bldg. 28  
Property Number: 189010778  
Fed Reg Date: 11/6/92  
Project Name: Calumet Air Force Station  
Calumet Air Force Station  
Calumet, MI, Co: Keweenaw, Zip: 49913-  
Status: Excess  
Reason: Building on leased land.

#### Missouri

##### Buildings

Jefferson Barracks ANG Base  
Property Number: 189010081  
Fed Reg Date: 11/06/92  
Project Name: Missouri National Guard  
Missouri National Guard  
1 Grant Road  
St. Louis, MO, Co: St. Louis, Zip 63125-4118  
Status: Underutilized  
Reason: Vehicle fuel stations/fuel storage,  
Flooded area.

#### Texas

##### Buildings

Bldg. 605  
Property Number: 189110090  
Fed Reg Date: 11/06/92  
Project Name: Brooks Air Force Base  
Brooks Air Force Base  
San Antonio, TX, Co: Bexar, Zip: 78235-  
Status: Unutilized  
Reason: Change in agency mission.

Bldg. 696  
Property Number: 189110091  
Fed Reg Date: 11/06/92  
Project Name: Brooks Air Force Base  
Brooks Air Force Base  
San Antonio, TX, Co: Bexar, Zip: 78235-  
Status: Unutilized  
Reason: Change in agency mission.

Bldg. 697  
Property Number: 189110092  
Fed Reg Date: 11/06/92  
Project Name: Brooks Air Force Base  
Brooks Air Force Base  
San Antonio, TX, Co: Bexar, Zip: 78235-  
Status: Unutilized  
Reason: Change in agency mission.

Bldg. 698  
Property Number: 189110093  
Fed Reg Date: 11/06/92  
Project Name: Brooks Air Force Base  
Brooks Air Force Base

San Antonio, TX, Co: Bexar, Zip: 78235-  
Status: Unutilized  
Reason: Change in agency mission.  
Bldg. 699  
Property Number: 189110094  
Fed Reg Date: 11/06/92  
Project Name: Brooks Air Force Base  
Brooks Air Force Base  
San Antonio, TX, Co: Bexar, Zip: 78235-  
Status: Unutilized  
Reason: Change in agency mission.

#### Air Force-BC

##### Arkansas

##### Land

##### Land

Property Number: 199210079  
Fed Reg Date: 11/13/92  
Eaker Air Force Base  
Blytheville, AR, Co: Mississippi, Zip: 72317-  
5000  
Status: Excess  
Reason: Leased to local community.

##### Buildings

818 (Capehart) Family Housing  
Property Number: 199210040  
Fed Reg Date: 11/13/92  
Eaker Air Force Base  
Blytheville, AR, Co: Mississippi, Zip: 72317-  
5000

Status: Excess  
Reason: Leased to local community.

10 (Capehart) SF Housing  
Property Number: 199210041  
Fed Reg Date: 11/13/92  
Eaker Air Force Base  
Blytheville, AR, Co: Mississippi, Zip: 72317-  
5000

Status: Excess  
Reason: Leased to local community.

100 (Appropriated) Family Hsg.  
Property Number: 199210042  
Fed Reg Date: 11/13/92  
Eaker Air Force Base  
Blytheville, AR, Co: Mississippi, Zip: 72317-  
5000

Status: Excess  
Reason: Leased to local community.

13 Security Related Facilities  
Property Number: 199210044  
Fed Reg Date: 11/13/92  
Eaker Air Force Base  
Blytheville, AR, Co: Mississippi, Zip: 72317-  
5000

Status: Excess  
Reason: Leased to local community.

26 Office/Admin. Buildings  
Property Number: 199210045  
Fed Reg Date: 11/13/92  
Eaker Air Force Base  
Blytheville, AR, Co: Mississippi, Zip: 72317-  
5000

Status: Excess  
Reason: Leased to local community.

36 Warehouses/Multi-use Bldgs.  
Property Number: 199210056  
Fed Reg Date: 11/13/92  
Eaker Air Force Base  
Blytheville, AR, Co: Mississippi, Zip: 72317-  
5000

Status: Excess  
Reason: Leased to local community.

Bldg 650, Hospital Facility

Property Number: 199210057  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 234, Hospital Facility  
 Property Number: 199210058  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 436, Hospital Facility  
 Property Number: 199210059  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 502, Child Care Center  
 Property Number: 199210060  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 527, Child Care Center  
 Property Number: 199210061  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 558, Child Care Center  
 Property Number: 199210062  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 160  
 Property Number: 199210063  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 552  
 Property Number: 199210064  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 560  
 Property Number: 199210065  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 9 Airfield Related Bldgs.  
 Property Number: 199210066  
 Fed Reg Date: 11/13/92

Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 3 Vehicle Maintenance Fac.  
 Property Number: 199210068  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 33 Fuels/Related Storage Fac.  
 Property Number: 199210069  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 4 Hazardous Storage Bldgs.  
 Property Number: 199210070  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 10 Munitions Facilities  
 Property Number: 199210071  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 435  
 Property Number: 199210072  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Being leased.  
 Bldg. 100, Fire Station  
 Property Number: 199210074  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Being leased.  
 Bldg. 805  
 Property Number: 199210076  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 150  
 Property Number: 199210077  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000  
 Status: Excess  
 Reason: Leased to local community.  
 Bldg. 517  
 Property Number: 199210078  
 Fed Reg Date: 11/13/92  
 Eaker Air Force Base  
 Blytheville, AR, Co: Mississippi, Zip: 72317-5000

Status: Excess  
 Reason: Leased to local community.  
 California  
 Land  
 Fac. Number 170  
 Property Number: 199120496  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer  
 Fac. Number 525  
 Property Number: 199120497  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer  
 Fac. Number 544  
 Property Number: 199120498  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer  
 Fac. Number 1161  
 Property Number: 199120499  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer  
 Fac. Number 1162  
 Property Number: 199120500  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer  
 Fac. Number 1164  
 Property Number: 199120501  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer  
 Fac. Number 1180  
 Property Number: 199120502  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer  
 Fac. Number 50177  
 Property Number: 199120503  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess  
Reason: Negotiated sale or thru public benefit transfer

Fac. Number 1145

Property Number: 199120504

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Negotiated sale or thru public benefit transfer

Fac. Number 1143

Property Number: 199120505

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Negotiated sale or thru public benefit transfer

Land

Property Number: 199210039

Fed Reg Date: 11/13/92

26 Recreation Areas and Airfield Properties

Mather Air Force Base

Mather, CA, Co: Sacramento, Zip: 95655-5000

Status: Excess

Reason: Public or negotiated sale or thru public benefit transfer

Buildings

Bldg. 5063

Property Number: 199120001

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5064

Property Number: 199120002

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5066

Property Number: 199120003

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5067

Property Number: 199120004

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5069

Property Number: 199120005

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5072

Property Number: 199120006

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5074

Property Number: 199120007

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5077

Property Number: 199120008

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5078

Property Number: 199120009

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5079

Property Number: 199120010

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5081

Property Number: 199120011

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5083

Property Number: 199120012

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5084

Property Number: 199120013

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5086

Property Number: 199120014

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5087

Property Number: 199120015

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5088

Property Number: 199120016

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5090

Property Number: 199120017

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5096

Property Number: 199120018

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5097

Property Number: 199120019

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5098

Property Number: 199120020

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5100

Property Number: 199120021

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5102

Property Number: 199120022

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5104

Property Number: 199120023

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess

Reason: Disposal process.

Bldg. 5107

Property Number: 199120024

Fed Reg Date: 11/13/92

George Air Force Base

George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5094  
Property Number: 199120044  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5095  
Property Number: 199120045  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co:  
San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5099  
Property Number: 199120046  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5109  
Property Number: 199120047  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5110  
Property Number: 199120048  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5111  
Property Number: 199120049  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5112  
Property Number: 199120050  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5113  
Property Number: 199120051  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5114  
Property Number: 199120052  
Fed Reg Date: 11/13/92  
George Air Force Base



Bldg. 5133  
Property Number: 199120071  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5144  
Property Number: 199120072  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5145  
Property Number: 199120073  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5146  
Property Number: 199120074  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5147  
Property Number: 199120075  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5148  
Property Number: 199120076  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5149  
Property Number: 199120077  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5160  
Property Number: 199120078  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5161  
Property Number: 199120079  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5171  
Property Number: 199120080

Status: Excess  
Reason: Disposal process.  
Bldg. 5218  
Property Number: 199120099  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5219  
Property Number: 199120100  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5150  
Property Number: 199120101  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5155  
Property Number: 199120102  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5156  
Property Number: 199120103  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5157  
Property Number: 199120104  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5162  
Property Number: 199120105  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5163  
Property Number: 199120106  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5164  
Property Number: 199120107  
Fed Reg. Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5166  
Property Number: 199120127  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5168  
Property Number: 199120128  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5170  
Property Number: 199120129  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5177  
Property Number: 199120130  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5178  
Property Number: 199120131  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5181  
Property Number: 199120132  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5182  
Property Number: 199120133  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5184  
Property Number: 199120134  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5185  
Property Number: 199120135  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000

Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6067  
 Property Number: 199120155  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6069  
 Property Number: 199120158  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6070  
 Property Number: 199120157  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6071  
 Property Number: 199120158  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6072  
 Property Number: 199120159  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6073  
 Property Number: 199120160  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6074  
 Property Number: 199120161  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6075  
 Property Number: 199120162  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6076  
 Property Number: 199120163  
 Fed Reg Date: 11/13/92  
 George Air Force Base

Status: Excess  
Reason: Disposal process.  
Bldg. 5153  
Property Number: 199120173  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5154  
Property Number: 199120174  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5167  
Property Number: 199120175  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5168  
Property Number: 199120176  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5171  
Property Number: 199120177  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5172  
Property Number: 199120178  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5176  
Property Number: 199120179  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5179  
Property Number: 199120180  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5180  
Property Number: 199120181  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5183  
Property Number: 199120182  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5193  
Property Number: 199120183  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5194  
Property Number: 199120184  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5195  
Property Number: 199120185  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5196  
Property Number: 199120186  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5201  
Property Number: 199120187  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5202  
Property Number: 199120188  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5203  
Property Number: 199120189  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5204  
Property Number: 199120190  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 5224  
Property Number: 199120191

Status: Excess  
Reason: Disposal process.  
Bldg. 6093  
Property Number: 199120209  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 6094  
Property Number: 199120210  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7000  
Property Number: 199120211  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7001  
Property Number: 199120212  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7002  
Property Number: 199120213  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7003  
Property Number: 199120214  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7014  
Property Number: 199120215  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7015  
Property Number: 199120216  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7016  
Property Number: 199120217  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.

George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7010  
Property Number: 199120237  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7011  
Property Number: 199120238  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7012  
Property Number: 199120239  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7013  
Property Number: 199120240  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7019  
Property Number: 199120241  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7024  
Property Number: 199120242  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7025  
Property Number: 199120243  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7032  
Property Number: 199120244  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7033  
Property Number: 199120245  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000



Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7305  
Property Number: 199120265  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7306  
Property Number: 199120266  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7309  
Property Number: 199120267  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7310  
Property Number: 199120268  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7311  
Property Number: 199120269  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7312  
Property Number: 199120270  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7313  
Property Number: 199120271  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7318  
Property Number: 199120272  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 7319  
Property Number: 199120273  
Fed Reg Date: 11/13/92  
George Air Force Base



Status: Excess  
 Reason: Disposal process.  
 Bldg. 6047  
 Property Number: 199120320  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6048  
 Property Number: 199120321  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6053  
 Property Number: 199120322  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6054  
 Property Number: 199120323  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6038  
 Property Number: 199120324  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6003  
 Property Number: 199120325  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6004  
 Property Number: 199120326  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6035  
 Property Number: 199120327  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 6037  
 Property Number: 199120328  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip:  
 92394-5000  
 Status: Excess  
 Reason: Disposal process.



Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5028  
Property Number: 199120376  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5030  
Property Number: 199120377  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5031  
Property Number: 199120378  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5016  
Property Number: 199120379  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5006  
Property Number: 199120380  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5004  
Property Number: 199120381  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5005  
Property Number: 199120382  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5010  
Property Number: 199120383  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co.: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Disposal process.  
Bldg. 5011  
Property Number: 199120384  
Fed Reg Date: 11/13/92  
George Air Force Base



**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 190  
**Property Number:** 199120430  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 707  
**Property Number:** 199120431  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 196  
**Property Number:** 199120432  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 317  
**Property Number:** 199120433  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 356  
**Property Number:** 199120434  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 641  
**Property Number:** 199120435  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 694  
**Property Number:** 199120436  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.  
**Bldg.** 747  
**Property Number:** 199120437  
**Fed Reg Date:** 11/13/92  
**George Air Force Base**  
**George AFB, CA, Co:** San Bernardino, Zip: 92394-5000  
**Status:** Excess  
**Reason:** Negotiated sale or thru public benefit transfer.





**Bldg. 1139**  
**Property Number: 199120487**  
**Fed Reg Date: 11/13/92**  
**George Air Force Base**

George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 1140  
Property Number: 199120488  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 1141  
Property Number: 199120489  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 1146  
Property Number: 199120490  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 450  
Property Number: 199120491  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 182  
Property Number: 199120492  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 585  
Property Number: 199120493  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 183  
Property Number: 199120494  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 586  
Property Number: 199120495  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000

Status: Excess  
Reason: Negotiated sale or thru public benefit transfer.

Bldg. 456  
Property Number: 199120506  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 470  
Property Number: 199120507  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 162  
Property Number: 199120508  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 457  
Property Number: 199120509  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Demolition is planned.

Bldg. 458  
Property Number: 199120510  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Demolition is planned.

Bldg. 163  
Property Number: 199120511  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 252  
Property Number: 199120512  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 253  
Property Number: 199120513  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 254  
Property Number: 199120514  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess

Reason: Disposal process.  
Bldg. 255  
Property Number: 199120515  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 256  
Property Number: 199120516  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 257  
Property Number: 199120517  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 262  
Property Number: 199120518  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 264  
Property Number: 199120519  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 267  
Property Number: 199120520  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Disposal process.

Bldg. 335  
Property Number: 199120521  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Demolition is planned.

Bldg. 336  
Property Number: 199120522  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Demolition is planned.

Bldg. 412  
Property Number: 199120523  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
Status: Excess  
Reason: Demolition is planned.

Bldg. 413



**Bldg. 642**  
**Property Number: 199120576**  
**Fed Reg Date: 11/13/92**  
**George Air Force Base**

Bldg. 661  
Property Number: 199120601

**Bldg. 163**  
**Property Number: 199120609**  
**Fed Reg Date: 11/13/92**  
**George Air Force Base**

**Bldg. 720**  
**Property Number: 199120617**  
**Fed Reg Date: 11/13/92**  
**George Air Force Base**  
**George AFB, CA, Co: San Bernardino, Zip:**  
**92394-5000**

Bldg. 58  
Property Number: 199120625  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000  
Status: Excess  
Reason: Negotiated sale or thru public benefit  
transfer.



Bldg. 451  
Property Number: 199120650  
Fed Reg Date: 11/13/92  
George Air Force Base  
George AFB, CA, Co: San Bernardino, Zip:  
92394-5000



George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer.  
 Bldg. 539  
 Property Number: 199120676  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer.  
 Bldg. 657  
 Property Number: 199120677  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer.  
 Bldg. 656  
 Property Number: 199120678  
 Fed Reg Date: 11/13/92  
 George Air Force Base  
 George AFB, CA, Co: San Bernardino, Zip: 92394-5000  
 Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer.  
 207 Buildings/414 Units  
 Property Number: 199210017  
 Fed Reg Date: 11/13/92  
 Wherry Duplexes  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or public benefit transfer.  
 336 (Wherry) Family Houses  
 Property Number: 199210018  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or public benefit transfer.  
 450 (Capehart) Family Houses  
 Property Number: 199210019  
 Fed Reg Date: 11/13/92  
 Project Name: Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or public benefit transfer.  
 71 Family Houses  
 Property Number: 199210020  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or public benefit transfer.  
 18 Temporary Living Quarters  
 Property Number: 199210021  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000

Status: Excess  
 Reason: Negotiated sale or thru public benefit transfer.  
 60 Office/Admin. Buildings  
 Property Number: 199210022  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Disposal process.  
 32 Recreation Facilities  
 Property Number: 199210023  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or public benefit transfer.  
 33 Airport Related Buildings  
 Property Number: 199210024  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Disposal process.  
 36 Maint. & Engineering Bldgs.  
 Property Number: 199210025  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Disposal process.  
 15 Training Buildings  
 Property Number: 199210026  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or public benefit transfer.  
 7 Store & Service Buildings  
 Property Number: 199210027  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Disposal process.  
 2 Chapels  
 Property Number: 199210028  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Disposal process.  
 4 Fire Buildings  
 Property Number: 199210029  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Disposal process.  
 3 Audio Visual Buildings  
 Property Number: 199210030  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000

Status: Excess  
 Reason: Disposal process.  
 6 Miscellaneous Buildings  
 Property Number: 199210031  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or thru public benefit transfer.  
 61 Storage Buildings  
 Property Number: 199210032  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or thru public benefit transfer.  
 7 Warehouses  
 Property Number: 199210033  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Disposal process.  
 6 Vehicle Shops  
 Property Number: 199210034  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or thru public benefit transfer.  
 Traffic Check House # 1550  
 Property Number: 199210035  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or thru public benefit transfer.  
 8 Fuel Buildings/Facilities  
 Property Number: 199210036  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or thru public benefit transfer.  
 5 Explosives & Munitions Bldgs  
 Property Number: 199210037  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or thru public benefit transfer.  
 11 Hazardous Storage Buildings  
 Property Number: 199210038  
 Fed Reg Date: 11/13/92  
 Mather Air Force Base  
 Mather, CA, Co: Sacramento, Zip: 95655-5000  
 Status: Excess  
 Reason: Public or negotiated sale, or thru public benefit transfer.

**Illinois****Buildings****Bldg. 1380****Property Number: 189010232****Fed Reg Date: 11/13/92****Project Name: Chanute Air Force Base****Chanute Air Force Base****Rantoul, IL, Co: Champaign, Zip: 61868-****Status: Unutilized****Reason: Chemicals (GAS) present.****Bldg. 106****Property Number: 189010255****Fed Reg Date: 11/13/92****Project Name: Chanute Air Force Base****Chanute Air Force Base****Rantoul, IL, Co: Champaign, Zip: 61868-****Status: Unutilized****Reason: Unsafe for any use.****Bldg. 1220****Property Number: 189010259****Fed Reg Date: 11/13/92****Project Name: Chanute Air Force Base****Chanute Air Force Base****Rantoul, IL, Co: Champaign, Zip: 61868-****Status: Unutilized****Reason: Unsafe for any use.****Bldg. 1221****Property Number: 189010260****Fed Reg Date: 11/13/92****Project Name: Chanute Air Force Base****Chanute Air Force Base****Rantoul, IL, Co: Champaign, Zip: 61868-****Status: Unutilized****Reason: Unsafe for any use.****Louisiana****Land****10 Recreation Areas****Property Number: 199210084****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****Buildings****18 Recreation Facilities****Property Number: 199210083****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****14 Dorms/Dining Rooms****Property Number: 199210085****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****14 Education/Training Bldgs.****Property Number: 199210086****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****3 Hospital Related Facilities****Property Number: 199210087****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****6 Business/Commercial Bldgs.****Property Number: 199210088****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****38 Storage/Warehouses****Property Number: 199210089****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****20 Shops and Maintenance****Property Number: 199210090****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****36 Airfield Related Facilities****Property Number: 199210091****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****Bldg. 500****Property Number: 199210092****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****Bldg. 1801, Chapel****Property Number: 199210093****Fed Reg Date: 11/13/92****England Air Force Base****Alexandria, LA, Co: Rapides, Zip: 71311-5000****Status: Excess****Reason: Leased to the local community.****New Hampshire****Buildings****Bldg. 8****Property Number: 189010534****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Pease Air Force Base****Newington Road****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 94****Property Number: 189010535****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Pease Air Force Base, Temp. Lodging Facility****Rockingham Drive****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 600****Property Number: 189040059****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Capehart Family Housing****Pease Air Force Base****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 601****Property Number: 189040060****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Capehart Family Housing****Pease Air Force Base****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 602****Property Number: 189040061****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Capehart Family Housing****Pease Air Force Base****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 603****Property Number: 189040062****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Capehart Family Housing****Pease Air Force Base****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 604****Property Number: 189040063****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Capehart Family Housing****Pease Air Force Base****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 605****Property Number: 189040064****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Capehart Family Housing****Pease Air Force Base****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason:****Bldg. 606****Property Number: 189040065****Fed Reg Date: 11/13/92****Project Name: Pease Air Force Base****Capehart Family Housing****Pease Air Force Base****Pease AFB, NH, Co: Rockingham, Zip: 03803-****Status: Excess****Reason: Disposal process.****Bldg. 607****Property Number: 189040066**

Property Number: 189040081  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 623  
Property Number: 189040082  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 624  
Property Number: 189040083  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 625  
Property Number: 189040084  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 626  
Property Number: 189040085  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 627  
Property Number: 189040086  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 628  
Property Number: 189040087  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 629  
Property Number: 189040088  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base

Reason: E  
Bldg 652

Bldg. 674  
Property Number: 189040133  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base



Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 902  
Property Number: 189040305  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 904  
Property Number: 189040306  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 905  
Property Number: 189040307  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 906  
Property Number: 189040308  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 907  
Property Number: 189040309  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 908  
Property Number: 189040310  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 909  
Property Number: 189040311  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 910

Status: Excess  
 Reason: Disposal process.  
 Bldg. 36  
 Property Number: 189040331  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 88  
 Property Number: 189040332  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 74  
 Property Number: 189040333  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Child Care Facility  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 76  
 Property Number: 189040334  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Child Care Facility  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 62  
 Property Number: 189040335  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 63  
 Property Number: 189040352  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 47  
 Property Number: 189040387  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 49  
 Property Number: 189040388  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip:  
 03803-





Property Number: 189040450  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 556  
Property Number: 189040451  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 557  
Property Number: 189040452  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 558  
Property Number: 189040453  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 559  
Property Number: 189040454  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 560  
Property Number: 189040455  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 561  
Property Number: 189040456  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 562  
Property Number: 189040457  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Capehart Family Housing  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-

Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16010  
Property Number: 189040473  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16020  
Property Number: 189040474  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16030  
Property Number: 189040475  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16040  
Property Number: 189040476  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16050  
Property Number: 189040477  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16060  
Property Number: 189040478  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16070  
Property Number: 189040479  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--  
Status: Excess  
Reason: Disposal process.  
Bldg. 16080  
Property Number: 189040480  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803--

Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16260  
Property Number: 189040498  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16270  
Property Number: 189040499  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16280  
Property Number: 189040500  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16290  
Property Number: 189040501  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16300  
Property Number: 189040502  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16310  
Property Number: 189040503  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16320  
Property Number: 189040504  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip:  
03803-  
Status: Excess  
Reason: Disposal process.  
Bldg. 16330  
Property Number: 189040505  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base







Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason: Disposal process  
Bldg. 86  
Property Number: 189040768  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason: Disposal process  
Bldg. 91  
Property Number: 189040770  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason. Disposal process  
Bldg. 95  
Property Number: 189040771  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason. Disposal process  
Bldg. 66  
Property Number: 189040774  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason. Disposal process.  
Bldg. 67  
Property Number: 189040775  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason. Disposal process.  
Bldg. 82  
Property Number: 189040777  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason. Disposal process.  
Bldg. 104  
Property Number: 189040778  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base  
Pease AFB, NH, Co: Rockingham, Zip: 03803-  
Status: Excess  
Reason. Disposal process.  
Bldg. 265  
Property Number: 189040787  
Fed Reg Date: 11/13/92  
Project Name: Pease Air Force Base  
Pease Air Force Base

Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 367  
 Property Number: 189040790  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30005  
 Property Number: 189040795  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30008  
 Property Number: 189040796  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30009  
 Property Number: 189040797  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30047  
 Property Number: 189040798  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30049  
 Property Number: 189040799  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30050  
 Property Number: 189040800  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30056  
 Property Number: 189040801  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—

Status: Excess  
 Reason: Disposal process.  
 Bldg. 30058  
 Property Number: 189040802  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30080  
 Property Number: 189040803  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30081  
 Property Number: 189040804  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.  
 Bldg. 30084  
 Property Number: 189040805  
 Fed Reg Date: 11/13/92  
 Project Name: Pease Air Force Base  
 Pease Air Force Base  
 Pease AFB, NH, Co: Rockingham, Zip: 03803—  
 Status: Excess  
 Reason: Disposal process.

#### South Carolina

Land  
 Golf Course & Driving Range  
 Property Number: 199210008  
 Fed Reg Date: 11/13/92  
 Myrtle Beach Air Force Base  
 Myrtle Beach, SC, Co: Horry, Zip: 29579—5000  
 Status: Excess  
 Reason: Leased to local community  
 Land  
 Property Number: 199210013  
 Fed Reg Date: 11/13/92  
 Airfield and Related Properties  
 Myrtle Beach Air Force Base  
 Myrtle Beach, SC, Co: Horry, Zip: 29579—5000  
 Status: Excess  
 Reason: Leased to local community.  
 Buildings  
 Medical Sup. Bldg.  
 Property Number: 199210004  
 Fed Reg Date: 11/13/92  
 Myrtle Beach Air Force Base  
 Myrtle Beach, SC, Co: Horry, Zip: 29579—5000  
 Status: Excess  
 Reason: Leased to local community  
 15 Airfield Support Bldgs.  
 Property Number: 199210012  
 Fed Reg Date: 11/13/92  
 Myrtle Beach Air Force Base  
 Myrtle Beach, SC, Co: Horry, Zip: 29579—5000  
 Status: Excess

Reason. Leased to local community.

#### Texas

Buildings  
 Facility 237—Carswell AFB  
 Property Number: 189120235  
 Fed Reg Date: 11/13/92  
 301 Roaring Springs Road  
 Fort Worth, TX, Co: Tarrant, Zip: 76127—  
 Status: Unutilized  
 Reason: Programmed for demolition.

#### Army

##### Kentucky

Buildings  
 Bldg. 2945  
 Property Number: 219012543  
 Fed Reg Date: 12/04/92  
 Project Name: Ft. Campbell  
 Ft. Campbell  
 Ft. Campbell, KY, Co: Christian, Zip: 42223—  
 Status: Underutilized  
 Reason: Building contaminated.  
 Bldg. 144  
 Property Number: 219013140  
 Fed Reg Date: 12/04/92  
 Project Name: Ft. Campbell  
 Ft. Campbell  
 Ft. Campbell, KY, Co: Christian, Zip: 42223—  
 Status: Underutilized  
 Reason: Building contaminated.  
 Bldg. 145  
 Property Number: 219013141  
 Fed Reg Date: 12/04/92  
 Project Name: Ft. Campbell  
 Fort Campbell  
 Fort Campbell, KY, Co: Christian, Zip: 42223—  
 Status: Underutilized  
 Reason: Building contaminated.

##### Massachusetts

Buildings  
 Bldg. T-209  
 Property Number: 219012345  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Devens  
 Fort Devens  
 Fort Devens, MA, Co: Middlesex/Worcester, Zip: 01433—  
 Status: Underutilized  
 Reason. Utilized for military missions.  
 Bldg. T-209  
 Property Number: 219030265  
 Fed Reg Date: 12/04/92  
 Project Name: Fort Devens  
 Fort Devens  
 Fort Devens, MA, Zip: 01433—  
 Status: Underutilized  
 Reason. Facilities used for National Guard and Army Reserve Training.

#### Texas

Buildings  
 Bldg. P-16, Fort Sam Houston  
 Property Number: 219220366  
 Fed Reg Date: 12/04/92  
 San Antonio, TX, Co: Bexar, Zip: 78234-5000  
 Status: Underutilized  
 Reason. Area programmed for future use.  
 Bldg. P-44, Fort Sam Houston  
 Property Number: 219220367  
 Fed Reg Date: 12/04/92



2713 Hogan Dam Road  
Valley Springs, CA, Co: Calaveras, Zip:  
95252-0128  
Status: Unutilized  
Reason. Utilized—Under Road Easement by  
Calaveras Water District.

#### Buildings

Santa Fe Flood Control Basin  
Property Number: 319011298  
Fed Reg Date: 11/20/92  
Project Name: Santa Fe Flood Control Basin  
Irwindale, CA, Co: Los Angeles, Zip: 91706—  
Status: Unutilized  
Reason. Needed for contract personnel.

#### Florida

##### Buildings

Bldg. CN7  
Property Number: 319010012  
Fed Reg Date: 11/20/92  
Project Name: Ortona Lock Reservation  
Ortona Lock Reservation, Okeechobee  
Waterway  
Ortona, FL, Co: Glades, Zip: 33471—  
Status: Unutilized  
Reason. Disposal actions have been initiated.  
Bldg. CN8  
Property Number: 319010013  
Fed Reg Date: 11/20/92  
Project Name: Ortona Lock Reservation  
Ortona Lock Reservation, Okeechobee  
Waterway  
Ortona, FL, Co: Glades, Zip: 33471—  
Status: Unutilized  
Reason. Disposal actions have been initiated.

#### Georgia

##### Land

E.O. Tract A  
Property Number: 319011516  
Fed Reg Date: 11/20/92  
Project Name: J. Strom Thurmond Dam &  
Res.  
J. Strom Thurmond Dam and Reservoir  
(See County), GA, Co: Columbia, Zip:  
Status: Unutilized  
Reason. Property excess to project & will be  
reported to GSA.

##### E.O. Tract B

Property Number: 319011517  
Fed Reg Date: 11/20/92  
Project Name: J. Strom Thurmond Dam &  
Res.  
J. Strom Thurmond Dam and Reservoir  
(See County), GA, Co: Columbia, Zip:  
Status: Unutilized  
Reason. Property excess to project and will  
be reported to GSA.

##### E.O. Tract F

Property Number: 319011519  
Fed Reg Date: 11/20/92  
Project Name: J. Strom Thurmond Dam and  
Res.  
J. Strom Thurmond Dam and Reservoir  
(See County), GA, Co: Columbia, Zip:  
Status: Unutilized  
Reason. Property excess to project and will  
be reported to GSA.

##### E.O. Tract E

Property Number: 319011520  
Fed Reg Date: 11/20/92  
Project Name: J. Strom Thurmond Dam &  
Res.  
J. Strom Thurmond Dam and Reservoir

(See County), GA, Co: Columbia, Zip:  
Status: Unutilized  
Reason. Property excess to project and will  
be reported to GSA.

##### E.O. Tract G

Property Number: 319011521  
Fed Reg Date: 11/20/92  
Project Name: J. Strom Thurmond Dam &  
Res.  
J. Strom Thurmond Dam and Reservoir  
(See County), GA, Co: Columbia, Zip:  
Status: Unutilized  
Reason. Property excess to project and will  
be reported to GSA.

##### E.O. Tract I

Property Number: 319011523  
Fed Reg Date: 11/20/92  
Project Name: J. Strom Thurmond Dam &  
Res.  
J. Strom Thurmond Dam and Reservoir  
(See County), GA, Co: Columbia, Zip:  
Status: Unutilized  
Reason. Property excess to project and will  
be reported to GSA.

##### Buildings

Lot 3  
Property Number: 319110026  
Fed Reg Date: 11/20/92  
Project Name: Lake Forrest Subdivision  
Lake Forrest Subdivision  
Woodframe House  
Hartwell, GA, Co: Hartwell, Zip:  
Status: Excess  
Reason. Disposal actions have been initiated.

#### Idaho

##### Buildings

Bldg.  
Property Number: 319110028  
Fed Reg Date: 11/20/92  
Project Name: Albeni Falls Dam  
Albeni Falls Dam  
U.S. Highway 2, Priest River  
Bonner, ID, Co: Bonner, Zip: 83856—  
Status: Unutilized  
Reason. Off-site removal.

#### Illinois

##### Buildings

Bldg. 7  
Property Number: 319010001  
Fed Reg Date: 11/20/92  
Project Name: Ohio River Locks & Dam No.  
53  
Ohio River Locks & Dam No. 53  
Grand Chain, IL, Co: Pulaski, Zip: 62941—  
9801  
Status: Unutilized  
Reason: Under construction phase.

##### Bldg. 6

Property Number: 319010002  
Fed Reg Date: 11/20/92  
Project Name: Ohio River Locks & Dam No.  
53  
Ohio River Locks & Dam No. 53  
Grand Chain, IL, Co: Pulaski, Zip: 62941—  
9801  
Status: Unutilized  
Reason. Under construction phase.  
Bldg. 5  
Property Number: 319010003  
Fed Reg Date: 11/20/92  
Project Name: Ohio River Locks & Dam No.  
53

Ohio River Locks & Dam No. 53  
Grand Chain, IL, Co: Pulaski, Zip: 62941—  
9801

Status: Unutilized

Reason. Under construction phase.

##### Bldg. 4

Property Number: 319010004  
Fed Reg Date: 11/20/92  
Project Name: Ohio River Locks & Dam No.  
53  
Ohio River Locks & Dam No. 53  
Grand Chain, IL, Co: Pulaski, Zip: 62941—  
9801

Status: Unutilized

Reason. Under construction phase.

##### Bldg. 3

Property Number: 319010005  
Fed Reg Date: 11/20/92  
Project Name: Ohio River Locks & Dam No.  
53  
Ohio River Locks & Dam No. 53  
Grand Chain, IL, Co: Pulaski, Zip: 62941—  
9801

Status: Unutilized

Reason. Under construction phase

##### Bldg. 2

Property Number: 319010006  
Fed Reg Date: 11/20/92  
Project Name: Ohio River Locks & Dam No.  
53  
Ohio River Locks & Dam No. 53  
Grand Chain, IL, Co: Pulaski, Zip: 62941—  
9801

Status: Unutilized

Reason. Under construction phase.

##### Bldg. 1

Property Number: 319010007  
Fed Reg Date: 11/20/92  
Project Name: Ohio River Locks & Dam No.  
53  
Ohio River Locks & Dam No. 53  
Grand Chain, IL, Co: Pulaski, Zip: 62941—  
9801  
Status: Unutilized  
Reason: Under construction phase.

#### Indiana

##### Buildings

Cagles Mill Lake  
Property Number: 319011046  
Fed Reg Date: 11/20/92  
Project Name: Cagles Mill Lake  
Cagles Mill Lake Dam  
Poland, IN, Co: Putnam, Zip: 47868—  
Status: Unutilized  
Reason. Disposal actions have been initiated.  
Dwelling Number 2  
Property Number: 319011686  
Fed Reg Date: 11/20/92  
Project Name: Cagles Mill Lake  
Cagles Mill Lake  
Poland, IN, Co: Putnam, Zip: 47868—  
Status: Unutilized  
Reason. Disposal actions have been initiated.

#### Kentucky

##### Land

Carr Fork Lake  
Property Number: 319240003  
Fed Reg Date: 12/24/92  
5 miles SE of Hindman, Ky., Hwy 60  
Hindman, KY, Co: Knott, Zip:  
Status: Unutilized  
Reason: Used as drainage field

**Buildings**

Kentucky River Lock and Dam 3

Property Number: 319010060

Fed Reg Date: 11/20/92

Project Name: Kentucky River Lock and Dam 3

Pleasureville, KY, Co: Henry, Zip: 40057-

Status: Unutilized

Reason: Involved in litigation with the State.

Kentucky River Lock and Dam 3

Property Number: 319010061

Fed Reg Date: 11/20/92

Project Name: Kentucky River Lock and Dam 3

Pleasureville, KY, Co: Henry, Zip: 40057-

Status: Unutilized

Reason: Involved in litigation with the State.

Bldg. 1

Property Number: 319011628

Fed Reg Date: 11/20/92

Project Name: Kentucky River Lock and Dam

Kentucky River Lock and Dam

Carrollton, KY, Co: Carroll, Zip: 41008-

Status: Unutilized

Reason: Building required for work and storage area for project.

Bldg. 2

Property Number: 319011629

Fed Reg Date: 11/20/92

Project Name: Kentucky River Lock and Dam

Kentucky River Lock and Dam

Carrollton, KY, Co: Carroll, Zip: 41008-

Status: Unutilized

Reason: Safety considerations; close to operational facilities.

**Oklahoma****Land**

45 acre parcel, Sardis Lake

Property Number: 319140004

Fed Reg Date: 11/20/92

SE 1/4 NE 1/4 Section 4, T 2 N, R 18 E

OK, Co: Pushmataha, Zip: 74521-

Status: Excess

Reason: Fully utilized.

**Pennsylvania****Land**

East Branch Clarion River Lake

Property Number: 319011012

Fed Reg Date: 11/20/92

Project Name: East Branch Clarion River Lake

Wilcox, PA, Co: Elk, Zip:

Status: Underutilized

Reason: Location near damsite.

**Buildings**

Conemaugh River Lake

Property Number: 319010019

Fed Reg Date: 11/20/92

Project Name: Conemaugh River Lake

Road #1, Box 702

Saltsburg, PA, Co: Indiana, Zip: 15681-

Status: Unutilized

Reason: Occupied by project personnel.

**South Carolina****Land**

E.O. Tract J

Property Number: 319011514

Fed Reg Date: 11/20/92

Project Name: J. Strom Thurmond Dam & Res.

J. Strom Thurmond Dam & Reservoir

(See County), SC, Co: McCormick, Zip

Status: Unutilized

Reason: Property excess to project and will be reported to GSA.

E.O. Tract C

Property Number: 319011515

Fed Reg Date: 11/20/92

Project Name: J. Strom Thurmond Dam & Res.

J. Strom Thurmond Dam & Reservoir

(See County), SC, Co: McCormick, Zip:

Status: Unutilized

Reason: Property excess to project and will be reported to GSA.

**Tennessee****Buildings**

Translet Quarters

Property Number: 319140005

Fed Reg Date: 11/20/92

Dale Hollow Lake and Dam Project

Dale Hollow Resource Mgr Office, Rt 1, Box 64

Celina, TN, Co: Clay, Zip: 38551-

Status: Unutilized

Reason: Fully utilized.

**Texas****Land**

Part of Tract A-10

Property Number: 319010390

Fed Reg Date: 11/20/92

Project Name: Part of Tract A-10

(See County), TX, Co: Tarrant, Zip:

Status: Excess

Reason: Encroachment by an adjoining landowner

Part of Tract 340

Property Number: 319010400

Fed Reg Date: 11/20/92

Project Name: Joe Pool Lake

Joe Pool Lake

(See County), TX, Co: Dallas, Zip:

Status: Unutilized

Reason: Incorporated into a peak lease.

**Virginia****Buildings**

Tract HH 3331-E

Property Number: 319110027

Fed Reg Date: 11/20/92

Project Name: John H. Kerr Reservoir

John H. Kerr Reservoir

Woodframe House

South Boston, VA, Co: Halifax, Zip:

Status: Excess

Reason: Disposal actions have been initiated.

**Wisconsin****Buildings**

Former Lockmaster's Dwelling

Property Number: 319011526

Fed Reg Date: 11/20/92

Project Name: Former Lockmaster's Dwelling

DePere Lock

100 James Street

De Pere, WI, Co: Brown, Zip: 54115-

Status: Unutilized

Reason: In negotiation for transfer to the State.

**COE-BC****Hawaii****Buildings**

Bldg. T-925

Property Number: 329210003

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. T-926

Property Number: 329210004

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. T-927

Property Number: 329210005

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. T-928

Property Number: 329210006

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. T-929

Property Number: 329210007

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. T-930

Property Number: 329210008

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. T-931

Property Number: 329210009

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. T-935

Property Number: 329210010

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

Bldg. S-929A

Property Number: 329210011

Fed Reg Date: 12/11/92

Kapalama Military Reservation

Honolulu, HI, Zip: 96819-

Status: Excess

Reason: Received an offer to purchase.

**Illinois****Buildings**

12 Addison Family Houses

Property Number: 329210001

Fed Reg Date: 12/11/92

Fort Sheridan

Addison, IL, Co: DuPage, Zip: 60101-

Status: Excess

Reason: Received an offer to purchase.



**New Jersey****Land****2 Recreational Facilities**

Property Number: 329220011

Fed Reg Date: 12/11/92

Kennedy Courts Family Housing

Ft. Dix, NJ, Co: Burlington, Zip: 08640-

Status: Excess

Reason: Env. study underway re: waste water treatment facility.

**2 Recreational Facilities**

Property Number: 329220019

Fed Reg Date: 12/11/92

Sheridanville Family Housing

Ft. Dix, NJ, Co: Burlington, Zip: 08640-

Status: Excess

Reason: Approved homeless provider application.

**Buildings****Bldg. 0201**

Property Number: 319010734

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0202**

Property Number: 3190107335

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0203**

Property Number: 319010736

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0204**

Property Number: 319010737

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0205**

Property Number: 319010738

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0206**

Property Number: 319010739

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

**Franklin Lakes Family Housing**

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0207**

Property Number: 319010740

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0208**

Property Number: 319010741

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0209**

Property Number: 319010742

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0210**

Property Number: 319010743

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0211**

Property Number: 319010744

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0212**

Property Number: 319010745

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0213**

Property Number: 319010746

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0214**

Property Number: 319010747

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0215**

Property Number: 319010748

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0216**

Property Number: 319010749

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0217**

Property Number: 319010750

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0218**

Property Number: 319010751

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0219**

Property Number: 319010752

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0220**

Property Number: 319010753

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Franklin Lakes Family Housing

Patrick Brems Court

Mahwah, NJ, Co: Bergen, Zip: 07430-

Status: Excess

Reason: Approved app. by HHS.

**Bldg. 0221**

Property Number: 319010754

Fed Reg Date: 12/11/92

Project Name: Franklin Lakes Family Housing

Fed Reg Date: 12/11/92  
 Project Name: Livingston Family Housing  
 Livingston Family Housing  
 Hornung Court  
 East Hanover, NJ, Co: Morris, Zip: 07936

Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0222  
Property Number: 319010779  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason:

Bldg. 0223  
Property Number: 319010780  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0224  
Property Number: 319010781  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0225  
Property Number: 319010782  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0226  
Property Number: 319010783  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0227  
Property Number: 319010784  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0228  
Property Number: 319010785  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0230  
Property Number: 319010786  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0231  
Property Number: 319010787  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0232  
Property Number: 319010788  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ, Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. 0229  
Property Number: 319010789  
Fed Reg Date: 12/11/92  
Project Name: Livingston Family Housing  
Livingston Family Housing  
Hornung Court  
East Hanover, NJ Co: Morris, Zip: 07936-  
Status: Excess  
Reason: Approved app. by HHS.

Bldg. PO5605 Fort Dix  
Property Number: 329210064  
Fed Reg Date: 12/11/92  
8th Street and Doughboy Loop  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Unutilized  
Reason: Lease negotiations w/State of New Jersey.

Bldg. PO5602, Fort Dix  
Property Number: 329210065  
Fed Reg Date: 12/11/92  
8th Street  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Unutilized  
Reason: Lease negotiations w/State of New Jersey.

Bldg. PO5603, Fort Dix  
Property Number: 329210066  
Fed Reg Date: 12/11/92  
8th Street  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Lease negotiations w/State of New Jersey.

Bldg. PO5604, Fort Dix  
Property Number: 329210067  
Fed Reg Date: 12/11/92  
8th Street & Doughboy Loop  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Lease negotiations w/State of New Jersey.

17 Family Housing Residences  
Property Number: 329220005  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

4 Family Housing Residences  
Property Number: 329220006  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

7 Family Housing Residences  
Property Number: 329220007  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

26 Family Housing Residences  
Property Number: 329220008  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

10 Family Housing Residences  
Property Number: 329220009  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

48 Detached Sheds  
Property Number: 329220010  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

1 Heat Plant Building  
Property Number: 329220012  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

4 Miscellaneous Buildings  
Property Number: 329220013  
Fed Reg Date: 12/11/92  
Kennedy Courts Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Env. study underway re: waste water treatment facility.

1 Family Housing Residence  
Property Number: 329220015  
Fed Reg Date: 12/11/92  
Sheridanville Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Approved homeless provider application.

3 Maintenance Eng. Buildings  
Property Number: 329220020  
Fed Reg Date: 12/11/92  
Sheridanville Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Approved homeless provider application.

1 Store/Service  
Property Number: 329220021  
Fed Reg Date: 12/11/92  
Sheridanville Family Housing  
Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
Status: Excess  
Reason: Approved homeless provider application.

11 Office/Administration Bldgs.  
Property Number: 329220023

Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

3 Recreational Facilities  
 Property Number: 329220024  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

4 Maintenance Eng. Buildings  
 Property Number: 329220025  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Service Store  
 Property Number: 329220026  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Hospital  
 Property Number: 329220027  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Chapel  
 Property Number: 329220028  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

5 Vehicle Shops  
 Property Number: 329220029  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Fuel Facility  
 Property Number: 329220030  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

4 Dining Halls  
 Property Number: 329220031  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

11 Housing Buildings  
 Property Number: 329220032  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

3 Miscellaneous Buildings  
 Property Number: 329220033  
 Fed Reg Date: 12/11/92  
 5700 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess

Reason: Federal need—Bureau of Prisons.  
 10 Office/Administration Bldgs  
 Property Number: 329220035  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

2 Recreational Facilities  
 Property Number: 329220036  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Service Store  
 Property Number: 329220037  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Hospital  
 Property Number: 329220038  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Chapel  
 Property Number: 329220039  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

4 Dining Halls  
 Property Number: 329220040  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

11 Housing Buildings  
 Property Number: 329220041  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

1 Miscellaneous Building  
 Property Number: 329220042  
 Fed Reg Date: 12/11/92  
 5800 Area, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prisons.

21 Office/Administration Bldgs.  
 Property Number: 329220043  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

7 Recreational Facilities  
 Property Number: 329220044  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.Q02

1 Maintenance Eng. Building  
 Property Number: 329220045  
 Fed Reg Date: 12/11/92

6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

1 Service Store  
 Property Number: 329220046  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

3 Vehicle Shops  
 Property Number: 329220047  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

3 Hazardous Storage Buildings  
 Property Number: 329220048  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

2 Communications/Elec. Bldgs.  
 Property Number: 329220049  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

1 Fuel Facility  
 Property Number: 329220050  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

3 Warehouses  
 Property Number: 329220051  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

18 Miscellaneous Buildings  
 Property Number: 329220052  
 Fed Reg Date: 12/11/92  
 6500 thru 6900 Areas, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—DOA.

Area Confinement Fac. #8401  
 Property Number: 329220053  
 Fed Reg Date: 12/11/92  
 Range Road, Fort Dix  
 Ft. Dix, NJ, Co: Burlington, Zip: 08640-  
 Status: Excess  
 Reason: Federal need—Bureau of Prison.

#### New York

Buildings  
 Nike  
 Property Number: 319011049  
 Fed Reg Date: 12/11/92  
 Project Name: New York 01 Housing  
 New York 01 Housing  
 402 Lafayette Street  
 Tappan, NY, Co: Rockland, Zip:  
 Status: Excess  
 Reason: lease negotiations are in progress.

Nike  
 Property Number: 319011070

Tappan, NY, Co: Rockland, Zip. 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011087  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
426 Lafayette Street  
Tappan, NY, Co: Rockland, Zip: 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011088  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
425 Lafayette Street  
Tappan, NY, Co: Rockland, Zip: 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011089  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
417 Lafayette Street  
Tappan, NY, Co: Rockland, Zip: 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011090  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
416 Lafayette Street  
Tappan, NY, Co: Rockland, Zip: 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011091  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
415 Lafayette Street  
Tappan, NY, Co: Rockland, Zip: 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011092  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
414 Lafayette Street  
Tappan, NY, Co: Rockland, Zip: 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011093  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
413 Lafayette Street  
Tappan, NY, Co: Rockland, Zip, 10983-  
Status: Excess  
Reason: lease negotiations are in progress.  
Nike  
Property Number: 319011094  
Fed Reg Date: 12/11/92  
Project Name: New York 01 Housing  
New York 01 Housing  
412 Lafayette Street  
Tappan, NY, Co: Rockland, Zip, 10983-  
Status: Excess



**Pennsylvania**  
Land  
C.E. Kelly Support Facility  
Property Number: 319011408  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finley Area Site 52, Land  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess  
Reason: Negotiating lease.  
Buildings  
C.E. Kelly Support Facility  
Property Number: 319011407  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finleyville Area Site 52, S-101-Q  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess  
Reason: Negotiating lease.  
C.E. Kelly Support Facility  
Property Number: 319011409  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finleyville Area Site 52, S-102-Q  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess  
Reason: Negotiating lease.  
C.E. Kelly Support Facility  
Property Number: 319011410  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finleyville Area Site 52, S-103-Q  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess  
Reason: Negotiating lease.  
C.E. Kelly Support Facility  
Property Number: 319011411  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finleyville Area Site 52, S-104-Q  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess  
Reason: Negotiating lease.  
C.E. Kelly Support Facility  
Property Number: 319011412  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finleyville Area Site 52, S-105-Q  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess  
Reason: Negotiating lease.  
C.E. Kelly Support Facility  
Property Number: 319011413  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finleyville Area Site 52, S-106-Q  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess  
Reason: Negotiating lease.  
C.E. Kelly Support Facility  
Property Number: 319011414  
Fed Reg Date: 12/11/92  
Project Name: C.E. Kelly Support Facility  
Finleyville Area Site 52, S-107-Q  
Private Road  
Finleyville, PA, Co: Washington, Zip: 15332-  
Status: Excess



Reason: Negotiating lease.  
 C.E. Kelly Support Facility  
 Property Number: 319011415  
 Fed Reg Date: 12/11/92  
 Project Name: C.E. Kelly Support Facility  
 Finleyville Area Site 52, S-108-Q  
 Private Road  
 Finleyville, PA, Co: Washington, Zip: 15332-  
 Status: Excess  
 Reason: Negotiating lease.  
 C.E. Kelly Support Facility  
 Property Number: 319011416  
 Fed Reg Date: 12/11/92  
 Project Name: C.E. Kelly Support Facility  
 Finleyville Area Site 52, S-109-Q  
 Private Road  
 Finleyville, PA, Co: Washington, Zip: 15332-  
 Status: Excess  
 Reason: Negotiating lease.  
 C.E. Kelly Support Facility  
 Property Number: 319011417  
 Fed Reg Date: 12/11/92  
 Project Name: C.E. Kelly Support Facility  
 Finleyville Area Site 52, S-110-Q  
 Private Road  
 Finleyville, PA, Co: Washington, Zip: 15332-  
 Status: Excess  
 Reason: Negotiating lease.  
 C.E. Kelly Support Facility  
 Property Number: 319011418  
 Fed Reg Date: 12/11/92  
 Project Name: C.E. Kelly Support Facility  
 Finleyville Area Site 52, S-111-Q  
 Private Road  
 Finleyville, PA, Co: Washington, Zip: 15332-  
 Status: Excess  
 Reason: Negotiating lease.  
 C.E. Kelly Support Facility  
 Property Number: 319011419  
 Fed Reg Date: 12/11/92  
 Project Name: C.E. Kelly Support Facility  
 Finleyville Area Site 52, S-112-Q  
 Private Road  
 Finleyville, PA, Co: Washington, Zip: 15332-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-29-Q  
 Property Number: 319030051  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-30-Q  
 Property Number: 319030052  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-31-Q  
 Property Number: 319030053  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-32-Q

Property Number: 319030054  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-33-Q  
 Property Number: 319030055  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-34-Q  
 Property Number: 319030056  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-35-Q  
 Property Number: 319030057  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-36-Q  
 Property Number: 319030058  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-37-Q  
 Property Number: 319030059  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-38-Q  
 Property Number: 319030060  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-39-Q  
 Property Number: 319030061  
 Fed Reg Date: 12/11/92  
 Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.  
 S-40-Q  
 Property Number: 319030062  
 Fed Reg Date: 12/11/92

Project Name: Monroeville Area Site 25  
 Monroeville Area Site 25  
 C.E. Kelly Support Fac.; Lindsey Lane R.D. #2  
 Monroeville, PA, Co: Allegheny, Zip: 15239-  
 Status: Excess  
 Reason: Negotiating lease.

#### Dot

##### California

#### Land

Remote Transmitter  
 Property Number: 879010010  
 Fed Reg Date: 11/20/92  
 Project Name: Remote Transmitter  
 Section 35  
 Red Bluff, CA, Co: Tehama, Zip: 96080-  
 Status: Unutilized  
 Reason: No public access, water, electric or  
 sewage facilities.

##### Florida

#### Land

Parcel A & B  
 Property Number: 879010009  
 Fed Reg Date: 11/20/92  
 Project Name: U.S. Coast Guard Light Station  
 U.S. Coast Guard Light Station.  
 Lots 1, 8 & 11, Section 31  
 Jupiter Inlet, FL, Co: Palm Beach, Zip:  
 33420-  
 Status: Unutilized  
 Reason: Awaiting response from Bureau of  
 Land Mgmt. for disbursement.

##### Guam

#### Buildings

Bldg. 99, Loran Station-C  
 Property Number: 879220002  
 Fed Reg Date: 11/20/92  
 Barrigada, GU, Zip: 96913-  
 Status: Excess  
 Reason: Located on antenna plane.

##### Texas

#### Buildings

Brownsville Urban System  
 Property Number: 879010003  
 Fed Reg Date: 11/20/92  
 Project Name: Brownsville Urban System  
 (Grantee)  
 700 South Iowa Avenue  
 Brownsville, TX, Co: Cameron, Zip: 78520-  
 Status: Unutilized  
 Reason: City of Brownsville needs the  
 property.

##### Energy

##### Arizona

#### Land

Liberty Substation  
 Property Number: 419030001  
 Fed Reg Date: 02/28/92  
 Project Name: Liberty Substation  
 Buckeye, AZ, Co: Maricopa, Zip: 85326-  
 Status: Underutilized  
 Reason: Easements held by adjoining  
 property owner.

##### Iowa

#### Land

Sioux City Substation  
 Property Number: 419030003  
 Fed Reg Date: 02/28/92  
 Project Name: Sioux City Substation

Hinton, IA, Co: Plymouth, Zip: 51024-  
Status: Underutilized  
Reason: Security req. preclude DOE from making prop. available.

#### Montana

##### Land

Miles City Substation  
Property Number: 419030004  
Fed Reg Date: 02/28/92  
Project Name: Miles City Substation  
Miles City, MT, Co: Custer, Zip: 59301-  
Status: Underutilized  
Reason: Under 5 year grazing lease.

##### Custer Substation

Property Number: 419030006  
Fed Reg Date: 02/28/92  
Project Name: Custer Substation  
Custer, MT, Co: Yellowstone, Zip: 59024-  
Status: Underutilized  
Reason: Under water most of the year.

#### North Dakota

##### Land

Fargo Substation  
Property Number: 419030005  
Fed Reg Date: 02/28/92  
Project Name: Fargo Substation  
Fargo, ND, Co: Cass, Zip: 58102-  
Status: Underutilized  
Reason: Under 5 year grazing lease.

#### Nebraska

##### Land

Grand Island Substation  
Property Number: 419030002  
Fed Reg Date: 02/28/92  
Project Name: Grand Island Substation  
Phillips, NE, Co: Merrick, Zip: 68865-  
Status: Underutilized  
Reason: Controlled by easements held by Nebraska Public Power.

#### New Mexico

##### Buildings

Bldg. 814, Kirtland AFB  
Property Number: 419220002  
Fed Reg Date: 11/20/92  
Adjacent to Sandia Natl. Labs  
Albuquerque, NM, Co: Bernalillo, Zip: 87185-  
Status: Unutilized  
Reason: Homeless providers interest.

#### Washington

##### Land

Raver Substation  
Property Number: 419030012  
Fed Reg Date: 02/28/92  
Project Name: Raver Substation  
WA, Co: King, Zip:  
Status: Unutilized  
Reason: Used for substation expansion.

##### GSA

#### California

##### Land

Receiver Site  
Property Number: 549010042  
Fed Reg Date: 11/20/92  
Project Name: Dixon Relay Station  
Dixon Relay Station  
7514 Radio Station Road  
Dixon, CA, Zip: 95620-9653

Status: Excess  
GSA No.: 9-2-CA-1162-A  
Reason: Interest expressed.

#### Colorado

##### Land

Railroad Spur and Right-of-Way  
Property Number: 549120007  
Fed Reg Date: 11/20/92  
Denver Federal Center  
Lakewood, CO, Co: Jefferson, Zip: 80215-  
Status: Excess  
GSA No.: 7-G-CO-441-Q  
Reason: Interest expressed.

#### Georgia

##### Land

Tracts 3, 16 and 33  
Property Number: 219014293  
Fed Reg Date: 12/11/92  
Project Name: Fort Gillem  
Fort Gillem  
GA Hwy 42  
Forest Park, GA, Co: Clayton, Zip: 30051-  
Status: Excess  
GSA No.: 4-D-GA-585-B  
Reason: Interest expressed.  
Land—Fort Gordon  
Property Number: 219210382  
Fed Reg Date: 11/20/92  
Between Windermere Dr. & Wyevale Rd.  
Augusta, GA, Co: Richmond, Zip: 30909-  
Status: Excess  
GSA No.: 4-D-GA-0547F  
Reason: Advertising for public sale.

#### Hawaii

##### Land

21.615 acres  
Property Number: 549230001  
Fed Reg Date: 11/20/92  
Manana Housing Area  
Pearl, HI, Zip: 96782-  
Status: Excess  
GSA No.: 9-N-HI-566  
Reason: Compelling federal need.

#### Maryland

##### Buildings

Chesapeake Bay Hydraulic Model  
Property Number: 549040007  
Fed Reg Date: 11/20/92  
Project Name: Chesapeake Bay Hydraulic Model  
Matapeake, MD, Co: Queen Annes, Zip: 21666-  
Status: Excess  
GSA No.: 4-D-MD-578  
Reason: Interest expressed.

#### Minnesota

##### Buildings

Coast Guard Family Housing  
Property Number: 549230007  
Fed Reg Date: 12/11/92  
404 East Hamilton Avenue  
Baudette, MN, Co: Lake of the Woods, Zip: 56623-  
Status: Excess  
GSA No.: 2-U-MN-503-E  
Reason: Homeless interest expressed.  
Coast Guard Family Housing  
Property Number: 549230008  
Fed Reg Date: 12/11/92  
406 East Hamilton Avenue

Baudette, MN, Co: Lake of the Woods, Zip: 56623-  
Status: Excess

GSA No.: 2-U-MN-503-E  
Reason: Homeless interest expressed.

Coast Guard Family Housing  
Property Number: 549230009

Fed Reg Date: 12/11/92  
408 East Hamilton Avenue  
Baudette, MN, Co: Lake of the Woods, Zip: 56623-  
Status: Excess

GSA No.: 2-U-MN-503-E  
Reason: Homeless interest expressed.

Coast Guard Family Housing  
Property Number: 549230010

Fed Reg Date: 12/11/92  
418 East Hamilton Avenue  
Baudette, MN, Co: Lake of the Woods, Zip: 56623-  
Status: Excess

GSA No.: 2-U-MN-503-E  
Reason: Homeless interest expressed.

#### Missouri

##### Buildings

Bldg. 208-C  
Property Number: 549120047  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 208-D  
Property Number: 549120048  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 222  
Property Number: 549120049  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 223-A  
Property Number: 549120050  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 223-B  
Property Number: 549120051  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 230  
Property Number: 549120052  
Fed Reg Date: 11/20/92

6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 230-A  
Property Number: 549120053  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 232-A-H  
Property Number: 549120054  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 234  
Property Number: 549120055  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 237  
Property Number: 549120056  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 244  
Property Number: 549120057  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 223C  
Property Number: 549120058  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 224B  
Property Number: 549120059  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

Bldg. 233A  
Property Number: 549120060  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4

St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.  
Bldg. 233F  
Property Number: 549120061  
Fed Reg Date: 11/20/92  
6400 Stratford Avenue  
Portion U.S. Army Reserve Center No. 4  
St. Louis, MO, Co: St. Louis, Zip: 63120-  
Status: Excess  
GSA No.: 7-D-MO-460-F  
Reason: Federal need.

#### North Carolina

Buildings  
Federal Building  
Property Number: 549230011  
Fed Reg Date: 12/11/92  
301 East King Street  
Kinston, NC, Co: Lenoir, Zip: 28501-  
Status: Excess  
GSA No.: 4-G-NC-706  
Reason: Interest expressed.

#### New Mexico

Buildings  
Indian School of Prac. Nursing  
Property Number: 549140004  
Fed Reg Date: 11/20/92  
1015 Indian School Road, NW  
Albuquerque, NM, Zip: 87104-  
Status: Excess  
GSA No.: 7-F-NM-509B  
Reason: Federal requirement.  
Former Post Office  
Property Number: 549230005  
Fed Reg Date: 11/20/92  
4th & Mitchell  
Clovis, NM, Co: Curry, Zip: 88101-  
Status: Excess  
GSA No.: 7-GR-NM-478  
Reason: Interest expressed.  
Bldg. 1 and 4  
Property Number: 779040001  
Fed Reg Date: 11/20/92  
Project Name: 1.S. Navy Reserve Center  
U.S. Navy Reserve Center  
512 N 12th Street  
Carlsbad, NM, Co: Eddy, Zip: 88220-3048  
Status: Excess  
GSA No.: 7-N-NM-0555  
Reason: Interest expressed.

#### New York

Land  
Land 671  
Property Number: 549120022  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Playing Field—675  
Property Number: 549120024  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Land R464/R474

Property Number: 549120043  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.

#### Buildings

Bldg. 1  
Property Number: 549120008  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless interest expressed.

Bldg. 2  
Property Number: 549120009  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.

Bldg. 3  
Property Number: 549120010  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.

Bldg. 5  
Property Number: 549120012  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.

Bldg. 10  
Property Number: 549120015  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.

Bldg. 306  
Property Number: 549120016  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.

Bldg. 311  
Property Number: 549120017  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless interest expressed.

Bldg. 316  
Property Number: 549120019

207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R6  
Property Number: 549120030  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R7  
Property Number: 549120031  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R103  
Property Number: 549120032  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R103A  
Property Number: 549120033  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R104  
Property Number: 549120034  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R109  
Property Number: 549120035  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R426  
Property Number: 549120036  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R448  
Property Number: 549120037  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-

Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R475  
Property Number: 549120039  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R476  
Property Number: 549120040  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. RG  
Property Number: 549120041  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R8R9  
Property Number: 549120042  
Fed Reg Date: 11/20/92  
Naval Station New York  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. R95  
Property Number: 779010256  
Fed Reg Date: 11/20/92  
Project Name: Naval Station  
Naval Station  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. RD  
Property Number: 779010257  
Fed Reg Date: 11/20/92  
Project Name: Naval Station  
Naval Station  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.  
Bldg. 305  
Property Number: 779010258  
Fed Reg Date: 11/20/92  
Project Name: Naval Station  
Naval Station  
207 Flushing Avenue  
Brooklyn, NY, Co: Kings, Zip: 11251-  
Status: Excess  
GSA No.: 2-N-NY-797  
Reason: Homeless application.

*Ohio*

Buildings  
Parcel 2  
Property Number: 549110010

Fed Reg Date: 11/20/92  
 Project Name: Lock and Dam Number 16  
 Lock and Dam Number 16  
 Washington, OH, Co: Washington, Zip:  
 Status: Excess  
 GSA No.: 2-GR(1)-OH-730  
 Reason: Advertised for public sale.

Parcel 1  
 Property Number: 549110011  
 Fed Reg Date: 11/20/92  
 Project Name: Lock and Dam Number 16  
 Lock and Dam Number 16  
 Washington, OH, Co: Washington, Zip:  
 Status: Excess  
 GSA No.: 2-GR(1)-OH-730  
 Reason: Advertised for public sale.

#### Oregon

##### Land

Tonque Point Job Corps Center  
 Property Number: 549010027  
 Fed Reg Date: 11/20/92  
 Project Name: Tonque Point Job Corps Center  
 (Portion of)  
 Astoria, OR, Co: Clatsop, Zip: 97103-  
 Status: Excess  
 GSA No.: 9-L-OR-508M  
 Reason: Award pending.

##### Buildings

Former Resource Area Hdqts.  
 Property Number: 549220001  
 Fed Reg Date: 11/20/92  
 6615 Officers Row  
 Tillamook, OR, Co: Tillamook, Zip: 97141-  
 Status: Surplus  
 GSA No.: 9-I-OR-515F  
 Reason: Bona-fide offer to purchase.

126 Duplexes  
 Property Number: 549220014  
 Fed Reg Date: 11/20/92  
 Kingsley Field Family Housing Annex  
 Midland Road  
 Klamath Falls, OR, Co: Klamath, Zip: 97034-  
 Status: Surplus  
 GSA No.: 9-D-OR-434I  
 Reason: Homeless interest expressed.

38 Single Family Residences  
 Property Number: 549220015  
 Fed Reg Date: 11/20/92  
 Kingsley Field Family Housing Annex  
 Midland Road  
 Klamath Falls, OR, Co: Klamath, Zip: 97034-  
 Status: Surplus  
 GSA No.: 9-D-OR-434I  
 Reason: Homeless interest expressed.

10 Miscellaneous Buildings  
 Property Number: 549220016  
 Fed Reg Date: 11/20/92  
 Kingsley Field Family Housing Annex  
 Midland Road  
 Klamath Falls, OR, Co: Klamath, Zip: 97034-  
 Status: Surplus  
 GSA No.: 9-D-OR-434I  
 Reason: Homeless interest expressed.

#### Pennsylvania

##### Land

6.98 acres—Army Rsv Center  
 Property Number: 549220004  
 Fed Reg Date: 11/20/92  
 Edgemont Military Reservation  
 Delchester-Gradyville Road  
 Willistown Township, PA, Co: Chester, Zip:  
 19013-

Status: Surplus  
 GSA No.: 4-CR-PA-632A  
 Reason: Interest expressed.  
 5.19 acres—Army Rsv Center  
 Property Number: 549220005  
 Fed Reg Date: 11/20/92  
 Edgemont Military Reservation  
 Delchester-Gradyville Road  
 Willistown Township, PA, Co: Chester, Zip:  
 19013-  
 Status: Surplus  
 GSA No.: 4-CR-PA-632B  
 Reason: Interest expressed.

#### South Dakota

##### Land

Por. of Pactola Dist. Ad. Site  
 Property Number: 159130003  
 Fed Reg Date: 11/20/92  
 803 Soo San Drive  
 Rapid City, SD, Co: Pennington, Zip: 57702-  
 Status: Excess  
 GSA No.: 7-A-SD-511  
 Reason: Homeless interest expressed.

#### Tennessee

##### Buildings

Federal Building  
 Property Number: 549210003  
 Fed Reg Date: 11/20/92  
 216 North Jackson Street  
 Athens, TN, Co: McMinn, Zip: 37303-  
 Status: Excess  
 GSA No.: 4-G-TN-632  
 Reason: Homeless interest expressed.

#### Virginia

##### Land

St. Helena Annex (former portion)  
 Property Number: 549120005  
 Fed Reg Date: 11/20/92  
 Treadwell and South Main Streets  
 Norfolk, VA, Co: Norfolk, Zip: 23523-  
 Status: Excess  
 GSA No.: 4-CR(2)-VA525AA  
 Reason: Advertising for public sale.

#### Wyoming

##### Land

Wind Site A  
 Property Number: 419030010  
 Fed Reg Date: 11/20/92  
 Project Name: Wind Site A  
 Medicine Bow, WY, Co: Carbon, Zip: 82329-  
 Status: Excess  
 Reason: Advertised for public sale.

##### Interior

#### Arizona

##### Land

Tract No. APO-HR-12-N-GSA-001  
 Property Number: 619230002  
 Fed Reg Date: 11/06/92  
 Central Arizona Project  
 Scottsdale, AZ, Co: Maricopa, Zip: 85251-  
 Status: Excess  
 Reason: Process of being sold.

#### Idaho

##### Buildings

Bldg. 705, Ditchrider House  
 Property Number: 619120010  
 Fed Reg Date: 11/06/92  
 Boise Project

Notus, ID, Co: Cayon, Zip: 83656-  
 Status: Unutilized  
 Reason: In disposal process.

#### Utah

##### Buildings

Bryce Canyon Admin. Site  
 Property Number: 619140005  
 Fed Reg Date: 11/06/92  
 Near Bryce Canyon National Park  
 Bryce Canyon, UT, Co: Garfield, Zip: 84717-  
 Status: Underutilized  
 Reason: Area programmed for future use.

#### Wyoming

##### Buildings

Administration Bldg.  
 Property Number: 619030017  
 Fed Reg Date: 11/06/92  
 Project Name: Fontenelle Camp  
 Fontenelle Camp  
 Fontenelle, WY, Co: Lincoln, Zip:  
 Status: Excess  
 Reason: In disposal process.

#### Navy

#### Florida

##### Land

Naval Public Works Center  
 Property Number: 779010157  
 Fed Reg Date: 11/20/92  
 Project Name: Naval Base  
 Naval Air Station  
 Pensacola, FL, Co: Escambia, Zip: 32508-  
 Status: Unutilized  
 Reason: Prop. reverts to grantor when no  
 longer needed by military.

#### Georgia

##### Land

Naval Submarine Base  
 Property Number: 779010255  
 Fed Reg Date: 11/20/92  
 Project Name: Naval Submarine Base  
 Grid AA-1 to AA-4 to EE-7 to FF-2  
 Kings Bay, GA, Co: Camden, Zip: 31547-  
 Status: Underutilized  
 Reason: Buffer area for an explosive safety  
 arc.

#### Texas

##### Buildings

Bldg. 2435  
 Property Number: 779010161  
 Fed Reg Date: 11/20/92  
 Project Name: Laguna Housing Area  
 Laguna Housing Area  
 NAS Corpus Christi  
 Corpus Christi, TX, Co: Nueces, Zip: 78419-  
 Status: Underutilized  
 Reason: Area programmed for future use.

Bldg. 2436  
 Property Number: 779010162  
 Fed Reg Date: 11/20/92  
 Project Name: Laguna Housing Area  
 Laguna Housing Area  
 NAS Corpus Christi  
 Corpus Christi, TX, Co: Nueces, Zip: 78419-  
 Status: Underutilized  
 Reason: Area programmed for future use.

Bldg. 2460  
 Property Number: 779010163  
 Fed Reg Date: 11/20/92  
 Project Name: Laguna Housing Area

Reason: Area programmed for future use.  
Bldg. 2431  
Property Number: 779010180  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2424  
Property Number: 779010181  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2433  
Property Number: 779010182  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2428  
Property Number: 779010183  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2429  
Property Number: 779010184  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2454  
Property Number: 779010185  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2477  
Property Number: 779010186  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2485  
Property Number: 779010187  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2499

NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2502  
Property Number: 779010205  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2506  
Property Number: 779010206  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2508  
Property Number: 779010207  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2525  
Property Number: 779010208  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2452  
Property Number: 779010209  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2475  
Property Number: 779010210  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2479  
Property Number: 779010211  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2497  
Property Number: 779010212  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419-



Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2501  
Property Number: 779010213  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2505  
Property Number: 779010214  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2515  
Property Number: 779010215  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2517  
Property Number: 779010216  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2519  
Property Number: 779010217  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2523  
Property Number: 779010218  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2465  
Property Number: 779010219  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2493  
Property Number: 779010220  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.

Bldg. 2510  
Property Number: 779010221  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2474  
Property Number: 779010222  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2481  
Property Number: 779010223  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2509  
Property Number: 779010224  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2511  
Property Number: 779010225  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2512  
Property Number: 779010226  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
Bldg. 2527  
Property Number: 779010227  
Fed Reg Date: 11/20/92  
Project Name: Laguna Housing Area  
Laguna Housing Area  
NAS Corpus Christi  
Corpus Christi, TX, Co: Nueces, Zip: 78419—  
Status: Underutilized  
Reason: Area programmed for future use.  
*Virginia*  
Land  
Naval Base  
Property Number: 779010156  
Fed Reg Date: 11/20/92  
Project Name: Naval Base  
Norfolk, VA, Co: Norfolk, Zip: 23508—  
Status: Unutilized  
Reason: Identified for use in developing admin. office space.

*Buildings*  
Naval Medical Clinic  
Property Number: 779010109  
Fed Reg Date: 11/20/92  
Project Name: Naval Medical Clinic  
6500 Hampton Blvd.  
Norfolk, VA, Co: Norfolk, Zip: 23508—  
Status: Unutilized  
Reason: Planned for expansion space.

*Washington*  
*Buildings*  
Naval Station Puget Sound  
Property Number: 779120002  
Fed Reg Date: 11/20/92  
Seattle, WA, Co: King, Zip: 98115—  
Status: Excess  
Reason: Pending finalization of the realignment.

*West Virginia*  
*Buildings*  
Naval & Marine Corps Res. Ctr.  
Property Number: 779010077  
Fed Reg Date: 11/20/92  
Project Name: Naval & Marine Corps Res. Ctr.  
N. 13th St & Ohio River  
Wheeling, WV, Co: Ohio, Zip: 26003—  
Status: Excess  
Reason: Government leased

*VA*  
*California*  
Land  
Land  
Property Number: 979010077  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Wilshire and Sawtelle Boulevards  
Los Angeles, CA, Co: Los Angeles, Zip: 90073—  
Status: Underutilized  
Reason: Restoration project underway.

*Buildings*  
Bldg. 116  
Property Number: 979110009  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Wilshire and Sawtelle Blvds.  
Los Angeles, CA, Co: Los Angeles, Zip: 90073—  
Status: Underutilized  
Reason: Use negotiations underway with New Directions, Inc.

Bldg. 263  
Property Number: 979110010  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Wilshire and Sawtelle Blvds.  
Los Angeles, CA, Co: Los Angeles, Zip: 90073—  
Status: Unutilized  
Reason: Use negotiations are underway with Westside Food Bank.

*Florida*  
Land  
Buffer Zone, VAMC  
Property Number: 979230016  
Fed Reg Date: 12/18/92

**10,000 Bay Pines Blvd. Bay Pines, FL Co:**

Pinellas, Zip: 33504  
Status: Underutilized  
Reason: Construction in process.

Compound, VAMC  
Property Number: 979230017  
Fed Reg Date: 12/18/92  
10,000 Bay Pines Blvd.  
Bay Pines, FL, Co: Pinellas, Zip: 33504-  
Status: Underutilized  
Reason: Construction staging site.

**Buildings**

Bldg. 24, VAMC  
Property Number: 979230008  
Fed Reg Date: 12/18/92  
10,000 Bay Pines Blvd.  
Bay Pines, FL, Co: Pinellas, Zip: 33504-  
Status: Underutilized  
Reason: Dedicated to patient care purposes.

Bldg. 36, VAMC  
Property Number: 979230009  
Fed Reg Date: 12/18/92  
10,000 Bay Pines Blvd.  
Bay Pines, FL, Co: Pinellas, Zip: 33504-  
Status: Underutilized  
Reason: Dedicated to patient care purposes.

Bldg. 37, VAMC  
Property Number: 979230010  
Fed Reg Date: 12/18/92  
10,000 Bay Pines Blvd.  
Bay Pines, FL, Co: Pinellas, Zip: 33504-  
Status: Underutilized  
Reason: Dedicated to patient care purposes.

**Illinois****Land**

VA Medical Center  
Property Number: 979010082  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
3001 Green Bay Road  
North Chicago, IL, Co: Lake, Zip: 60064-  
Status: Underutilized  
Reason: Fully used as a staging area for major construction project.

**Indiana****Buildings**

Bldg. 24, VAMC  
Property Number: 979230005  
Fed Reg Date: 12/18/92  
East 38th Street  
Marion, IN, Co: Grant, Zip: 46952-  
Status: Underutilized  
Reason: Currently utilized.  
Bldg. 105, VAMC  
Property Number: 979230006  
Fed Reg Date: 12/18/92  
East 38th Street  
Marion, IN, Co: Grant, Zip: 46952-  
Status: Underutilized  
Reason: Integral part of the security system.

**Michigan****Land**

VA Medical Center  
Property Number: 979010015  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
5500 Armstrong Road  
Battle Creek, MI, Co: Calhoun, Zip: 49016-  
Status: Underutilized  
Reason: Being used for patient and program activities.

**Minnesota****Land**

Bldg. 43 Land Site  
Property Number: 979010005  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
54th Street & 48th Avenue South  
Minneapolis, MN, Co: Hennepin, Zip: 55417-  
Status: Underutilized  
Reason: Used as parking areas for employees of the medical center.

Bldg. 227-229 Land  
Property Number: 979010006  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Fort Snelling  
St Paul, MN, Co: Hennepin, Zip: 55111-  
Status: Underutilized  
Reason: Used for recreation and parking for occupants of bldg.

VA Medical Center  
Property Number: 979010024  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
Near 5629 Minnehaha Avenue  
Minneapolis, MN, Co: Hennepin, Zip: 55417-  
Status: Underutilized  
Reason: Used as parking for employees working in buildings on-site.

**Land—12 acres**

Property Number: 979010031  
Fed Reg Date: 11/20/92  
Project Name: VAMC  
VAMC  
Near 5629 Minnehaha Avenue  
Minneapolis, MN, Co: Hennepin, Zip: 55417-  
Status: Unutilized  
Reason: Licensed to Minnesota Dept. of Natural Resources.

**Buildings**

Bldg. 43  
Property Number: 979010032  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Minneapolis, MN, Co: Hennepin, Zip: 55441-7  
Status: Underutilized  
Reason: Consideration for enhanced use.  
Bldg. 227  
Property Number: 979010033  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Fort Snelling  
St. Paul, MN, Co: Hennepin, Zip: 55111-  
Status: Unutilized  
Reason: Plans to use for housing medical center staff.

**New York****Land**

VA Medical Center  
Property Number: 979010017  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
Fort Hill Avenue  
Canandaigua, NY, Co: Ontario, Zip: 14424-  
Status: Underutilized  
Reason: 13 acres/Canandaigua School Dist., 14.5 acres landlocked.

**Buildings****Bldg. 5**

Property Number: 979030001  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Redfield Parkway  
Batavia, NY, Co: Genesee Zip: 14020-  
Status: Underutilized  
Reason: Bldg. will be used for ADHC (Child Care Program).

**Bldg. 144, VAECC**

Property Number: 979210004  
Fed Reg Date: 11/20/92  
Linden Blvd. and 179th St.  
St. Albans, NY, Co: Queens, Zip: 11425-  
Status: Unutilized  
Reason: Construction in process.

**Bldg. 143, VAECC**

Property Number: 979210005  
Fed Reg Date: 11/20/92  
Linden Blvd. and 179th St.  
St. Albans, NY, Co: Queens, Zip: 11425-  
Status: Unutilized  
Reason: Construction in process.

**Bldgs. 142/146, VAECC**

Property Number: 979210006  
Fed Reg Date: 11/20/92  
Linden Blvd. and 179th St.  
St. Albans, NY, Co: Queens, Zip: 11425-  
Status: Unutilized  
Reason: Construction in process.

**Pennsylvania****Land**

VA Medical Center  
Property Number: 979010016  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
New Castle Road  
Butler, PA, Co: Butler Zip: 16001-  
Status: Underutilized  
Reason: Used as natural drainage for facility property.

**Land No. 645**

Property Number: 979010080  
Fed Reg Date: 11/20/92  
Project Name: VA Medical Center  
VA Medical Center  
Highland Drive  
Pittsburgh, PA, Co: Allegheny, Zip: 15206-  
Status: Unutilized  
Reason: Property is essential to security and safety of patients.

**Buildings**

Bldg. 3—VA Medical Center  
Property Number: 979210002  
Fed Reg Date: 11/20/92  
University Drive C  
Pittsburgh, PA, Co: Allegheny, Zip: 15240-  
Status: Unutilized  
Reason: Part of a renovation project.

**Bldg. 2, VAMC**

Property Number: 979230011  
Fed Reg Date: 12/18/92  
1700 South Lincoln Avenue  
Lebanon, PA, Co: Lebanon, Zip: 17042-  
Status: Underutilized  
Reason: Construction projects in progress.

**Bldg. 3, VAMC**

Property Number: 979230012  
Fed Reg Date: 12/18/92  
1700 South Lincoln Avenue

Lebanon, PA, Co: Lebanon, Zip: 17042—  
Status: Underutilized  
Reason: Construction in progress.

Bldg. 27, VAMC  
Property Number: 979230013  
Fed Reg Date: 12/18/92  
1700 South Lincoln Avenue  
Lebanon, PA, Co: Lebanon, Zip: 17042—  
Status: Underutilized  
Reason: Construction in progress.  
Bldg. 103, VAMC  
Property Number: 979230014  
Fed Reg Date: 12/18/92  
1700 South Lincoln Avenue  
Lebanon, PA, Co: Lebanon, Zip: 17042—  
Status: Underutilized  
Reason: Construction in progress.

#### Wyoming

##### Buildings

Bldg. 13  
Property Number: 979110001  
Fed Reg Date: 11/20/92  
Project Name: Medical Center  
Medical Center  
N.W. of town at the end of Fort Road  
Sheridan, WY, Co: Sheridan, Zip: 82801—  
Status: Unutilized  
Reason: Planned for future use—currently  
used for storage.

Bldg. 79  
Property Number: 979110003  
Fed Reg Date: 11/20/92  
Project Name: Medical Center  
Medical Center  
N.W. of town at the end of Fort Road  
Sheridan, WY, Co: Sheridan, Zip: 82801—  
Status: Unutilized  
Reason: VA uses as a filtration plant.  
[FR Doc. 93-3209 Filed 2-11-93; 8:45 am]  
BILLING CODE 4210-29-M

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[ES-020-03-4333-05]

#### Closure of Public Land to Vehicular Access; Walton County, FL

AGENCY: Bureau of Land Management, Interior.

**ACTION:** Notice of closure to vehicular traffic on public land to be consistent with Florida Statute's 161.053 and 161.58 regarding vehicular traffic on coastal beaches, protection of coastal dunes and vegetation, protection of coastal dunes and vegetation, and protection and safety of recreational users of these public lands.

**SUMMARY:** Notice is hereby given that Public Land in T. 3 S., R. 20 W. sec. 4, Lot 37 (Dune Allen); T. 3 S., R. 19 W. sec. 24, Lot 24 (One Seagrove Place); T. 3 S., R. 18 W. sec. 19, Lot 34 (Walton Dunes/Eastern Lake); T. 3 S., R. 18 W. sec. 36, Lots 193-200 and Lots 225-233 (Phillips Inlet); Tallahassee Meridian, in Walton County, Florida is closed to

vehicular traffic. Authority for this closure and restriction order is provided under 43 CFR 8364.1. Violation of this closure is punishable by a fine not to exceed \$1,000 and/or imprisonment not to exceed 12 months. Exceptions to the closure would include law enforcement, emergency service personnel or beach maintenance workers while in the performance of their duties.

**EFFECTIVE DATE:** This Closure Order is effective on February 12, 1993 and shall remain in effect until rescinded by the authorized officer.

**FOR FURTHER INFORMATION CONTACT:** Mark Davis, Assistant District Manager, Lands and Renewable Resources, Jackson District, (601) 977-5400.

**SUPPLEMENTARY INFORMATION:** All four tracts are beachfront adjoining the Gulf of Mexico in the Florida panhandle and are in an urban setting. Florida's Comprehensive Outdoor Recreation Plan identifies saltwater beach activities as the single most popular activity among both residents and tourists in Florida. During the summer months these coastal beach tracts are heavily used by recreationist for swimming, fishing, shell collecting, sunbathing, and hiking. Vehicular traffic on the tracts presents a hazard to public safety in general beach users and beach environments. The tracts are in the coastal zone of Florida and within the North Florida Coastal Strand ecological community. The area is considered to be historic habitat for the Choctawhatchee beach mouse (*Peromyscus polionotus allophtys*), a federally listed endangered species. The Atlantic loggerhead turtle (*Caretta caretta caretta*), a federally listed threatened species, nest in proximity to all four tracts.

Date: February 3, 1993.

Robert V. Abbey,  
District Manager.

[FR Doc. 93-3364 Filed 2-11-93; 8:45 am]  
BILLING CODE 4310-GJ-M

[NM-017-G910G30023-NMNM 87725]

#### Emergency Closure of Access Road to the La Ventana Area in Sandoval County, NM

AGENCY: Bureau of Land Management, Interior.

**ACTION:** Notice of emergency closure.

**SUMMARY:** Notice is hereby given that effective immediately, all vehicle use, except for Bureau of Land Management authorized personnel and permittee of Padilla Brothers allotment, is prohibited on approximately 5 miles of the access road immediately west from State Highway 44 to the La Ventana area.

The road is located in T. 19 N., R. 1 W., Sections 18, 19, 29, & 30, NMPM, stemming from State Highway 44.

The purpose of this road closure is to prevent unnecessary degradation of resources, undue environmental damage and to ensure public safety to public lands. The emergency road closure is in accordance with the provisions of 43 CFR 8364.1. This designation remains in effect until further notice.

**FOR FURTHER INFORMATION CONTACT:** Joe Jaramillo, Realty Specialist at the Bureau of Land Management, Rio Puerco Resource Area, 435 Montano NE., Albuquerque, New Mexico 87107, (505) 761-8704.

Dated: February 3, 1993.

Patricia E. McLean,

Acting District Manager.

[FR Doc. 93-3339 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-FB-M

[NV-930-08-4333-11: NV5-92-92]

#### Nevada; Temporary Closure of Certain Public Lands in the Las Vegas District for Management of the 1993 Running of the Score "Nevada 400" Off-Highway Vehicle (OHV) Race

**ACTION:** Temporary closure of certain Public Lands in Clark County, Nevada, on and adjacent to the 1993 "Nevada 400" race course on March 13, 1993. Access will be limited to race officials, entrants, law-enforcement and emergency personnel, licensed permittee(s) and right-of-way grantees.

**SUPPLEMENTARY INFORMATION:** Certain public lands in the Las Vegas District, Clark County, Nevada will be temporarily closed to public access from 1800 hours, March 12, 1993, to 2359 hours, March 13, 1993, to protect persons, property, and public land resources on and adjacent to the 1993 "Nevada 400" OHV race course. The Las Vegas District Manager is the authorized officer for the 1993 "Nevada 400" OHV race, permit number NV5-92-92. These temporary closures and restrictions are made pursuant to 43 CFR part 8364. The public lands to be closed or restricted are those lands adjacent to and including roads, trails and washes identified as the 1993 "Nevada 400" OHV race course.

The following public lands administered by the BLM restricted or closed are described as: The Nellis area; T. 19 S., R. 62 E., M.D.M., section 1 through 36. The Las Vegas Dunes area; T. 19 S., R. 63 E., section 1 through 36. The Arrolime area; T. 18 S., R. 63 E., section 1 through 36. The Dry Lake area; T. 19 S., R. 64 E., section 1 through 36.

T. 18 S., R. 64 E., section 1 through 36.  
T. 17 S., R. 64 E., section 1 through 36.  
The California Wash area: T. 16 S., R. 65 E., section 1 through 36. T. 15 S., R. 66 E., all of sections 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, and 33. T. 16 S., R. 66 E., all of sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 29, and 30. T. 17 S., R. 65 E., section 1 through 36. The Piute Wash area; T. 15 S., R. 64 E., section 1 through 36. T. 15 S., R. 65 E., section 1 through 36. The Arrow Canyon area; T. 16 S., R. 63 E., all of sections 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, and 36. And, T. 17 S., R. 63 E., section 1 through 36.

The following public lands administered by the BLM will be open authorized SCORE spectator areas: all public lands lying east of Las Vegas Blvd. North and within T. 19 S., R. 63 E., M.D.M., section 16, NW¼; SE¼NE¼NE¼; SE¼NE¼; SE¼SW¼; SE¼; and section 20, NW¼.

The above legal land descriptions are for public lands within Clark County, Nevada. A map showing specific areas closed to public access is available from the following BLM office: the Las Vegas District Office, 4765 Vegas Drive, P.O. Box 26569, Las Vegas, Nevada 89126, (702) 647-5000.

Any person who fails to comply with this closure order issued under 43 CFR part 8364 may be subject to the penalties provided in 43 CFR 8360.7.

Dated: January 29, 1993.

Ben F. Collins,

District Manager, Las Vegas District.

[FR Doc. 93-3354 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-HC-M

[WY-920-03-4120-03]

### Coal Leases, Exploration Licenses; etc.; Wyoming

**AGENCY:** Bureau of Land Management, Interior, Wyoming.

**ACTION:** Notice of Public Hearing, Rocky Butte Mine Logical Mining Unit (LMU), WYW78633 and WYW122586.

**SUMMARY:** Notice is hereby given for the Rocky Butte Mine Logical Mining Unit (LMU) in accordance with the provisions of 43 CFR part 3487. The approval of this LMU application is proposed to be effective January 19, 1993.

**DATES:** A public hearing to receive comments from any person having a direct interest in the LMU has been scheduled to be held on Tuesday, March 9, 1993, at 7 p.m.

**ADDRESSES:** The public hearing will be held at the Holiday Inn, 2009 S. Douglas

Highway, Gillette, Wyoming. Any written comments concerning approval of the LMU should be sent, within fourteen (14) days of this notice, to the District Manager, Casper District Office, Bureau of Land Management, 1701 East "E" Street, Casper, Wyoming 8201.

#### FOR FURTHER INFORMATION CONTACT:

Brian Hennagin, Mining Engineer, in the Branch of Solid Minerals, Casper District Office at (307) 261-7600, or Laura Steele, Land Law Examiner, in the Branch in Mining Law and Solid Minerals, Wyoming State Office, at (307) 775-6250.

**SUPPLEMENTARY INFORMATION:** A notice of Availability and Notice of Proposed Decision and Public Hearing for the LMU affecting Federal coal leases, WYW78633 and WYW122586, are also being published in the Gillette News-Record.

The descriptions of the land to form the LMU are as follows:

#### Federal Coal

WYW78633

T. 48 N., R. 71 W., 6th P.M., Wyoming

Sec. 1: Lots 5 thru 20;

Sec. 2: Lots 5 thru 20;

Sec. 3: Lots 5 thru 20;

Sec. 4: Lots 5 thru 20;

Sec. 5: Lots 5, 6, 10 thru 15, and 18 thru 20;

Sec. 8: Lots 1 thru 3, 5 thru 9, and 11 thru 13;

Sec. 9: Lots 1 thru 8, and 10 thru 15;

T. 49 N., R. 71 W., 6th P.M., Wyoming

Sec. 32: Lots 7 thru 10, and 16;

Sec. 33: Lots 5 thru 8, and 9 thru 16;

Sec. 34: Lots 11 thru 15.

Containing 4,909.98 acres.

WYW122586

T. 48 N., R. 71 W., 6th P.M., Wyoming

Sec. 5: Lots 7 thru 9, 16 and 17;

Sec. 6: Lots 8, 14 (E2), 15, 16, and 23 (E2);

Sec. 7: Lots 5 (E2);

Sec. 8: Lot 4;

T. 49 N., R. 71 W., 6th P.M., Wyoming

Sec. 32: Lot 15.

Containing 463.205 acres.

The combined acreage of these Federal coal leases is 5,373.185 acres.

Any written comments concerning approval of this LMU application should be sent, within fourteen (14) days of this notice, to the District Manager, Casper District Office, Bureau of Land Management, 1701 East "E" Street, Casper, Wyoming 82601.

Ray Brubaker,

State Director.

[FR Doc. 93-3546 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-22-M

### Bureau Of Land Management

[NV-930-4210-05; N-56734]

### Notice of Realty Action; Lease/Purchase for Recreation and Public Purposes (R&PP) Act, Clark County, NV

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** R&PP lease/purchase of public lands in Clark County.

**SUMMARY:** The following described public land in Las Vegas, Clark County, Nevada has been examined and found suitable for lease/purchase for recreational or public purposes under the provisions of the Recreation and Public Purposes Act, as amended (43 U.S.C. 869 *et seq.*). The New Hope Baptist Church proposes to use the land to construct a church site.

Mount Diablo Meridian, Nevada

T. 21 S., R. 60 E.,

Section 15, SE¼SW¼SW¼

Containing 10 acres more or less.

The land is not required for any Federal purpose. The lease/purchase is consistent with current Bureau planning for this area and would be in the public interest.

The lease/patent, when issued, will be subject to the provisions of the Recreation and Public Purposes Act and applicable regulations of the Secretary of the Interior, and will contain the following reservations to the United States:

1. A right-of-way thereon for ditches and canals constructed by the authority of the United States, Act of August 30, 1890, (43 U.S.C. 945).

2. All minerals shall be reserved to the United States, together with the right to prospect for, mine and remove such deposits from the same under applicable law and such regulations as the Secretary of the Interior may prescribe.

and will be subject to:

1. An easement 50 feet wide in favor of Clark County along the south boundary of the parcel for streets, roads, public utilities and flood control purposes in accordance with the transportation plan for Clark County.

2. Those rights for an underground telephone cable purposes which have been granted to Centel by Permit No. N-55679 under the Act of October 21, 1976.

Detailed information concerning this action is available for review at the office of the Bureau of Land Management, Las Vegas District, 4765 W. Vegas Drive, Las Vegas, Nevada.

Upon publication of this notice in the *Federal Register*, the above described land will be segregated from all forms of appropriation under the public land laws, including the general mining laws, except for lease or purchase under the Recreation and Public Purposes Act, leasing under the mineral leasing laws and disposals under the mineral disposal law.

For a period of 45 days from the date of publication of this notice in the *Federal Register*, interested parties may submit comments to the District Manager, Las Vegas District, P.O. Box 26569, Las Vegas, Nevada 89126. Any adverse comments will be reviewed by the State Director.

In the absence of any adverse comments, the classification of the lands described in this Notice will become effective 60 days from the date of publication in the *Federal Register*. The land will not be offered for lease/purchase until after the classification becomes effective.

Dated: February 1, 1993.

Ben F. Collins,  
District Manager, Las Vegas, NV.  
[FR Doc. 93-3340 Filed 2-11-93; 8:45 am]  
BILLING CODE 4310-HC-M

#### Bureau of Land Management

[NM-920-4210-06; NMNM 0301943]

#### Proposed Continuation of Withdrawal; New Mexico

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

**SUMMARY:** The Forest Service, U.S. Department of Agriculture, proposes that the withdrawal for 20 acres of National Forest System lands for the Ojo Redondo Forest Camp and 20 acres of National Forest System lands for the McGaffey Lookout Administrative Site, continue for an additional 20 years. The lands will remain closed to location and entry under the mining laws, but will remain open to surface entry and mineral leasing.

**DATE:** Comments should be received by May 13, 1993.

**ADDRESSES:** Comments should be sent to: New Mexico State Director, P.O. Box 27115, Santa Fe, New Mexico 87502-0115.

**FOR FURTHER INFORMATION CONTACT:** Georgiana E. Armijo, BLM New Mexico State Office, 505-438-7594.

**SUPPLEMENTARY INFORMATION:** The Forest Service, U.S. Department of Agriculture, proposes that the existing land

withdrawal made by Public Land Order No. 2923 dated January 30, 1963, be continued for a period of 20 years for the Ojo Redondo Forest Camp and the McGaffey Lookout Administrative Site pursuant to section 204 of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714 (1988). The lands are described as follows:

#### New Mexico Principal Meridian

##### Ojo Redondo Forest Camp

T. 11 N., R. 12 W.,  
Sec. 28, NW¼NW¼NE¼ and  
NE¼NE¼NW¼.

##### McGaffey Lookout Administrative Site

T. 13 N., R. 16 W.  
Sec. 14, N½NW¼NW¼.

The areas described aggregate 40 acres in Cibola and McKinley Counties.

The purpose of the withdrawal is for the protection of substantial capital improvements on the Mount Taylor Ranger District, Cibola National Forest. The withdrawal closed the described lands to mining but not to surface entry or mineral leasing. No change in the segregative effect or use of the lands is proposed by this action.

For a period of 90 days from the date of publication of this notice, all persons who wish to submit comments in connection with the proposed withdrawal continuation may present their views in writing to the New Mexico State Director at the address indicated above.

The authorized officer of the Bureau of Land Management will undertake such investigations as are necessary to determine the existing and potential demand for the lands and their resources. A report will also be prepared for consideration by the Secretary of the Interior, the President, and Congress, who will determine whether or not the withdrawal will be continued, and if so, for how long. The final determination on the continuation of the withdrawal will be published in the *Federal Register*. The existing withdrawal will continue until such final determination is made.

Dated: February 4, 1993.

Monte G. Jordan,  
Associate State Director.  
[FR Doc. 92-3338 Filed 2-11-93; 8:45 am]  
BILLING CODE 4310-FB-M

#### National Park Service

#### Edison National Historic Site, West Orange, NJ; Public Meeting; Scoping for a Site Development Plan Laboratory Unit of the Site

The National Park Service (NPS), recognizing the serious need to improve visitor facilities, cultural resource protection and preservation and other operational problems in the immediate vicinity of the laboratory area, is intending to develop a site plan consistent with the approved Master Plan for this area of Edison National Historic Site (NHS).

To initiate this planning endeavor the NPS has scheduled a public meeting to be held at Edison NHS on Wednesday, February 24, 1993, beginning at 7:30 pm. This meeting will include a presentation and discussion of the approved master plan and the gathering of information to identify and formulate viable development alternatives consistent with the master plan.

All knowledgeable and interested persons and representatives of other agencies are encouraged to attend this meeting and provide constructive and helpful input at the meeting or in writing during the 30-day period following the meeting. All written comments should be sent to the Superintendent, Edison NHS, Main Street and Lakeside Avenue, West Orange, New Jersey 07520. Following this meeting NPS will synthesize the public and interagency input in a document to be made available.

In pursuit of the National Environmental Policy Act and any other pertinent requirements, an Environmental Assessment (EA) will be prepared in conjunction with the site development plan. This EA will be displaying all viable alternatives under consideration and evaluation of their relative environmental impacts, will be distributed for public and interagency review. Another public meeting may be scheduled during this formal review period as determined by the interest shown and input received in the meeting set for February 24, hereby announced. For any further information contact should be made with the Superintendent (address above) or by phone (201) 736-0550.

Dated: February 5, 1993.

John J. Burchill,  
Acting Regional Director.  
[FR Doc. 93-3412 Filed 2-11-93; 8:45 am]  
BILLING CODE 4310-70-M

**Notice of Availability of a Draft Wild and Scenic River Evaluation and Environmental Assessment of the Westfield River, Massachusetts for Review and Comment**

**AGENCY:** National Park Service, Interior.

**ACTION:** Notice of document availability.

**SUMMARY:** The National Park Service announces the availability for public review of a draft Wild and Scenic River Evaluation and Environmental Assessment of the Westfield River, Massachusetts. The report evaluates an application by the Governor of the Commonwealth of Massachusetts to have three branches of the Westfield River designated as wild and scenic rivers pursuant to section 2(a)(ii) of the Wild and Scenic Rivers Act. The Service solicits review and comment from the public on this draft Evaluation.

**DATES:** Comments on the draft report must be received on or before March 29, 1993 to receive consideration by the Service.

**ADDRESSES:** Persons wishing to review the draft report can obtain a copy from the North Atlantic Regional Office, National Park Service, 15 State Street, Boston, Massachusetts 02109, (617) 223-5131. The report will also be available for public inspection, by appointment, during normal business hours at the above address and also at the following addresses:

Pioneer Valley Planning Commission,  
26 Central Street, West Springfield,  
MA 01089.

Westfield Athenaeum, Reference  
Section, 6 Elm Street, Westfield, MA  
01085.

Comments on the report should be addressed to Drew O. Parkin, National Park Service, at the above address.

**FOR FURTHER INFORMATION CONTACT:**  
Drew O. Parkin (See Address).

**SUPPLEMENTARY INFORMATION:**

**Background**

Section 2(a)(ii) of the Wild and Scenic Rivers Act of 1968 (16 U.S.C. 1271) allows for the Secretary of the Interior to designate rivers into the federal system upon application of the governor of the State through which the river flows and pursuant to an act of the State legislature. Rivers so designated are granted the same protection from federal projects that might harm the river's natural and recreational values as rivers designated through an act of Congress. Rivers designated under section 2(a)(ii) must be managed at no additional expenses to the Federal Government.

The act requires that notice and an opportunity for agency review and

comment be provided prior to administrative action. The Service will consider all information presented during a comment period prior to approval of the application by the Secretary of the Interior.

The document submitted for review is the data Westfield River Wild and Scenic River Evaluation and Environmental Assessment. The Westfield River is located in western Massachusetts. The three segments of the river being considered are the West Branch, the Middle Branch, including a portion of Glendale Brook, and the East Branch.

The draft report considers the application for designation from the perspectives of (1) eligibility, (2) suitability, and (3) environmental impact. The eligibility evaluation determines whether the river possesses the requisite outstanding natural, cultural, or recreational values as required by the Act. The suitability evaluation determines whether the river and associated resource values will be adequately protected under the proposed management strategy and whether there is significant public support for the designation. The environmental impact evaluation considers the effects of two alternatives—designation and no designation—on a range of natural resource, cultural resource, and socioeconomic values.

Under the proposed management strategy, river protection will be accomplished through implementation of the Westfield River Greenway Plan which was prepared by the Pioneer Valley Planning Commission with active involvement from local and State government as well as local residents. Key provisions of the plan that have already been implemented include (1) signing of an interagency "Memorandum of Agreement for Protection of the Westfield River" and (2) adoption of shorelands protection bylaws in five of the towns along the river and a floodplain bylaw in the sixth. Other proposed activities include obtaining grants for limited land acquisition, initiating a voluntary conservation easement program, and increased policing and maintenance at public river access points.

The draft report presents the National Park Service's preliminary finding that the application meets all of the requirements for designation.

This draft report is being submitted for agency review. After consideration of comments received during the review period, the report will be submitted to the Secretary of the Interior for final approval.

**Agency and Public Comments Solicited**

The Service solicits written comments on the draft report described. All comments received by the date specified above will be considered prior to approval of the application to designate this river as a Wild and Scenic River.

**Authority:** The authority for this action is section 2(a)(ii) of the Wild and Scenic Rivers Act, 16 U.S.C. 1271.

Dated: February 9, 1993.

**Herbert S. Cables, Jr.,**

*Acting Director, National Park Service.*

[FR Doc. 93-3411 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-70-M

**Office of Surface Mining Reclamation and Enforcement**

**Notice of Withdrawal of the Information Collection Request for Activities Under 30 CFR Part 773, Requirements for Permits and Permit Processing**

The Office of Surface Mining Reclamation and Enforcement (OSM) has informed the Office of Management and Budget (OMB) that it is withdrawing an Information Collection Request (ICR) entitled "Part 773—Requirements for Permits and Permit Processing" that was sent to OMB for review on December 31, 1992. This ICR was published in the Federal Register on December 31, 1992 (57 FR 62584) in anticipation of a proposed rule regarding the Applicant/Violator System (AVS) and permit information requirements. The information collection for part 773 was last approved by OMB on October 9, 1991 (OMB #1029-0041), and will expire on October 31, 1994.

Due to the change in administration and the need for a thorough review of all proposed and final rules by the new administration prior to publication, OSM has decided to withdraw the ICR for 30 CFR part 773 pending the outcome of the review.

For further information contact: John A. Trelease (202) 343-1475.

Dated: February 9, 1993.

**John P. Moosesso,**

*Chief, Division of Technical Services.*

[FR Doc. 93-3359 Filed 2-11-93; 8:45 am]

BILLING CODE 4310-05-M

**INTERSTATE COMMERCE COMMISSION****[Finance Docket No. 32079]**

**Consolidated Grain and Barge Co.; Control Exemption; River Bend Transport Co. and River Terminals Transport, Inc., MG Rail, Inc., and Garden Spot and Northern Corp.**

**AGENCY:** Interstate Commerce Commission.

**ACTION:** Notice of exemption.

**SUMMARY:** Pursuant to 49 U.S.C. 10505, the Commission exempts from the prior approval requirements of 49 U.S.C. 11343 *et seq.*, the acquisition by Consolidated Grain and Barge Company (CGB) of control of River Bend Transport Company and River Terminals Transport, Inc., subject to standard employee protective conditions for CGB's rail carrier subsidiaries.

**DATES:** The exemption is effective on March 14, 1993. Petitions to stay must be filed by February 22, 1993, and petitions to reopen must be filed by March 4, 1993.

**ADDRESSES:** Send pleadings referring to Finance Docket No. 32079 to:

- (1) Office of the Secretary, Case Control Branch, Interstate Commerce Commission, Washington, DC 20423.
- (2) Peter A. Greene, 1920 N Street, NW., Washington, DC 20036.

**FOR FURTHER INFORMATION CONTACT:** Richard B. Felder, (202) 927-5610 (TDD for hearing impaired: (202) 927-5721).

**SUPPLEMENTARY INFORMATION:** Additional information is contained in the Commission's decision. To purchase a copy of the full decision, write to, call, or pick up in person from: Dynamic Concepts, Inc., room 2229, Interstate Commerce Commission Building, Washington, DC 20423. Telephone: (202) 289-4357/4359. (Assistance for the hearing impaired is available through TDD services at (202) 927-5721.)

*Decided:* February 4, 1993.

By the Commission, Chairman Philbin, Vice Chairman Simmons, Commissioners Phillips, McDonald, and Walden.

**Sidney L. Strickland, Jr.,**  
*Secretary.*

[FR Doc. 93-3370 Filed 2-11-93; 8:45 am]

BILLING CODE 7035-01-M

**[Ex Parte No. 347 (Sub-No. 2)]**

**Rate Guidelines; Non-Coal Proceedings**

**AGENCY:** Interstate Commerce Commission.

**ACTION:** Announcement of technical presentation and workshop.

**SUMMARY:** A one-day question and answer forum, open to the public, regarding technical aspects of the methodologies and models proposed in this docket will be hosted by the Office of Economics on February 25, 1993.

**DATES:** The one-day forum will begin at 10 a.m., February 25, 1993, at the Interstate Commerce Commission headquarters building, 12th Street and Constitution Avenue, NW., Washington, DC. An indication of intent to attend the forum and written questions should be submitted by February 18, 1993.

**ADDRESSES:** Refer to Ex Parte No. 347 (Sub-No. 2). Send 2 copies to: Office of the Secretary, Interstate Commerce Commission, Washington, DC 20423 and one copy directly to: Office of Economics, Interstate Commerce Commission, Washington, DC 20423.

**FOR FURTHER INFORMATION CONTACT:** Jeanne Kowalski, (202) 927-6188, (TDD for hearing impaired: (202) 927-5721).

**SUPPLEMENTARY INFORMATION:** By decision served November 17, 1992, (57 FR 54252), the Commission sought public comment on proposed simplified guidelines for determining maximum rail rate reasonableness in proceedings involving relatively low-volume or infrequent shipments. On January 5, 1993, (58 FR 3295) the comment due date was extended until April 15, 1993.

The National Coal Association has asked that the Commission conduct a workshop to more fully explain technical aspects of the various proposed rate methodologies. In an effort to help parties and the public understand and analyze the technical aspects of these proposals, staff of both the Association of American Railroads and the Commission's Office of Economics have agreed to provide a forum and be available to answer technical questions regarding how the models and methodologies work. Questions must be limited to technical issues. We anticipate the morning will be used for explaining Commission developed proposals and responding to questions. The afternoon will be used by the Association of American Railroads staff in a similar manner.

We request interested parties to inform us in writing of their intent to attend the forum and also submit questions they want to have answered at the forum, on or before February 18, 1993. This information will help staff understand the key concerns and prepare a responsible presentation. Written questions submitted in advance will be forwarded to AAR staff and

copies will also be available at the door of the meeting room on the day of the forum. In addition, questions at the forum will be allowed. A record will be made of the forum and it will be available for review by those unable to attend. We stress that this is not a decisional meeting.

*Decided:* February 5, 1993.

By the Commission, Chairman Philbin, Vice Chairman Simmons, Commissioners Phillips, McDonald, and Walden.

**Sidney L. Strickland, Jr.,**

*Secretary.*

[FR Doc. 93-3371 Filed 2-11-93; 8:45 am]

BILLING CODE 7035-01-M

**[Docket No. AB-55 (Sub-No. 449)]**

**CSX Transportation, Inc.—  
Abandonment—Between DeForest Junction and North Warren in Trumbull County, OH; Findings**

The Commission has issued a certificate authorizing CSX Transportation, Inc. (CSXT) to abandon its line of railroad between milepost BGE-89.10 near DeForest Junction to milepost BGE-94.38 at North Warren, OH, in Trumbull County, OH, a distance of 5.28 miles.

The abandonment certificate will become effective 30 days after this publication unless the Commission also finds that: (1) A financially responsible person has offered financial assistance (through subsidy or purchase) to enable the rail service to be continued; and (2) it is likely that the assistance would fully compensate the railroad.

Any financial assistance offer must be filed with the Commission and served on the applicant no later than 10 days from publication of this Notice. The following notation must be typed in bold face on the lower left-hand corner of the envelope containing the offer: "Section of Legal Counsel, AB-OFA." Any offer previously made must be remade within this 10-day period.

Information and procedures regarding financial assistance for continued rail service are contained in 49 U.S.C. 10905 and 49 CFR 1152.27.

*Dated:* February 10, 1993.

By the Commission, David M. Konschnik, Director, Office of Proceedings.

**Sidney L. Strickland, Jr.,**

*Secretary.*

[FR Doc. 93-3581 Filed 2-11-93; 8:45 am]

BILLING CODE 7035-01-M



## DEPARTMENT OF JUSTICE

## Antitrust Division

**Notice Pursuant to the National Cooperative Research Act of 1984—Program To Conduct Studies and Research Pertaining to Zirconium Alloys**

Notice is hereby given that, on November 24, 1992, pursuant to section 6(a) of the National Cooperative Research Act of 1984, 15 U.S.C. § 4301 *et seq.* ("the Act"), the participants in the Program to Conduct Studies and Research pertaining to Zirconium Alloys have filed written notification simultaneously with the Attorney General and the Federal Trade Commission disclosing (1) the identities of the parties and (2) the nature and objectives of the program. The notifications were filed for the purpose of invoking the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Pursuant to section 6(b) of the Act, the identities of the parties and its general area of planned activities are ABB Atom AB, Vasteras, SWEDEN; Combustion Engineering, Inc., Stamford, CT; AB Sandvik Steel, Sandviken, SWEDEN; Sandvik Special Metals Corporation, Kennewick, WA; and Teledyne Wah Chang Albany, a Division of Teledyne Industries Inc., Albany, OR. The objectives of the program are to conduct studies and research pertaining to zirconium alloys, particularly as they may be utilized in nuclear power reactors, by (i) collection of data and information, (ii) development of improved zirconium alloys and the processing thereof, and (iii) experimentation and tests on materials resulting from such development.

Joseph H. Widmar,

Director of Operations, Antitrust Division.

[FR Doc. 93-3420 Filed 2-11-93; 8:45 am]

BILLING CODE 4410-01-M

**Notice Pursuant to the National Cooperative Research Act of 1984—High Definition Television Cooperation—General Instrument Corp./Massachusetts Institute of Technology/American Telephone & Telegraph Co./Zenith Electronics Corp.**

Notice is hereby given that, on October 15, 1992, pursuant to section 6(a) of the National Cooperative Research Act of 1984, 15 U.S.C. 4301 *et seq.* ("the Act"), General Instrument Corporation/Massachusetts Institute of Technology/American Telephone and Telegraph Company/Zenith Electronics

Corporation filed a written notification simultaneously with the Attorney General and the Federal Trade Commission disclosing (1) the identities of the parties and (2) the nature and objectives of the venture. The notification was filed for the purpose of invoking the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Pursuant to section 6(b) of the Act, the identities of the parties are General Instrument Corporation, Chicago, IL; Massachusetts Institute of Technology, Cambridge, MA; American Telephone and Telegraph Company, Berkeley Heights, NJ; and Zenith Electronics Corporation, Glenview, IL.

The venture was formed pursuant to an Agreement for High Definition Television Corporation (the "Agreement") dated July 17, 1992, by and among such parties. The FCC has assigned two test slots for determining the terrestrial broadcast high definition television ("HDTV") standard in the United States to General Instrument Corporation and Massachusetts Institute of Technology and has assigned one such test slot to American Telephone and Telegraph Company and Zenith Electronics Corporation.

The main purposes of the Agreement are:

(1) Potential cooperation on the research necessary to develop an HDTV system that uses the intellectual property rights of one or more parties for possible submission to the FCC;

(2) Licensing of intellectual property rights and thereby sharing of the risks and rewards of each of the parties' interests in the HDTV systems that have been and may be submitted to the FCC for such test slots; and

(3) Cooperation with the FCC in the FCC's selection process for determining the terrestrial broadcast HDTV standard in the United States and thereby assistance in the timely completion of such selection process based on the technical merits of the proposed HDTV systems themselves.

Joseph H. Widmar,

Director of Operations, Antitrust Division.

[FR Doc. 93-3417 Filed 2-11-93; 8:45 am]

BILLING CODE 4410-01-M

**Notice Pursuant to the National Cooperative Research Act of 1984—National Center for Manufacturing Sciences, Inc.**

Notice is hereby given that, on November 2, 1992, pursuant to section 6(a) of the National Cooperative Research Act of 1984, 15 U.S.C. 4301 *et seq.* ("the Act"), the National Center for

Manufacturing Sciences, Inc. ("NCMS") has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing changes in its membership. The notifications were filed for the purpose of extending the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Specifically, the following companies were recently accepted as active members of NCMS: Allied Screw Products, Inc., Mishawaka, IN; Eitel Presses, Inc., Orwigsburg, PA; Intellisys, Inc., Liverpool, NY; Manteq International, Inc., Midland, MI; Mechatronic Technologies, Inc., Fremont, CA; Montronix, Inc., Raleigh, NC; Santech Industries, Inc., Fort Worth, TX; and Thesis Group, Inc., Dallas TX. In addition, the following organizations were recently accepted as affiliate members of NCMS: Gear Research Institute, Lisle, IL; IIT Research Institute, Chicago, IL; Texas Department of Commerce, Office of Advanced Technology, Austin, TX; University of Texas at Arlington, Arlington, TX; Wayne State University, Detroit, MI; and Wisconsin Department of Development, Madison, WI. Lastly, NCMS affiliate member Metalworking Technology, Inc., merged with National Defense Environmental Corporation and changed its name to Concurrent Technologies Corporation, which continues as an affiliate member of NCMS.

No other changes have been made in either the membership or planned activity of the group research project. Membership in this group research project remains open, and NCMS intends to file additional written notification disclosing all changes in membership.

On February 20, 1987, NCMS filed its original notification pursuant to section 6(a) of the Act. The Department of Justice published a notice in the Federal Register pursuant to section 6(b) of the Act on March 17, 1987, (52 FR 8375).

The last notification was filed with the Department on July 28, 1992. A notice was published in the Federal Register pursuant to section 6(b) of the Act on September 11, 1992, (57 FR 41784).

Joseph H. Widmar,

Director of Operations, Antitrust Division.

[FR Doc. 93-3419 Filed 2-11-93; 8:45 am]

BILLING CODE 4410-01-M

**Notice Pursuant to the National Cooperative Research Act of 1984—Semiconductor Research Corp.**

Notice is hereby given that, on November 30, 1992, pursuant to section 6(a) of the National Cooperative Research Act of 1984, 15 U.S.C. 4301 et seq. ("the Act"), Semiconductor Research Corporation ("SRC"), has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing changes in its membership status. The notifications were filed for the purpose of extending the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Specifically, SRC has added Famtech International, Inc., Chicago, IL as an affiliate member. The following companies have been deleted from SRC membership: Unit Instruments, Inc.; Varian Associates, Inc.; and Rapro Technology, Inc. The membership of CVC Products, Inc., has been replaced by its parent company, CVC Holdings, Inc., Rochester, NY.

No other changes have been made in either the membership or planned activities of the group research project. Membership in this group research project remains open, and SRC intends to file additional written notification disclosing all changes in membership.

On January 7, 1985, SRC filed its original notification pursuant to section 6(a) of the Act. The Department of Justice published a notice in the *Federal Register* pursuant to section 6(b) of the Act on January 30, 1985, (52 FR 4281).

The last notification was filed with the Department on July 13, 1992. A notice was published in the *Federal Register* pursuant to section 6(b) of the Act on August 19, 1992, (57 FR 37557-558).

Joseph H. Widmar,  
Director of Operations, Antitrust Division.  
[FR Doc. 93-3416 Filed 2-11-93; 8:45 am]  
BILLING CODE 4410-01-M

**Notice Pursuant to the National Cooperative Research Act of 1984—Joint Venture for Advanced Technology Program of NIST**

Notice is hereby given that, on December 28, 1992, pursuant to section 6(a) of the National Cooperative Research Act of 1984, 15 U.S.C. § 4301 et seq. ("the Act"), Westinghouse Electric Corp., has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing (1) the identities of the parties and (2) the nature and objectives of the venture. The

notifications were filed for the purpose of invoking the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Pursuant to section 6(b) of the Act, the identities of the parties are: Westinghouse Electric Corp., Pittsburgh, PA; and SGS Tool Co., Munroe Falls, OH. The parties' general area of planned activity is to develop plasma technology for low-cost diamond production that would incorporate diamond films into products such as tooling, heatsinks and infrared optics.

Joseph H. Widmar,  
Director of Operations, Antitrust Division.  
[FR Doc. 93-3418 Filed 2-11-93; 8:45 am]  
BILLING CODE 4410-01-M

**DEPARTMENT OF LABOR**

**Employment Standards Administration**

**Wage and Hour Division**

**Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination Decisions**

General wage determination decisions of the Secretary of Labor are issued in accordance with applicable law and are based on the information obtained by the Department of Labor from its study of local wage conditions and data made available from other sources. They specify the basic hourly wage rates and fringe benefits which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of a similar character and in the localities specified therein.

The determinations in these decisions of prevailing rates and fringe benefits have been made in accordance with 29 CFR part 1, by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR part 1, Appendix, as well as such additional statutes as may from time to time be enacted containing provisions for the payment of wages determined to be prevailing by the Secretary of Labor in accordance with the Davis-Bacon Act. The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract

work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notices and public comment procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in the effective date as prescribed in that section, because the necessity to issue current construction industry wage determinations frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions, and modifications and supersedeas decisions thereto, contain no expiration dates and are effective from their date of notice in the *Federal Register*, or on the date written notice is received by the agency, whichever is earlier. These decisions are to be used in accordance with the provisions of 29 CFR parts 1 and 5. Accordingly, the applicable decision, together with any modifications issued, must be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR part 5. The wage rates and fringe benefits, notice of which is published herein, and which are contained in the Government Printing Office (GPO) document entitled "General Wage Determinations Issued Under The Davis-Bacon and Related Acts," shall be the minimum paid by contractors and subcontractors to laborers and mechanics.

Any person, organization, or governmental agency having an interest in the rates determined as prevailing is encouraged to submit wage rate and fringe benefit information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Division of Wage Determinations, 200 Constitution Avenue, NW., room S-3014, Washington, DC 20210.

**Corrections to General Wage Determination Decisions**

Pursuant to the provisions of the Regulations set forth in title 29 of the Code of Federal Regulations, part 1, section 1.6(d), the Administrator of the Wage and Hour Division may correct any wage determination that contains clerical errors.

Corrections being issued in the Government Printing Office document entitled "General Wage Determinations Issued Under the Davis-Bacon and

Related Acts" are indicated by Volume and are included immediately following the transmittal sheet(s) for the appropriate Volume(s).

#### Volume II

#### Wage Decision No. IA9100014, Modification No. 2

Pursuant to the Regulations, 29 CFR part 1, section 1.6(d), such corrections shall be included in any bid specifications containing the wage determinations, or in any on-going contracts containing the wage determinations in question, retroactively to the start of construction.

#### Supersedeas Decisions to General Wage Determination Decisions

The number of the decisions being superseded and their date of notice in the **Federal Register** are listed with each State. Supersedeas decision numbers are in parentheses following the number of decisions being superseded.

##### Volume I

#### New York:

NY91-16 (February 22, p. All. 1991) (NY93-16).

NY91-21 (February 22, p. All. 1991) (HY93-21).

South Carolina SC91-23 p. All. (February 22, 1991) (SC93-23).

##### Volume II

New Mexico, NM91-1 (February 22, 1991) (NM93-1).

##### Volume III

#### Nevada:

NV91-1 (February 22, p. All. 1991) (NV93-1).

NV91-4 (February 22, p. All. 1991) (NV93-4).

#### General Wage Determination Publication

General wage determinations issued under the Davis-Bacon and related Acts, including those noted above, may be found in the Government Printing Office (GPO) document entitled "General Wage Determinations Issued Under The Davis-Bacon And Related Acts". This publication is available at each of the 50 Regional Government Depository Libraries and many of the 1,400 Government Depository Libraries across the country. Subscriptions may be purchased from: Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402, (202) 783-3238.

When ordering subscription(s), be sure to specify the State(s) of interest, since subscriptions may be ordered for any or all of the three separate volumes, arranged by State. Subscriptions include an annual edition (issued on or about

January 1) which includes all current general wage determinations for the States covered by each volume. Throughout the remainder of the year, regular weekly updates will be distributed to subscribers.

Signed at Washington, DC this 5th day of February 1993.

Alan L. Moss,

Director, Division of Wage Determinations.

[FR Doc. 93-3147 Filed 2-11-93; 8:45 am]

BILLING CODE 4510-27-M

#### NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice 93-014]

#### NASA Advisory Council, Aerospace Medicine Advisory Committee; Meeting

AGENCY: National Aeronautics and Space Administration.

ACTION: Notice of meeting.

**SUMMARY:** In accordance with the Federal Advisory Committee Act, Public Law 92-463, the National Aeronautics and Space Administration announces a meeting of the NASA Advisory Council, Aerospace Medicine Advisory Committee.

**DATES:** February 22, 1993, 8:30 a.m. to 5 p.m.; February 23, 1993, 8:30 a.m. to 5 p.m.; and February 24, 1993, 8:30 a.m. to 2 p.m.

**ADDRESSES:** National Aeronautics and Space Administration, room MIC-5, 300 E Street, SW., Washington, DC 20546-0001.

#### FOR FURTHER INFORMATION CONTACT:

Dr. J. Richard Keefe, Code SB, National Aeronautics and Space Administration, Washington, DC 20546 (202/358-2195).

**SUPPLEMENTARY INFORMATION:** The meeting will be closed to the public on Tuesday, February 23, 1993, from 8:30 a.m. to 10:30 a.m. in accordance with 5 U.S.C. 552b(c)(6), to allow for a discussion on qualifications of individuals being considered for membership to the Committee. The remainder of the meeting will be open to the public up to the seating capacity of the room. The agenda for the meeting is as follows:

- Status of Life Sciences in NASA
- Status of the Shuttle-Mir Mission
- Status of the Aerospace Medicine Advisory Committee Strategy Study
- Status Review of Controlled Ecological Life Support Systems

It is imperative that the meeting be held on these dates to accommodate the scheduling priorities of the key participants. Visitors will be requested to sign a visitor's register.

Dated: February 5, 1993.

John W. Gaff,

Advisory Committee Management Officer, National Aeronautics and Space Administration.

[FR Doc. 93-3361 Filed 2-11-93; 8:45 am]

BILLING CODE 7510-01-M

[Notice 93-015]

#### Intent To Grant a Patent License

AGENCY: National Aeronautics and Space Administration (NASA).

**ACTION:** NASA intends to grant ITAC Systems Inc., having its headquarters in Garland, Texas, an exclusive, royalty-bearing, revocable license to practice U.S. Patent 5,113,714 entitled User Friendly Joystick. U.S. Patent 5,113,714 pertains to a six degree of freedom user interface controller for high performance work stations engaged in CAD/CAM, command and control, and the emerging visual data analysis application segment. The patent license will be for a limited number of years and will contain appropriate terms and conditions in accordance with NASA Patent Licensing Regulations, 14 CFR part 1245 *et seq.* NASA will grant the patent license in accordance with its licensing regulations unless the Director of Patent Licensing receives written objections to the grant, together with any supporting documentation, within 60 days of the date of this notice. The Director of Patent Licensing will review all written objections to the grant and then recommend to the Associate General Counsel (Intellectual Property) whether to grant the license.

**DATES:** Written objections to this proposed license grant must be received by April 13, 1993.

**ADDRESSES:** Written objections should be sent to: National Aeronautics and Space Administration, Code GP, Washington, DC 20546.

#### FOR FURTHER INFORMATION CONTACT:

Mr. Guy M. Miller at (202) 358-2066.

Dated: February 3, 1993.

Edward A. Frankle,

General Counsel.

[FR Doc. 93-3362 Filed 2-11-93; 8:45 am]

BILLING CODE 7510-01-M

#### NATIONAL INSTITUTE FOR LITERACY

#### National Institute for Literacy Advisory Board Meeting; Correction

In notice document 93-2517 appearing on page 6991 in the issue of Wednesday, February 3, 1993, in the second column, under **SUPPLEMENTARY**

INFORMATION, in the eighth line from the bottom of the column, "options might have the economic" should read "options might harm the economic."

Franmarie Kennedy-Keel,  
Interim Director, National Institute for Literacy.

[FR Doc. 93-3413 Filed 2-11-93; 8:45 am]

BILLING CODE 6055-01-M

## NATIONAL SCIENCE FOUNDATION

### Permit Application Received Under the Antarctic Conservation Act of 1978

AGENCY: National Science Foundation.

ACTION: Notice of permit applications received under the Antarctic Conservation Act of 1978, P.L. 95-541.

**SUMMARY:** The National Science Foundation (NSF) is required to publish notice of permit applications received to conduct activities regulated under the Antarctic Conservation Act of 1978. NSF has published regulations under the Antarctic Conservation Act of 1978 at title 45, part 670 of the Code of Federal Regulations. This is the required notice of permit application received.

**DATES:** Interested parties are invited to submit written data, comments, or views with respect to this permit application by March 9, 1992. Permit applications may be inspected by interested parties at the Permit Office, address below.

**ADDRESSES:** Comments should be addressed to Permit Office, room 627, Office of Polar Programs, National Science Foundation, Washington, DC 20550.

**FOR FURTHER INFORMATION CONTACT:** Thomas F. Forhan at the above address or (202) 357-7817.

**SUPPLEMENTARY INFORMATION:** The National Science Foundation, as directed by the Antarctic Conservation Act of 1978 (Public Law 95-541), has developed regulations that implement the "Agreed Measures for the Conservation of Antarctic Fauna and Flora" for all United States citizens. The Agreed Measures, developed by the Antarctic Treaty Consultative Parties, recommended establishment of a permit system for various activities in Antarctica and designation of certain animals and certain geographic areas as requiring special protection. The regulations establish such a permit system to designate Specially Protected Areas and Sites of Special Scientific Interest. The application received is as follows:

1. *Applicant:* John C. Wingfield, Zoology Department, NJ-15, University of Washington, Seattle, WA 98195.

*Activity for Which Permit Requested:* Taking. The applicant proposes taking blood samples from up to 600 petrel and penquins; sample size will be limited in order to not debilitate the subjects. Samples will be analyzed as part of endocrinological studies.

*Location:* South Georgia environs and Annekov Island.

*Dates:* 05/15/93-7/15/93.

Thomas F. Forhan,

Permit Office, Office of Polar Programs.

[FR Doc. 93-3375 Filed 2-11-93; 8:45 am]

BILLING CODE 7555-01-M

## NUCLEAR REGULATORY COMMISSION

[Docket No. 70-1193]

### Finding of No Significant Impact and Notice of Opportunity for Hearing; Termination of Special Nuclear Material License No. SNM-1174, Cimarron Corp. Mixed Oxide Facility in Crescent, OK

The Nuclear Regulatory Commission (NRC) has considered the termination of Special Nuclear Material License No. SNM-1174 for Cimarron Corporation's Mixed Oxide Facility located near Crescent, Oklahoma.

#### Summary of the Environmental Assessment

##### Identification of the Proposed Action

The Cimarron Corporation Plant (Cimarron) near Crescent, Oklahoma, was operated by Kerr-McGee Corporation for the manufacture of slightly enriched uranium and mixed oxide (uranium and plutonium) reactor fuels. Two major facilities, licensed as two distinct facilities by the NRC, are located at the Cimarron site: The Mixed Oxide Fuel Fabrication Plant (Mixed Oxide Facility) and the Uranium Plant. This proposed termination deals exclusively with the Mixed Oxide Facility License. The proposed action is to release the Mixed Oxide Facility and surrounding grounds for unrestricted use. Surrounding grounds in this instance is limited to the fenced area (security fence) that surrounds the Mixed Oxide Facility.

##### Need for the Proposed Action

The Mixed Oxide Facility, formerly referred to as the Cimarron Plutonium Facility, was operated from April 1970 to December 1975 for the manufacture of mixed oxide reactor fuel. Since ceasing operations, the licensee has

removed equipment from the facility, decontaminated the building and surrounding soils, and requested termination of the license to allow unrestricted use of the facility that formerly housed the plutonium fuel fabrication operation and of the area within the former security fence for the plutonium facility. There are no plans to conduct future NRC-licensed activities in the Mixed Oxide Facility.

#### Environmental Impacts of the Proposed Action

There will be minimal environmental impact associated with this proposed action. The interior and exterior of the decontaminated Mixed Oxide Facility and the surrounding grounds have been surveyed by the applicant and the NRC's contractor (Oak Ridge Associated Universities). These surveys examined the concentration of relevant nuclides in the soil, the gamma dose rate from the soil, and the contamination levels on interior and exterior surfaces. These results show:

(1) There is no evidence of any plutonium contamination of the groundwater.

(2) There is limited contamination of the surrounding soils. The average uranium content of the exterior soils is two to three times background levels but about two orders of magnitude below NRC soil guidelines for disposition of contaminated soils with no restrictions. The average plutonium content of the exterior soils is indistinguishable from background and over two orders of magnitude below NRC soil guidelines for disposition of contaminated soil with no restrictions. Two soil samples showed americium contents that were above background but about one order of magnitude below NRC soil guidelines for disposition of contaminated soil with no restrictions. The average gamma dose rate at 1 meter above the soil is indistinguishable from background.

(3) The surface contamination levels of plant interior and exterior surfaces are, on the average, three orders of magnitude below NRC decontamination guidelines.

#### Conclusion

Based on the data provided by Cimarron Corporation along with the results of confirmatory measurements provided by an NRC contractor (Oak Ridge Associated Universities), the Mixed Oxide Facility and associated grounds have been decontaminated and decommissioned below guidelines required for unrestricted use by the NRC. It is NRC's judgment that the applied guidelines adequately protect

the public health and safety, and the environment.

Therefore, the NRC finds that there will be no significant environmental impact, or adverse effect on human health or safety, by the proposed action to terminate License No. SNM-1174 for the Mixed Oxide Facility at Crescent, Oklahoma.

#### *Alternatives to the Proposed Action*

Alternatives to the present termination of the Mixed Oxide Facility license include: (1) No further actions (i.e., license the facility indefinitely without further changes to the site); (2) requiring further cleanup of the Mixed Oxide Facility and related grounds before final termination; or (3) delaying termination of the Mixed Oxide Facility license until the Uranium Facility license (License No. SNM-928) is also ready for termination.

The first alternative of no further actions related to the Mixed Oxide Facility causes a loss of resources and is an unnecessary burden on both the licensed company and the government. Requiring licensing of a site which meets NRC cleanup guidelines in perpetuity means that the land and associated constructs would sit without further use instead of allowing the land to be used for alternative business (e.g., warehouse) or other use. At the same time, costs for licensing continue for both the company holding the license (through license fees, security, and site monitoring) and the government (overseeing the license and inspections). Since the land and associated constructs have met NRC unrestricted use guidelines, this alternative would not improve public health and safety.

The second alternative to the proposed action calls for further cleanup of the Mixed Oxide Facility before final termination. Since the site has already been decommissioned to NRC guidelines, and in many places, background radiation levels, unless new data is presented showing a significant safety increase with lower criteria, this alternative would put an unnecessary burden on the licensed company, and at the same time, could also unnecessarily set a precedence for more restrictive release criteria for all NRC licensees. Without new supporting data, this alternative would only cost the licensed company additional money without adding significant benefit to the health and safety of the public and is therefore not necessary.

The third alternative would be to keep the Mixed Oxide Facility under license until the Uranium Facility license is ready for termination, and then terminate both licenses simultaneously.

This alternative does have some merit because the Mixed Oxide Facility and associated grounds are completely within the perimeter of the Uranium Facility licensed grounds therefore leading to a potential for cross-contamination. However, remediation of any cross-contamination would be required under the Uranium Facility license prior to its termination, if the proposed action is accepted. This last alternative places an unnecessary regulatory burden on the licensee to continue holding a license on a facility and grounds for which any future contamination would be a result of cross-contamination from a second licensed facility. As such, remediation of the cross-contamination would be the responsibility of the second license, leaving little reason to require the licensee to hold a license on an otherwise clean facility. Therefore, delayed termination of the Mixed Oxide Facility license would render no benefit to the health and safety of the public.

Because none of the discussed alternatives leads to a significant increase in the protection of the health and safety of the public over the proposed action, and the proposed action makes no significant impact on the environment, the NRC finds that the Mixed Oxide Facility license (License No. SNM-1174) should be terminated.

#### *Agencies and Persons Consulted*

The NRC staff has consulted with the Oklahoma State Department of Health, the agency responsible for radiological safety issues in the state of Oklahoma. Oak Ridge Associated Universities has provided support to the NRC on topics related to the validation of Kerr-McGee's radiological survey methods.

#### *Finding of No Significant Impact*

The NRC staff has prepared an Environmental Assessment of the proposed amendment of Special Nuclear Material License No. SNM-1174. On the basis of this assessment, the NRC staff has concluded that the environmental impacts that could be caused by the proposed action would not be significant and do not warrant the preparation of an Environmental Impact Statement.

The Environmental Assessment and other documents related to this proposed action are available for public inspection and copying at the NRC Public Document Room, in the Gelman Building, 2120 L Street NW., Washington, DC. Copies of the Environmental Assessment can be obtained by calling (301) 504-2605 or by writing to the Fuel Cycle Safety Branch, Division of Industrial and

Medical Nuclear Safety, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

#### *Opportunity for a Hearing*

The Commission hereby provides notice that this is a proceeding on an application for a licensing action falling within the scope of subpart L "Informal Hearing Procedures for Adjudications in Materials Licensing Proceedings, of the Commission's Rules of Practice for Domestic Licensing Proceedings in 10 CFR Part 2" (54 FR 8269). Pursuant to § 2.1205(a), any person whose interest may be affected by this proceeding may file a request for a hearing. In accordance with § 2.1205(c), a request for a hearing must be filed within thirty (30) days from the date of publication of this Federal Register notice. The request for a hearing must be filed with the Office of the Secretary either:

(1) By delivery to the Docketing and Service Branch of the Office of the Secretary at One White Flint North, 11555 Rockville Pike, Rockville, MD 20852; or (2) By mail or telegram addressed to the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Docketing and Service Branch.

In addition to meeting other applicable requirements of 10 CFR part 2 of the Commission's regulations, a request for a hearing filed by a person other than an applicant must describe in detail:

(1) The interest of the requestor in the proceeding; (2) How that interest may be affected by the results of the proceeding, including the reasons why the requestor should be permitted a hearing, with particular reference to the factors set out in § 2.1205(g); (3) The requestor's areas of concern about the licensing activity that is the subject matter of the proceeding; and (4) The circumstances establishing that the request for a hearing is timely in accordance with § 2.1205(c).

Each request for a hearing must also be served, by delivering it personally or by mail to:

(1) The licensee, Cimarron Corporation, P.O. Box 25861, Kerr-McGee Center, Oklahoma City, OK 73124;

(2) The NRC staff, by delivery to the Executive Director for Operations, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852, or by mail addressed to the Executive Director for Operations, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Any hearing that is requested and granted will be held in accordance with the Commission's Informal Hearing Procedures for Adjudications in

# Materials Licensing Proceedings in 10 CFR part 2, subpart L.

Dated at Rockville, Maryland, this 5th day of February 1993.

For the Nuclear Regulatory Commission.  
**Richard E. Cunningham,**  
*Director, Division of Industrial and Medical Nuclear Safety, Office of Nuclear Material Safety and Safeguards.*  
 [FR Doc. 93-3357 Filed 2-11-93; 8:45 am]  
 BILLING CODE 7590-01-M

[Docket Nos. 50-424 and 50-425]

## Georgia Power Co., et al.; Correction to Notice of Issuance of Amendments to Facility Operating Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for Hearing

The U.S. Nuclear Regulatory Commission (the Commission) had published in the *Federal Register* (58 FR 6820, February 2, 1993), a "Notice of Issuance of Amendments to Facility Operating Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for Hearing" for the Vogtle Electric Generating Plant, Units 1 and 2.

The 30-day comment period ending date was not correct as it appears in the *Federal Register* (page 6821, third paragraph). The 30-day period ending date should be March 4, 1993, not March 3, 1993.

Dated at Rockville, Maryland, this 3rd day of February 1993.

For the Nuclear Regulatory Commission.  
**Darl S. Hood,**  
*Project Manager, Project Directorate II-3, Division of Reactor Projects I/II, Office of Nuclear Reactor Regulation.*  
 [FR Doc. 93-3358 Filed 2-11-93; 8:45 am]  
 BILLING CODE 7590-01-M

## OFFICE OF PERSONNEL MANAGEMENT

### Excepted Service

**AGENCY:** Office of Personnel Management  
**ACTION:** Notice

**SUMMARY:** This gives notice of positions placed or revoked under Schedules A and B, and placed under Schedule C in the excepted service, as required by Civil Service Rule VI, Exceptions from the Competitive Service.

**FOR FURTHER INFORMATION CONTACT:** Sherry Turpenoff, (202) 606-0950.

**SUPPLEMENTARY INFORMATION:** The Office of Personnel Management published its last monthly notice updating appointing

authorities established or revoked under the Excepted Service provisions of 5 CFR part 213 on January 8, 1992 (58 FR 3303). Individual authorities established or revoked under Schedules A and B and established under Schedule C between December 1 and December 30, 1992, appear in the listing below. Future notices will be published on the fourth Tuesday of each month, or as soon as possible thereafter. A consolidated listing of all authorities as of June 30, 1993, will also be published.

### Schedule A

No Schedule A authorities were established or revoked during December 1992.

### Schedule B

No Schedule B authorities were established or revoked during December 1992.

### Schedule C

#### Commodity Futures Trading Commission

Special Assistant to the Commissioner. Effective December 15, 1992.

Special Assistant to the Commissioner. Effective December 16, 1992.

Administrative Assistant to the Commissioner. Effective December 28, 1992.

#### Department of Commerce

Director, Congressional Affairs Staff to the Under Secretary for Export Administration, Bureau of Export Administration. Effective December 2, 1992.

Director of Congressional Affairs to the Under Secretary for Economic Affairs/Administrator, Economics and Statistics Administration. Effective December 9, 1992.

#### Department of Education

Special Assistant to the Assistant Secretary, Office of Management and Budget/Chief Financial Officer. Effective December 7, 1992.

#### Department of Health and Human Services

Special Assistant to the Executive Secretary, Office of the Secretary. Effective December 2, 1992.

#### Department of Transportation

Deputy Director to the Assistant Secretary for Governmental Affairs. Effective December 18, 1992.

Director, Office of Public Affairs, to the Administrator, Federal Railroad Administration. Effective December 28, 1992.

Deputy to the White House Liaison. Effective December 28, 1992.

#### International Trade Commission

Staff Assistant (Legal) to the Chairman. Effective December 14, 1992.

Staff Assistant (Legal) to the Commissioner. Effective December 31, 1992.

#### National Transportation Safety Board

Staff Assistant to the Managing Director. Effective December 21, 1992.

Special Assistant to the Board Member. Effective December 21, 1992.

#### Office of Management and Budget

Assistant to the Director and Spokesperson, Director, Office of Management and Budget. Effective December 28, 1992.

#### Pension Benefit and Guaranty Corporation

Staff Assistant to the Deputy Executive Director and Chief Negotiator. Effective December 14, 1992.

**Authority:** 5 U.S.C. 3301 and 3302; E.O. 10577, 3 CFR 1954-1958 Comp., p. 218  
 Office of Personnel Management.  
**Patricia W. Lattimore,**  
*Acting Director.*  
 [FR Doc. 93-3332 Filed 2-11-93; 8:45 am]  
 BILLING CODE 6325-01-M

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-31828; File No. SR-Amex-93-06]

### Self-Regulatory Organizations; Filing and Order Granting Temporary Accelerated Approval of Proposed Rule Change by American Stock Exchange, Inc. Relating to a Pilot Program for Execution of Odd-Lot Market Orders

February 5, 1993.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"), 15 U.S.C. 78s(b)(1), notice is hereby given that on February 4, 1993, the American Stock Exchange, Inc. ("Amex" or "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I and II below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.



## **I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change**

The Amex proposes that the Commission extend for six months the Exchange's existing pilot program under Amex Rule 205 requiring execution of odd-lot market orders at the prevailing Amex quote with no differential charged.<sup>1</sup> The Exchange received approval, on a pilot basis expiring on February 8, 1993, of amendments to Amex Rule 205.<sup>2</sup>

The text of the proposed rule change is available at the Office of the Secretary, Amex, and at the Commission.

## **II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change**

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the place specified in Item III below. The self-regulatory organization has prepared summaries, set forth in Sections (A), (B), and (C) below, of the most significant aspects of such statements.

### **A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change**

#### **1. Purpose**

The Commission has approved, on a pilot basis extending to February 8, 1993, amendments to Exchange Rule 205 to require the execution of odd-lot market orders at the prevailing Amex quote with no odd-lot differential. These procedures initially were approved by the Commission on a pilot basis,<sup>3</sup> and subsequently were extended five times.<sup>4</sup>

Under the pilot procedures, odd-lot market orders with no qualifying

notations are executed at the Amex quotation at the time the order is represented in the market, either by being received at the trading post or through the Exchange's Post Execution Reporting ("PER") System. Enhancements to the PER system have been implemented to provide for the automatic execution of odd-lot market orders entered through PER. For purposes of the pilot program, odd-lot limit orders that are immediately executable based on the Amex quote at the time the order is received, at the trading post or through PER, are executed in the same manner as odd-lot market orders.

The Exchange proposes that the pilot program applicable to odd-lot execution procedures be extended for six months. This will provide the Commission with an additional period of time to assess procedures under the pilot program and will permit the Exchange to provide additional data and information regarding its experience under the pilot program.

#### **2. Basis**

The proposed rule change is consistent with section 6(b) of the Act in general and furthers the objectives of section 6(b)(5) and 11A(a)(1) in particular in that it facilitates the economically efficient execution of odd-lot transactions, and is intended to result in improved execution of customer orders.

### **B. Self-Regulatory Organization's Statement on Burden on Competition**

The proposed rule change will impose no burden on competition.

### **C. Self-Regulatory Organization's Statements on Comments on the Proposed Rule Change Received From Members, Participants, or Others**

No written comments were solicited or received with respect to the proposed rule change.

## **III. Solicitation of Comments**

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any persons, other

than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 450 Fifth Street, NW., Washington, DC 20549. Copies of such filing will also be available for inspection and copying at the principal office of the Amex. All submissions should refer to File No. SR-Amex-93-06 and should be submitted by March 5, 1993.

## **IV. Commission's Findings and Order Granting Accelerated Approval of Proposed Rule Change**

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange and, in particular, with the requirements of sections 6<sup>5</sup> and 11A(a)(1)<sup>6</sup> of the Act and the rules and regulations thereunder. The Commission believes that the revised procedures, which provide for pricing of odd-lot market orders at the prevailing market quote rather than at a subsequent transaction, should provide investors with more timely execution of these orders. Moreover, these orders should receive less costly executions than under the former procedures because no differential will be charged. In addition, the Exchange has implemented enhancements to its PER system for the automatic execution of odd-lot market orders, as set forth in the Commission's order approving the use of the pilot program procedures.<sup>7</sup>

In its previous orders,<sup>8</sup> the Commission asked the Amex to analyze the difference in executions between using the Intermarket Trading System ("ITS") consolidated best bid or offer as compared with the Amex quote without the differential. Specifically, the Commission expressed interest in whether customers are receiving a better execution, both in terms of price and time, using the new Amex system. The Commission was also interested in the feasibility of implementing an odd-lot pricing system using the ITS best bid or offer and no differential.

In response, the Amex submitted the requested information with respect to the difference in executions between the

<sup>1</sup> The Exchange seeks accelerated approval of the proposed rule change in order to allow the pilot program, which will expire on February 8, 1993, to continue without interruption.

<sup>2</sup> See Securities Exchange Act Release No. 30305 (January 30, 1992), 57 FR 4653 (February 6, 1992) (approving File No. SR-Amex-92-4).

<sup>3</sup> See Securities Exchange Act Release No. 26445 (January 10, 1989), 54 FR 2248 (approving File No. SR-Amex-88-23).

<sup>4</sup> See Securities Exchange Act Release Nos. 30305 (January 30, 1992), 57 FR 4653 (approving File No. SR-Amex-92-4); 29922 (November 8, 1991), 56 FR 58409 (approving File No. SR-Amex-91-30); 29186 (May 9, 1991), 56 FR 22488 (approving File No. SR-Amex-91-09); 28758 (January 10, 1991), 56 FR 1656 (approving File No. SR-Amex-90-39); and 27590 (January 5, 1990), 55 FR 1123 (approving File No. SR-Amex-89-31).

<sup>5</sup> 15 U.S.C. 78f (1988).

<sup>6</sup> 15 U.S.C. 78k-1(a)(1) (1988).

<sup>7</sup> See Securities Exchange Act Release No. 26445, *supra* note 3, for a description of the Exchange's odd-lot procedures and the Commission's rationale for approving those procedures on a pilot basis. The discussion in the aforementioned order is incorporated by reference into this order.

<sup>8</sup> See *supra* note 4.



ITS best bid or offer and the Amex quote to the Commission on January 9, 1991, April 22, 1991, October 25, 1991 and February 4, 1993.<sup>9</sup> The Amex data indicated that the pilot procedures provide a superior execution for a substantial majority of odd-lot executions. Accordingly, the Commission believes that it is reasonable to extend the pilot for an additional six months to enable the Commission to review fully the Amex reports and to enable the pilot to continue without interruption during the Commission's review. The Commission, however, remains concerned that some odd-lot orders could receive executions at less than the best available price since the Exchange's pricing formula does not include quotations from other markets.<sup>10</sup> Nevertheless, due to the relatively low number of odd-lot market orders,<sup>11</sup> the percentage of Amex quotes that are worse than the ITS best bid or offer, and the benefits to customers under the pilot program procedures, the Commission believes that it is acceptable to continue the pilot's current pricing procedures for an additional six months. During that period, the Commission requests that the Exchange continue to monitor the pilot and provide data on the number of Amex quotes executed that are worse than the ITS consolidated best bid and offer. Moreover, the Commission remains interested in the feasibility of implementing an odd-lot pricing system using the ITS best bid or offer and no differential.

The Commission finds good cause for approving the proposed rule change prior to the thirtieth day after the date of publication of notice of filing thereof. This will permit the pilot program to continue on an uninterrupted basis. In addition, the procedures the Exchange proposes to continue using are the identical procedures that were published in the *Federal Register* for

the full comment period and were approved by the Commission.<sup>12</sup>

*It is therefore ordered*, Pursuant to section 19(b)(2)<sup>13</sup> of the Act, that the proposed rule change (SR-Amex-93-06) is approved for a six month period ending on August 8, 1993.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.<sup>14</sup>

Margaret H. McFarland,  
Deputy Secretary.

[FR Doc. 93-3350 Filed 2-11-93; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-31831; File No. SR-NYSE-92-39]

**Self-Regulatory Organizations; Filing and Order Granting Accelerated Approval of Proposed Rule Change by the New York Stock Exchange, Inc. Relating to the Listing of European-Style Index Options**

February 5, 1993.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"), 15 U.S.C. 78s(b)(1), notice is hereby given that on December 31, 1992, the New York Stock Exchange, Inc. ("NYSE" or "Exchange") filed with the Securities and Exchange Commission ("SEC" or "Commission") the proposed rule change as described in Items I and II below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

**I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change**

The NYSE proposes to amend Exchange Rule 701, "Option Contracts to be Traded," to allow the Exchange to list index options featuring European-style exercise. In addition, the Exchange proposes to change the exercise feature of NYSE Composite Index options from American-style exercise to European-style exercise.

The text of the proposal is available at the Office of the Secretary, NYSE, and at the Commission.

<sup>12</sup> No comments were received in connection with the proposed rule change which implemented these procedures. See *supra* note 3.

<sup>13</sup> 15 U.S.C. 78s(b)(2) (1988).

<sup>14</sup> 17 CFR 200.30-3(a)(12) (1991).

**II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change**

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

**(A) Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change**

**(a) Purpose**

The Exchange proposes to amend its rules to give it the flexibility to list and trade index options characterized by European-style exercise and, in addition, to change the exercise feature of NYSE Composite Index options from American-style exercise to European-style exercise. American-style exercise permits option holders to exercise their options on any Exchange business day up to and including the last business day immediately prior to the expiration date. European-style exercise permits option holders only to exercise their options on the expiration date.

Accordingly, the NYSE proposes to amend Exchange Rule 701 to permit the Exchange to trade European-style index options. In addition, because the NYSE has not previously listed and traded index options with European-style exercise, the Exchange proposes to (1) add definitions of "American-Style Index Option" and "European-Style Index Option" to paragraph (b) of Exchange Rule 700 ("Applicability, Definitions, and References");<sup>1</sup> and (2) amend Supplementary Material .10(c) to Exchange Rule 780, ("Exercise of Option Contracts") to exempt European-style index options from the 4:15 p.m. deadline for receipt and acceptance of exercise instructions, delivery of exercise advices, and preparation of exercise memoranda. The NYSE notes that the proposed amendment of Supplementary Material .10(c) merely

<sup>1</sup> Specifically, the proposal defines an American-Style Index Option as "an option contract on an index stock group that can be exercised at any time prior to its expiration pursuant to the rules of the Options Clearing Corporation," and a European-Style Index Option as "an option contract on an index stock group that can be exercised only at its expiration pursuant to the rules of the Options Clearing Corporation."

<sup>9</sup> See letter from Michael Cavalier, Assistant General Counsel, Regulatory, Legal & Regulatory Policy Division, Amex, to Diana Luka-Hopson, Branch Chief, Commission, dated February 3, 1993; letters from Jules L. Winters, Executive Vice President, Operations, Amex, to Howard L. Kramer, Assistant Director, Commission, dated January 8, 1991, April 19, 1991 and October 23, 1991.

<sup>10</sup> The Commission has approved amendments to the New York Stock Exchange's ("NYSE") rules which incorporate the ITS quote into the NYSE odd-lot pricing procedures through the use of the "Best Pricing Quote." See Securities Exchange Act Release No. 27981 (May 2, 1990), 55 FR 19409 (May 9, 1990).

<sup>11</sup> See footnote 9 of Securities Exchange Act Release No. 29922 (November 8, 1991), 56 FR 58409.

clarifies the Exchange's rules because Exchange Rule 780 exempts all options from the 4:15 deadlines for exercises on the business day prior to expiration. Since holders of European-style index options may not exercise their options prior to that time, the exemption provided in Exchange Rule 780 applies on its face to European-style options.

The Exchange believes that changing the exercise feature of NYSE Composite Index options from American-style exercise to European-style exercise will make NYSE Composite Index options more appealing to investors. The Exchange notes that premiums on European-style options should be lower than the premiums on their American-style counterparts because writers of European-style options bear no risk that the option holders will exercise prior to expiration. In addition, because exercise is limited to the expiration date, the Exchange believes that European-style exercise provides greater certainty for market participants.

The Exchange proposes to implement the proposed change in the exercise style of NYSE Composite Index options on a prospective basis. Specifically, after the Commission approves the NYSE's proposal, the Exchange will, at its next rollover date, add expiration series with European-style exercise. The then outstanding American-style series will remain outstanding until their expirations. The Exchange will continue to add expiration series with European-style exercise at subsequent rollovers. The NYSE states that it will advise its membership of the change to European-style exercise for NYSE Composite Index options, including the phase-in procedures, by means of circulars and other communications.

#### (b) Basis

The NYSE believes that the proposal is consistent with section 6(b) of the Act, in general, and section 6(b)(5), in particular, in that it is designed to promote just and equitable principles of trade and to protect investors and the public interest.

#### (B) Self-Regulatory Organization's Statement on Burden on Competition

The NYSE believes that the proposed rule change does not impose any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act.

#### (C) Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants or Others

The Exchange has not solicited, and does not intend to solicit, comments on

this proposed rule change. The Exchange has not received any unsolicited written comments from members or other interested parties.

#### III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The NYSE has requested that the proposed rule change be given accelerated effectiveness pursuant to section 19(b)(2) of the Act in response to investor demand for European-style options on the Index. The NYSE notes, in addition, that European-style index options are traded currently on the American Stock Exchange, Inc. ("Amex"), the Chicago Board Options Exchange, Inc. ("CBOE"), and the Philadelphia Stock Exchange, Inc. ("Phlx"), and that the Commission has addressed the issues related to changing the exercise style of an existing index option in connection with the Amex's modification of the exercise feature of Major Market Index ("XMI") options.<sup>2</sup>

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange, and, in particular, the requirements of section 6(b)(5).<sup>3</sup> The Commission believes that both the amendment allowing the NYSE to list European-style options and the proposal to change NYSE Composite Index options from American-style exercise to European-style exercise should provide the Exchange with the flexibility to list investment vehicles tailored to meet the needs of market participants. The Commission believes, as it has stated in the past, that European-style options, which can be exercised only during a specified period prior to expiration, should facilitate transactions in index options by attracting investors through lower premiums and by providing certainty to market participants, particularly hedges, spreaders, and options writers.<sup>4</sup> By facilitating transactions in index options, the Commission believes that the proposal should help to increase the depth and liquidity of the Exchange's stock index options markets.

In addition, the Commission believes that the NYSE has established reasonable procedures designed to change NYSE Composite Index options

from American-style exercise to European-style exercise without causing undue investor confusion. Specifically, the NYSE plans to implement the change in exercise style on a prospective basis by adding expiration series with European-style exercise at each expiration rollover. The outstanding American-style series will remain outstanding until their expirations. As noted above, the NYSE has stated that it will advise its membership of the change to the European-style exercise feature for NYSE Composite Index options, including the phase-in procedures, by means of circulars and other communications.<sup>5</sup> These procedures are identical to those approved previously by the Commission in connection with the Amex's modification of the exercise feature of the XMI.<sup>6</sup>

The Commission finds good cause for approving the proposed rule change prior to the thirtieth day after the date of publication of notice of filing thereof in the Federal Register because, as noted above, the Amex, the CBOE, and the Phlx currently trade European-style index options. The Commission has received no comment letters on the Amex's, CBOE's, and the Phlx's rules concerning European-style settlement and believes that the NYSE's proposal to list index options featuring European-style exercise raises no new regulatory issues. In particular, as noted above, the Commission approved a similar change to the exercise style of the Amex's XMI options and the Commission received no comment letters on the Amex's proposal. Accordingly, the Commission believes that it is appropriate and consistent with sections 6(b)(5) and 19(b) of the Act to approve the proposed rule change on an accelerated basis.

#### IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions

<sup>2</sup> See Securities Exchange Act Release No. 26199 (October 19, 1988), 53 FR 43060 (order approving File No. SR-Amex-88-22) ("Amex Approval Order"). The Amex changed the exercise feature of XMI options from American-style exercise to European-style exercise.

<sup>3</sup> 15 U.S.C. 78b(5) (1982).

<sup>4</sup> See Amex Approval Order, *supra* note 2.

<sup>5</sup> See NYSE Options Circular Q&I 016, dated January 28, 1993 ("Options Circular"). In the Options Circular, the Exchange indicates that beginning with the introduction of the May 1993 expiration series of NYSE Composite Index options, options on the NYSE Composite Index will change from American-style exercise to European-style exercise. The Options Circular explains that the existing March and April expiration months for NYSE Composite Index options will continue to feature American-style exercise until they expire, and that the Exchange will use different ticker symbols to distinguish American-style NYSE Composite Index options from European-style NYSE Composite Index options. Specifically, the ticker symbol for the existing American-style NYSE Composite Index options will be "NYZ," and the ticker symbol for the new European-style expiration series will be "NYA."

<sup>6</sup> See Amex Approval Order, *supra* note 2.

should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying at the Commission's Public Reference Section, 450 Fifth Street, NW., Washington, DC. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted by March 5, 1993.

*It is therefore ordered*, Pursuant to section 19(b)(2) of the Act,<sup>7</sup> that the proposed rule change (File No. SR-NYSE-92-39), is approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Margaret H. McFarland,  
Deputy Secretary.

[FR Doc. 93-3352 Filed 2-11-93; 8:45 am]

BILLING CODE 8010-01-M

[Rel. No. IC-19256; 812-8000]

# **Goldman Sachs Equity Portfolios, Inc., et al.; Notice of Application**

February 5, 1993.

**AGENCY:** Securities and Exchange Commission ("SEC").

**ACTION:** Notice of application for exemption under the Investment Company Act of 1940 (the "Act").

**APPLICANTS:** Goldman Sachs Equity Portfolios, Inc., Goldman Sachs Trust, Trust for Credit Unions, Centerland Fund, Financial Square Trust (the "Funds"), Goldman Sachs—Institutional Liquid Assets ("ILA"), and any other registered investment companies or portfolios thereof which are advised by Goldman, Sachs & Co.,<sup>1</sup> Goldman Sachs Funds Management, L.P., or Goldman Sachs Asset

Management International. Applicants request that any order issued pursuant to this application be made applicable to any other registered investment companies or portfolios thereof which are advised by Goldman, Sachs & Co., Goldman Sachs Funds Management, L.P., Goldman Sachs Asset Management International, or any affiliate of such entities and which may in the future propose to make investments similar to those for which relief is presently sought, provided they meet the conditions and representations set forth herein (the future funds together with the "Funds" named above are referred to herein collectively as the "Funds").<sup>2</sup> **RELEVANT ACT SECTIONS:** Order requested under sections 6(c) and 17(b) to exempt certain transactions from section 17(a) and under rule 17d-1 to permit certain joint transactions.

**SUMMARY OF APPLICATION:** Applicants request an order that would permit certain money market funds to sell their shares to certain affiliated funds, and to permit the affiliated advisers of the funds and the money market funds to effect such sales.

**FILING DATE:** The application was filed on July 28, 1992 and amended on October 30, 1992 and January 14, 1993.

**HEARING OR NOTIFICATION OF HEARING:** An order granting the application will be issued unless the SEC orders a hearing. Interested persons may request a hearing by writing to the SEC's Secretary and serving applicants with a copy of the request, personally or by mail. Hearing requests should be received by the SEC by 5:30 p.m. on March 2, 1993, and should be accompanied by proof of service on applicants, in the form of an affidavit or, for lawyers, a certificate of service. Hearing requests should state the nature of the writer's interest, the reason for the request, and the issues contested. Persons may request notification of a hearing by writing to the SEC's Secretary.

**ADDRESSES:** Secretary, SEC, 450 Fifth Street, NW., Washington, DC 20549. Applicants, 85 Broad Street, New York, New York 10004.

**FOR FURTHER INFORMATION CONTACT:** Fran M. Pollack-Matz, Senior Attorney, at (202) 504-2801, or Nancy M. Rappa, Branch Chief, at (202) 272-3030

<sup>2</sup> Boatmen's Trust Company serves as subadviser to the Short-Term Tax-Exempt Portfolio of the Centerland Fund. Applicants do not seek any exemptive relief on behalf of the Short-Term Tax-Exempt Portfolio and agree that such Portfolio (and any future portfolio advised by a subadviser that is not a direct or indirect affiliate of Goldman, Sachs & Co.) would not participate in any of the transactions described herein.

(Division of Investment Management, Office of Investment Company Regulation).

**SUPPLEMENTARY INFORMATION:** The following is a summary of the application. The complete application may be obtained for a fee at the SEC's Public Reference Branch.

## **Applicants' Representations**

1. Each Fund and ILA are registered under the Act as an open-end management investment company. Certain Funds consist of two or more portfolios, and certain portfolios consist of two or more classes. ILA is presently comprised of 10 portfolios, nine of which are available for investment. The money market portfolios of the Funds and the portfolios of ILA are hereinafter referred to as the Money Market Portfolios. All existing and future non-money market portfolios of the Funds (as well as future Funds) availing themselves of the relief granted herein are hereinafter referred to as "Non-Money Market Portfolios".

2. The Funds currently seeking relief are advised by Goldman, Sachs & Co., Goldman Sachs Asset Management International, or Goldman Sachs Funds Management, L.P., all of which are registered as investment advisers under the Investment Advisers Act of 1940. Goldman, Sachs & Co. also serves as an investment adviser to each portfolio of ILA.

3. Each Money Market Portfolio is operated in accordance with rule 2a-7 under the Act. The investment objectives of each Money Market and Non-Money Market Portfolio are more fully described in the application.

4. A small portion of each Non-Money Market Portfolio's net assets will at times be held in cash or short-term investments pending investment in portfolio securities, or for redemption or other purposes. The cash balances result from the following sources: new monies received from investors, dividends or interest, net of expenses, received on portfolio securities; unsettled securities transactions; and liquidation of investment securities to meet anticipated shareholder redemptions, cash dividend payments, and fund expenses.

5. Applicants seek an order that would permit the Non-Money Market Portfolios to use their cash balances to purchase shares of one or more of the Money Market Portfolios. If the requested relief is granted, each Non-Money Market Portfolio of a Fund would invest in shares of one or more Money Market Portfolios registered as series of the same Fund as such Non-Money Market Portfolio, unless the

<sup>7</sup> 15 U.S.C. 78s(b)(2) (1982).

<sup>1</sup> All portfolio management activities undertaken on behalf of registered investment companies for which Goldman, Sachs & Co. serves as investment adviser are performed by Goldman Sachs Asset Management, a separate operating division of Goldman Sachs & Co.

Fund does not offer a Money Market Portfolio, in which case the Non-Money Market Portfolio would invest in units of one or more Money Market Portfolios of ILA. In any case where a Non-Money Market Portfolio would have more than one Money Market Portfolio available for investment, the decision as to which Portfolio in which it would invest (if any) will be made by the investment adviser of the Non-Money Market Portfolio solely on the basis of the adviser's view as to the suitability and investment merits of the respective Portfolio as compared to all available, competitive, short-term investments. In any case where a Money Market Portfolio offers more than one class of securities, each Non-Money Market Portfolio would invest only in the class with the lowest expense ratio at the time of investment.

6. The shareholders of the Non-Money Market Portfolios will not be subject to the imposition of duplicative management and administrative costs. To this end, an amount equivalent to the net asset value of the Non-Money Market Portfolios' holdings in the Money Market Portfolios at the applicable Money Market Portfolio's advisory and administrative fee rate charged by Goldman Sachs will be waived in the overall calculation of the advisory and administrative fees of the Non-Money Market Portfolios making such investment.

7. Several of the Money Market Portfolios and Non-Money Market Portfolios have voluntary expense cap arrangements with Goldman Sachs, and, to the extent actual expenses of such Portfolios exceed such caps, Goldman Sachs reimburses a Portfolio to the extent of such excess. Portfolios advised by Goldman Sachs also are subject to mandatory expense cap limitations imposed by state regulatory authorities and Goldman Sachs complies with such limitations in all respects. Any applicable expense cap will not limit the advisory and administrative fee waiver.

8. The Non-Money Market Portfolios will vote their shares of the Money Market Portfolios in proportion to the vote by all other shareholders of the Money Market Portfolios. Further, the Non-Money Market Portfolios agree to purchase and redeem shares of the Money Market Portfolios at the same time and price, and will receive dividends and bear expenses on the same basis, as all other shareholders of the Money Market Portfolios.

#### Applicants' Legal Analysis

1. Sections 17(a) (1) and (2) of the Act provide, in part, that it is unlawful for

any "affiliated person" of a registered investment company, acting as principal, knowingly to sell or purchase any security or other property to or from such investment company unless the transaction falls within certain statutory exceptions, none of which is applicable. As investment adviser to the Funds and ILA, Goldman Sachs may be deemed an "affiliated person" of the Funds and ILA under section 2(a)(3)(E) of the Act, and the Funds and ILA and the portfolios thereof may be considered affiliated persons of each other under section 2(a)(3)(C) of the Act by virtue of the possibility that they may be deemed under "common control."

2. Section 17(b) of the Act provides that the SEC may, upon application, exempt a transaction from section 17(a) if the terms of the proposed transaction, including the consideration to be paid or received, are reasonable and fair and do not involve overreaching on the part of any person concerned, the proposed transactions are consistent with the policy of each registered investment company concerned, as recited in its registration statement and reports filed under the Act, and the proposed transactions are consistent with the general purposes of the Act.

3. Under the proposed transactions, shares of the Money Market Portfolios will be purchased and redeemed by the Non-Money Market Portfolios on the same terms and on the same basis as shares are purchased and redeemed by all other shareholders. Applicants state that there will be no opportunity for overreaching since the Non-Money Market Portfolios will retain their ability to invest their cash balances directly into money market instruments as authorized by their investment objectives and policies, if they believe they can obtain a higher return thereby. Each of the Money Market Portfolios has the right to discontinue selling shares to any of the Non-Money Market Portfolios if such sales would adversely affect the portfolio management and operations of such Money Market Portfolio. Further, to assure that the Non-Money Market Portfolios will not exert any undue influence in the voting process for any matter submitted to a vote by the shareholders of the Money Market Portfolios, the Non-Money Market Portfolios will vote their shares of the Money Market Portfolios in proportion to the vote by all other shareholders of the Money Market Portfolios.

4. Section 17(d) of the Act and rule 17d-1 together prohibit an affiliated person of a registered investment company, acting as principal, to effect any transaction in which such investment company is a "joint or a

joint and several participant" with the affiliated person. Rule 17d-1 under the Act provides, in part, that no affiliated person of a registered investment company, acting as principal, shall participate in or effect any transaction in connection with any joint enterprise or joint arrangement in which such investment company is a participant, unless an order has been granted by the SEC authorizing such joint enterprise or arrangement. Applicants request an order pursuant to rule 17d-1 permitting: (1) The Non-Money Market Portfolios to purchase and redeem shares of the Money Market Portfolios; (2) the Money Market Portfolios to sell and redeem their shares to and from the Non-Money Market Portfolios; and (3) Goldman Sachs to effect such purchases and redemptions of shares of the Money Market Portfolios as investment adviser to the Funds.<sup>3</sup>

5. Rule 17d-1 provides that an order of the SEC exempting Applicants from the provisions of section 17(d), prohibiting joint arrangements, may be granted where the arrangement is consistent with the provisions, policies, and purposes of the Act, and participation by a registered investment company is not on a basis different from or less advantageous than that of the other participants. Applicants state that the investment by the Non-Money Market Portfolios in shares of the Money Market Portfolios would be on the same basis and would be indistinguishable from any other securities account maintained by the Money Market Portfolios. The Non-Money Market Portfolios will participate on a fair and reasonable basis, relative to the size of their investment, in the returns and expenses of the Money Market Portfolios.

6. Applicants request relief pursuant to section 6(c) because of the possibility that section 17(b) could be interpreted to exempt only a single transaction whereas Applicants are seeking relief with respect to a class of transactions.

#### Applicants' Conditions

Applicants expressly consent to having the standards listed below be made conditions to the requested relief:

1. The Money Market Portfolios will calculate their respective net asset values in accordance with rule 2a-7 under the Act.

<sup>3</sup> Applicants state that they intend to comply with the percentage limitations set forth by section 12(d)(1) of the Act, which restricts the purchases and sales of securities issued by investment companies to other investment companies. Accordingly, Applicants do not seek relief from that section.

2. The Money Market Portfolios will not be subject to a sales load, redemption fees, or distribution fees under a plan adopted in accordance with rule 12b-1.

3. Goldman Sachs will reduce its fees charged to each Non-Money Market Portfolio by an amount (the "Reduction Amount") equal to the net asset value of the Non-Money Market Portfolio's holdings in any Money Market Portfolio times the rate at which advisory and administrative fees are charged by Goldman Sachs to such Money Market Portfolios.

4. If Goldman Sachs waives any portion of its fees or bears any portion of the expenses of a Non-Money Market Portfolio (an "Expense Waiver"), the adjusted fees for the Non-Money Market Portfolio (gross fees minus Expense Waiver) will be calculated without reference to the Reduction Amount. Adjusted fees then will be reduced by the Reduction Amount. If the Reduction Amount exceeds adjusted fees, Goldman Sachs also will reimburse the Non-Money Market Portfolio in an amount equal to such excess.

5. The Non-Money Market Portfolios will vote their number of shares of the Money Market Portfolios in the same proportion as the votes of all other shareholders in the Money Market Portfolios.

6. The Non-Money Market Portfolios will purchase and redeem shares of the Money Market Portfolios as of the same time and at the same price, and will receive dividends and bear their proportionate share of expenses on the same basis as all other shareholders of the Money Market Portfolios. A separate account will be established in the shareholder records of the Money Market Portfolios for each acquiring Non-Money market Portfolio.

7. Any fees waived in connection with the proposed transactions as described herein will be waived for all time, and will not be subject to recoupment by Goldman Sachs or by any other investment adviser at a later date.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

**Magaret H. McFarland,**  
Deputy Secretary.

[FR Doc. 93-3374 Filed 2-11-93; 8:45 am]

BILLING CODE 8010-01-M

[Rel. No. IC-19259; 812-7860]

**McLaughlin, Piven, Vogel Securities, Inc.; Notice of Application**

February 8, 1993.

**AGENCY:** Securities and Exchange Commission (the "SEC" or "Commission").

**ACTION:** Notice of application for exemption under the Investment Company Act of 1940 (the "Act").

**APPLICANT:** McLaughlin, Piven, Vogel Securities, Inc.

**RELEVANT ACT SECTIONS:** Conditional order requested under section 9(c) granting an exemption from the provisions of section 9(a).

**SUMMARY OF APPLICATION:** Applicant has requested a conditional order under section 9(c) exempting applicant from the disqualification provisions of section 9(a) solely with respect to a securities related injunction entered against one of applicant's affiliates. The conditional order would permit applicant to act as sponsor, depositor, and principal underwriter for one or more unit investment trusts.

**FILING DATE:** The application was filed on January 30, 1992, and amendments thereto were filed on March 5, 1992, August 6, 1992, and October 6, 1992.

**HEARING OR NOTIFICATION OF HEARING:** Interested persons may request a hearing on the application by writing to the SEC's Secretary and serving applicant with a copy of the request, personally or by mail. Hearing requests should be received by the SEC by 5:30 p.m. on March 5, 1993, and should be accompanied by proof of service on applicant in the form of an affidavit or, for lawyers, a certificate of service. Hearing requests should state the nature of the writer's interest, the reason for the request, and the issues contested. Persons who wish to be notified of a hearing may request notification by writing to the SEC's Secretary.

**ADDRESSES:** Secretary, SEC, 450 Fifth Street, NW., Washington, D.C. 20549; Applicants, 30 Wall Street, New York, N.Y. 10005.

**FOR FURTHER INFORMATION CONTACT:** John V. O'Hanlon, Staff Attorney, at (202) 272-3922, or Elizabeth G. Osterman, Branch Chief, at (202) 272-3016 (Division of Investment Management, Office of Investment Company Regulation).

**SUPPLEMENTARY INFORMATION:** The following is a summary of the application. The complete application may be obtained for a fee from the SEC's Public Reference Branch.

**Applicant's Representations**

1. Applicant is a New York corporation engaged in the underwriting and securities brokerage business. Applicant is a member of the New York Stock Exchange and the National Association of Securities Dealers, Inc. and is registered with the Commission as a broker-dealer.

2. Subject to receiving the requested exemption, applicant proposes to serve as sponsor, principal underwriter, and depositor for The Traditional Value Guaranteed Income Trust, Series 1, and subsequent series (the "Trust"), a unit investment trust to be registered under the Act. Units of the Trust are to be registered for sale to the public under the Securities Act of 1933 (the "1933 Act"). Applicant also may serve as sponsor, principal underwriter, and depositor for future series of the Trust and for other unit investment trusts that it may organize in the future.

3. James J. McLaughlin ("McLaughlin") is the Senior Vice-President and a director of applicant, and owns 53.69% of applicant's shares. In 1973, the Commission brought an action alleging the McLaughlin, an assistant sales vice president of Paragon Securities Incorporated of New York ("Paragon"), acting in concert with others, violated section 17(a) of the 1933 Act and sections 10(b), 15(a), 15(b), and 15(c) of the Securities Exchange Act of 1934 (the "1934 Act"), and various rules thereunder in connection with Paragon's activities as a broker-dealer. *Securities and Exchange Commission v. Paragon Securities Co.*, Civil Action No. 1120 (D.C. N.J.). On October 3, 1974, without admitting or denying wrongdoing, McLaughlin consented to the entry of a permanent injunction (the "Injunction") enjoining him from conduct in violation of such provisions. In addition, McLaughlin agreed to disgorge \$8,450. Applicant represents that since 1974, McLaughlin has not been the subject of any proceedings or allegations of violations of state or federal securities laws other than those discussed in the application.<sup>1</sup>

<sup>1</sup> Although certain actions have been brought against applicant and McLaughlin, those actions do not trigger the disqualification provisions of section 9(a) of the Act. Applicant and McLaughlin are defendants in a civil action commenced in December of 1986 arising out of a customer's purchase of bonds issued by the Washington Public Power Supply System. The complaint alleges violations of section 10(b) of the 1934 Act and rule 10b-5 thereunder, as well as common law fraud and breach of contract. In addition, thirteen separate orders and sanctions have been imposed against applicant by state regulatory agencies during the period from 1982 to the present. The violations included acting as a broker-dealer in states where applicant was unregistered; the sale of

4. Applicant is not currently in violation of the provisions of section 9(a), as it does not serve as an investment adviser or depositor of any registered investment company, or principal underwriter for any registered open-end company, registered unit investment trust, or registered face-amount certificate company. Because McLaughlin has been permanently enjoined from engaging in certain conduct in connection with his activities at Paragon, however, applicant is prohibited under section 9(a)(3) of the Act from acting as an investment adviser or depositor of any registered investment company, or principal underwriter for any registered open-end company, registered unit investment trust, or registered face-amount certificate company. Accordingly, applicant seeks the requested relief solely with respect to the Injunction so that it may engage in the proposed activities.

#### **Applicant's Legal Analysis**

1. Section 9(a)(2) of the Act, in pertinent part, prohibits any person who has been enjoined from engaging in or continuing any conduct or practice in connection with the purchase or sale of a security from acting as an "employee, officer, director, member of an advisory board, investment adviser, or depositor of any registered investment company, or principal underwriter for any registered open-end company, registered unit investment trust, or registered face amount certificate company." A company with an employee or other affiliated person ineligible to serve in any of these capacities under section 9(a)(2) is similarly ineligible under section 9(a)(3).

2. Section 9(c) provides that the Commission shall grant an application for an exemption from the disqualification provisions of section 9(a), either unconditionally or on an appropriate temporary or other conditional basis, if it is established that these provisions, as applied to the applicant, are unduly or disproportionately severe or that the conduct of the applicant has been such as not to make it against the public interest or protection of investors to grant such application.

3. As a result of the Injunction, applicant is subject to the disqualification provisions of section 9(a). Applicant asserts that the application of such provisions to applicant is unduly and disproportionately severe. Applicant

notes that almost twenty years have passed since the activities which gave rise to the Injunction. Applicant states that since the entry of the Injunction of 1974, McLaughlin has not been enjoined by any court, or sanctioned by the Commission, any self-regulatory organization, or any state securities commission. Applicant also states that to the best of its knowledge, there have been no customer complaints against McLaughlin, nor any securities related administrative or legal proceedings involving McLaughlin, except as described in footnote 1.

4. Applicant further asserts that McLaughlin's conduct has been such as to not make it against the public interest or protection of investors to grant the requested relief. The conduct that gave rise to the Injunction was not in any way related to investment company activities.

5. Applicant states that it will undertake every effort to ensure that McLaughlin does not and will not serve in any capacity related to applicant's role as depositor for any registered investment company or as principle underwriter for any registered unit investment trust. Applicant states that McLaughlin's role as an officer and director of applicant will not involve him in investment company activities. Applicant states that McLaughlin is semi-retired and is no longer involved in the daily management or operation of applicant. Moreover, applicant has consented to the conditions set forth below, which are intended to ensure that McLaughlin will not serve in any capacity related to applicant's role as sponsor, depositor, and principal underwriter for a unit investment trust.

6. In addition, applicant retained outside counsel to conduct an independent review of compliance by applicant with the state and federal securities laws affecting applicant's business as a broker-dealer and of the adequacy of the procedures applicant has in place to provide reasonable assurance of compliance. Based upon its review, counsel made a number of recommendations with respect to applicant's compliance and supervisory procedures, including, among other things, the revision of applicant's supervisory manual and education of applicant's personnel. In a letter dated August 4, 1992 (the "Certification"), counsel certified that applicant's revised compliance procedures and practices, if adhered to, should provide reasonable assurance that applicant will comply with the provisions of the 1934 Act, the laws of the states relating to broker-dealer and broker-dealer representative registration, and with the provisions of

the Act in connection with applicant's proposed rule as sponsor, principal underwriter, and depositor for unit investment trusts.<sup>2</sup>

#### **Applicant's Conditions**

Applicant agrees that any order granted by the Commission pursuant to the application will be subject to the conditions set forth below:

1. McLaughlin will not serve in any capacity directly related to providing investment advice to, or acting as depositor for, any registered investment company, or acting as principal underwriter for any registered open-end company, registered unit investment trust, or registered face amount certificate company without making further application to the Commission. McLaughlin will not sell interests in investment companies sponsored by applicant, or for which applicant serves as principal underwriter or depositor.

2. Applicant's legal department or its counsel shall develop, and applicant shall adopt, written procedures designed to ensure that McLaughlin does not and will not serve in any capacity directly related to providing investment advice to, or acting as depositor for, any registered investment company, or acting as principal underwriter for any registered open-end company, registered unit investment trust, or registered face amount certificate company. Such procedures shall include, but shall not be limited to, the following: (a) applicant shall notify in writing its Chairman of the Board, its owners and executive officers, its Chief Compliance Officer, and all employees working under the direct supervision of McLaughlin (collectively, the "Affected Personnel") immediately upon the granting of any order issued pursuant to the application, with respect to the responsibilities of and restrictions on McLaughlin. Applicant shall notify in writing any new member of the Affected Personnel upon his or her employment by or affiliation with applicant, with respect to the responsibilities of and restrictions on McLaughlin. Receipt of notification will be acknowledged in writing by each recipient and returned to applicant; and (b) applicant will obtain, on an annual basis, written certification from each member of the Affected Personnel that he or she has not discussed any matters relating to the Trust with McLaughlin.

3. McLaughlin will not attend any future meetings of applicant's board of directors where the operations of any investment company for which

securities by unlicensed employees of applicant; and the failure to file required documents.

<sup>2</sup> The Certification is attached as an exhibit to the application.



applicant acts as depositor or principal underwriter, including the Trust, are on the agenda.

4. McLaughlin shall be excused from all meetings of applicant's board of directors where the operations of any investment company for which applicant acts as depositor or principal underwriter, including the Trust, are proposed to be discussed prior to any such discussion.

5. Applicant's general counsel or chief executive officer will certify on an annual basis that applicant and McLaughlin have complied with the procedures referred to above and the conditions set forth above.

6. The certificates, acknowledgements of notification, and procedures referred to in these conditions shall be maintained as part of the records of applicant and shall be available for inspection by the Commission staff.

7. Applicant's general counsel or its chief executive officer will certify on an annual basis that applicant has complied with the procedures and practices referred to in the Certification and that such procedures and practices continue to be sufficient to insure applicant's compliance with the state and federal securities laws noted in the Certification.

By the Commission  
Margaret H. McFarland,  
Deputy Secretary.

[FR Doc. 93-3372 Filed 2-11-93; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 35-25742]

### Filings Under the Public Utility Holding Company Act of 1935 ("Act")

February 5, 1993.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated thereunder. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments thereto is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by March 1, 1993 to the Secretary, Securities and Exchange Commission, Washington, DC 20549, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified

below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After said date, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

#### NIPSCO Industries, Inc. (70-8070)

NIPSCO Industries, Inc. ("NIPSCO"), 5265 Hohman Avenue, Hammond, Indiana 46320-1775, an Indiana public-utility holding company exempt from registration under section 3(a)(1) of the Act pursuant to rule 2, has filed an application under sections 9(a)(2) and 10 of the Act, in connection with its proposal to acquire all of the issued and outstanding common shares of Northern Indiana Fuel and Light Co., Inc. ("NIFL"), an Indiana public-utility company.

Northern Indiana Public Service Company ("Northern Indiana"), a wholly owned subsidiary company of NIPSCO, provides (1) natural gas and transportation services to approximately 604,000 residential, commercial and industrial customers in 28 counties in the State of Indiana, and (2) electric services to approximately 389,000 residential, commercial and industrial customers in 21 counties in Indiana. Northern Indiana is the largest gas distribution company and second largest electric distribution company in Indiana. In addition, another wholly owned subsidiary company of NIPSCO, Kokomo Gas and Fuel Company ("Kokomo"), provides natural gas and gas transportation services to approximately 30,000 residential, commercial and industrial customers in 6 counties in Indiana that overlap with or are contiguous to counties served by Northern Indiana.

NIFL provides natural gas and gas transportation services to approximately 27,000 residential, commercial and industrial customers in 5 counties that overlap with or are contiguous to counties served by Northern Indiana. As of September 30, 1992, NIFL reported: (1) Total assets of \$28,296,262, (2) long-term debt of \$7.69 million, (3) current liabilities of approximately \$4.4 million and (4) deferred credits of approximately \$4.39 million. At that date, NIFL had issued an outstanding 275,000 shares of common stock, no par value ("NIFL Common Shares"), held by approximately 169 shareholders.

NIPSCO, NIPSCO Acquisition Corporation II ("Acquisition Corp.")<sup>1</sup> and NIFL have entered into an Agreement and Plan of Reorganization and a related Agreement of Merger ("Plan of Reorganization"), dated as of December 30, 1992. Pursuant to the Plan of Reorganization, Acquisition Corp. will be merged into NIFL and each common share of Acquisition Corp. will be canceled.

After the merger, each NIFL Common Share (other than shares held by persons who elect to receive cash<sup>2</sup> and by persons who properly exercise their dissenters' rights) will be converted into, by way of exchange for, that number of common shares of NIPSCO, no par value, and related Preferred Share Purchase Rights ("NIPSCO Common Shares") that would be equal to the product of (1) the number of NIFL Common Shares times (2) the quotient obtained by dividing (i) Adjusted Sales Price Per NIFL Common Share by (ii) the average closing sale price of NIPSCO Common Shares on the New York Stock Exchange for the last ten business days of January, 1993. Thereafter, NIFL will become a wholly owned subsidiary company of NIPSCO.

#### Southwestern Electric Power Company (70-8119)

Southwestern Electric Power Company ("SEPCO"), 428 Travis Street, Shreveport, Louisiana 71101, a wholly-owned electric utility subsidiary of Central and South West Corporation, a registered holding company, has filed an application-declaration pursuant to sections 6(a), 7, 9(a) and 10 of the Act and Rule 50 thereunder.

In connection with SEPCO's outstanding First Mortgage Bonds, Series U, 9½%, Due November 1, 2019 ("Series U Bonds"), SEPCO proposes to enter into one or more interest rate swaps as described below (collectively, "Swap") with one or more counterparties (each a "Counterparty") to take advantage of short-term interest

<sup>1</sup> Acquisition Corp. is an Indiana corporation created by NIPSCO for the sole purpose of the acquisition.

<sup>2</sup> Any NIFL shareholder may elect to receive cash for each NIFL Common Share held by such shareholder in an amount equal to Adjusted Sales Price Per NIFL Common Share (as defined hereinafter), provided that the total amount of cash paid by NIPSCO does not exceed 20% of the value paid for all NIFL Common Shares. Adjusted Sales Price Per NIFL Common Share is defined as the quotient obtained by dividing (1) \$29.5 million (as adjusted for changes in shareholders' equity as reported in NIFL balance sheets) less the amount of NIFL's estimated excess income for the 12 months ended November 30, 1992, which is not already reserved on the December 31, 1992 balance sheet for rate refunds by (2) the number of outstanding NIFL Common Shares.



cost savings associated with shorter term interest rates. The notional amount for the Swap will not exceed \$48 million in the aggregate, to correspond to the aggregate principal amount of Series U Bonds outstanding on February 1, 1993.

The Swap would be used to create a synthetic floating rate obligation of SEPCO by combining the fixed rate Series U Bonds with a fixed-to-floating interest rate swap. Under the Swap, SEPCO would agree to make payments to a Counterparty, payable semiannually in arrears at a rate based on a variable interest rate index, in return for a fixed rate of interest. This variable interest rate index would be LIBOR (London Interbank Offered Rate), the Federal Funds rate, the reserve-adjusted certificate of deposit rate or the commercial paper rate. SEPCO may be required under the Swap to pay a margin in addition to such variable interest rate index, which margin would not be greater than five percent. In such event, the fixed interest rate payable by the Counterparty would include the amount of such margin.

The Swap would have a term ending on or prior to November 1, 1994 (to correspond to the date when the Series U Bonds may be refunded by SEPCO). It is anticipated that there would be no maximum interest rate on the Swap. It is further anticipated that the Swap would provide that SEPCO may terminate the agreement with the Counterparty's consent, with respect to which SEPCO might be obligated to pay early termination payments, which could be substantial under certain market conditions. SEPCO may also be obligated to pay various fees (including legal fees) and other expenses in connection with the Swap.

SEPCO believes it can achieve the most favorable terms and conditions (which may include cross-defaults to other debt of SEPCO) on the Swap by negotiating the transaction with the Counterparty in lieu of competitive bidding. Therefore, SEPCO requests that an exemption from the competitive bidding requirements of Rule 50 be granted pursuant to subsection (a)(5) thereof.

#### **Public Service Company of Oklahoma (70-8121)**

Public Service Company of Oklahoma ("PSC-OK"), 212 East Sixth Street, Tulsa, Oklahoma 74119, an electric public-utility subsidiary company of Central and South West Corporation, a registered holding company, has filed a declaration under sections 9(a) and 10 of the Act.

PSC-OK seeks authority to acquire retail distribution assets for \$350,000 plus an amount not to exceed \$200,000, based on kilowatt-hour usage during the twelve months immediately following the purchase of the assets ("CMA Assets"), from the Chelsea Municipal Authority, an Oklahoma Title 60 Public Trust. The CMA Assets are located in Rogers and Nowata Counties, Oklahoma, both within PSC-OK's service territory, and consist of: (1) conductors sufficient to cover at least 57 miles of 14.4 kilovolt lines; (2) approximately 1,042 poles; (3) approximately four capacitor stations; (4) approximately 232 transformer stations; (5) approximately 231 meters; and (6) approximately 22 sets of line switches. PSC-OK states that due to the proximity of the CMA Assets to PSC-OK's existing system, only minimal effort and expense will be required to physically connect the systems and install circuit openers.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 93-3373 Filed 2-11-93; 8:45 am]

BILLING CODE 8010-01-M

## **DEPARTMENT OF TRANSPORTATION**

### **Coast Guard**

[CGD 93-005]

#### **Application to Construct a Fixed Bridge Across Broad Creek at Hilton Head Island, SC**

**AGENCY:** Coast Guard, DOT.

**ACTION:** Notice of public hearing.

**SUMMARY:** Notice is hereby given that the Commandant has authorized a public hearing to be held by the Commander, Seventh Coast Guard District, at Hilton Head Island, Beaufort County, South Carolina.

The purpose of the hearing is to consider an application by the South Carolina Department of Highways and Public Transportation to construct a high-level fixed bridge across Broad Creek, mile 3.8, at Hilton Head Island, South Carolina.

All interested person may present data, views and comments, orally or in writing, concerning the impact of the proposed bridge on navigation and the human environment.

**DATES:** A public hearing will be held on Thursday, April 8, 1993, beginning at 7 p.m. Additional written comments must be submitted on or before April 23, 1993.

**ADDRESSES:** Comments should be submitted to the Commander, Seventh Coast Guard District (oan/br), room 406, Mr. Gary Pruitt, 909 SE. First Avenue, Miami, Florida 33131-3050. The location of the public hearing is the Hilton Head Island High School, 70 Wilborn Road, at Hilton Head Island, South Carolina.

**FOR FURTHER INFORMATION CONTACT:** Mr. Gary D. Pruitt, Commander, Seventh Coast Guard District (oan/br), telephone (305) 536-4103.

**SUPPLEMENTARY INFORMATION:** The proposed fixed bridge is part of a proposed four-lane highway from U.S. Route 278 to Sea Pines Circle to be known as the Cross Island Expressway. The purpose of the proposed bridge is to provide a safer and more efficient roadway to assist in hurricane evacuation, and alleviate traffic congestion on existing alternate routes. The proposed bridge, including the approaches, would be approximately 3,600 feet in length and would have four 12-foot lanes, 10-foot outside shoulders, and a 12-foot median with barrier rails. The bridge will provide 65 feet of vertical clearance above mean high water and 90 feet of horizontal clearance between pile caps.

Although Federal funds will not be used for the construction of the bridge, the Federal Highway Administration has prepared an Environmental Impact Statement (EIS) for the proposed bridge project. The EIS is available for review at the Hilton Head Island Library, 539 William Hilton Parkway, Hilton Head Island, South Carolina, and at the office of the Commander, Seventh Coast Guard District, room 406, between 7:30 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

The hearing will be informal. A Coast Guard representative will preside at the hearing, make a brief opening statement describing the proposed bridge project, and announce the procedures to be followed at the hearing. Each person who wishes to make an oral statement should notify Mr. Gary Pruitt at the number indicated in "FOR FURTHER INFORMATION CONTACT" by April 1, 1993. Such notification should include the approximate time required to make the presentation. Depending upon the number of scheduled statements, it may be necessary to limit the time available to each person. Any limitation of time allocated to individuals will be announced at the beginning of the hearing. Comments previously submitted are a matter of record and need not be resubmitted at the hearing.

Speakers are encouraged to provide written copies of their oral statements to

the Coast Guard representative at the time of the hearing. Those wishing to make written comments only may submit their comments at the hearing, or to the Commander, Seventh Coast Guard District, at the address indicated in "ADDRESSES." A transcript of the hearing, as well as written comments received outside the hearing, will be available for public review at the office of the Commander, Seventh Coast Guard District, approximately 15 days after the hearing date.

Specific comments are requested concerning the effects that a fixed bridge with a vertical clearance of 65 feet above mean high water would have on the navigational use of Broad Creek.

All comments received, whether in writing or presented orally at the public hearing, will be considered before final agency action is taken by the Coast Guard on the bridge permit application.

The hearing will be held:

April 8, 1993, commencing at 7 p.m.  
Hilton Head Island High School  
70 Wilborn Rd.  
Hilton Head Island, South Carolina

Authority: 33 U.S.C. 401, 491, and 525; 49 U.S.C. 1655; 49 CFR 1.46.

Dated: February 5, 1993.

W.J. Ecker,

Chief, Office of Navigation Safety and Waterway Services.

[FR Doc. 93-3279 Filed 2-11-93; 8:45 am]

BILLING CODE 4910-14-M

## Federal Aviation Administration

### Approval of Noise Compatibility Program; Dane County Regional Airport Madison, Wisconsin

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice.

**SUMMARY:** The Federal Aviation Administration (FAA) announces its findings on the noise compatibility program submitted by Dane County under the provisions of title I of the Aviation Safety and Noise Abatement Act of 1979 (Pub. L. 96-193) and 14 CFR part 150. These findings are made in recognition of the description of federal and nonfederal responsibilities in Senate Report No. 96-52 (1980). On July 29, 1992 the FAA determined that the noise exposure maps submitted by Dane County under part 150 were in compliance with applicable requirements. On January 25, 1993, the Administrator approved the Dane County Regional Airport noise compatibility program. Most of the recommendations of the program were approved.

**EFFECTIVE DATE:** The effective date of the FAA's approval of the Dane County Regional Airport noise compatibility program is January 25, 1993.

**FOR FURTHER INFORMATION CONTACT:** William J. Flanagan, Federal Aviation Administration, Airports District Office, room 102, 6020 28th Avenue South, Minneapolis, Minnesota 55450, (612) 725-4463. Documents reflecting this FAA action may be reviewed at this location.

**SUPPLEMENTARY INFORMATION:** This notice announces that the FAA has given its overall approval to the noise compatibility program for Dane County Regional Airport, effective January 25, 1993.

Under section 104(a) of the Aviation Safety and Noise Abatement Act of 1979 (hereinafter referred to as "the Act"), an airport operator who has previously submitted a noise exposure map may submit to the FAA a noise compatibility program that sets forth the measures taken or proposed by the airport operator for the reduction of existing noncompatible land uses and prevention of additional noncompatible land uses within the area covered by the noise exposure maps. The Act requires such programs to be developed in consultation with interested and affected parties including local communities, government agencies, airport users, and FAA personnel.

Each airport noise compatibility program developed in accordance with Federal Aviation Regulations (FAR) part 150 is a local program, not a federal program. The FAA does not substitute its judgment for that of the airport proprietor with respect to which measures should be recommended for action. The FAA's approval or disapproval of FAR part 150 program recommendations is measured according to the standards expressed in part 150 and the Act and is limited to the following determinations:

a. The noise compatibility program was developed in accordance with the provisions and procedures of FAR part 150;

b. Program measures are reasonably consistent with achieving the goals of reducing existing noncompatible land uses around the airport and preventing the introduction of additional noncompatible land uses;

c. Program measures would not create an undue burden on interstate or foreign commerce, unjustly discriminate against types or classes of aeronautical uses, violate the terms of airport grant agreements, or intrude into areas preempted by the Federal Government; and

d. Program measures relating to the use of flight procedures can be implemented within the period covered by the program without derogating safety, adversely affecting the efficient use and management of the navigable airspace and air traffic control systems, or adversely affecting other powers and responsibilities of the Administrator prescribed by law.

Specific limitations with respect to FAA's approval of an airport noise compatibility program are delineated in FAR part 150, section 150.5. Approval is not a determination concerning the acceptability of land uses under Federal, state, or local law. Approval does not by itself constitute an FAA implementing action. A request for Federal action or approval to implement specific noise compatibility measures may be required, and an FAA decision on the request may require an environmental assessment of the proposed action. Approval does not constitute a commitment by the FAA to financially assist in the implementation of the program nor a determination that all measures covered by the program are eligible for grant-in-aid funding from the FAA. Where federal funding is sought, requests for project grants must be submitted to the FAA Minneapolis—Airports District Office in Minneapolis, Minnesota.

Dane County submitted to the FAA on August 8, 1991 the noise exposure maps, descriptions, and other documentation produced during the noise compatibility planning study conducted from September 1989 through August 1991. The Dane County Regional Airport noise exposure maps were determined by FAA to be in compliance with applicable requirements on July 29, 1992. Notice of this determination was published in the *Federal Register* on August 28, 1992.

The Dane County Regional Airport study contains a proposed noise compatibility program comprised of actions designed for phased implementation by airport management and adjacent jurisdiction from the date of study completion to the year 2000. It was requested that the FAA evaluate and approve this material as a noise compatibility program as described in section 104(b) of the Act. The FAA began its review of the program on July 29, 1992 and was required by a provision of the Act to approve or disapprove the program within 180 days (other than the use of new flight procedures for noise control). Failure to approve or disapprove such program within the 180-day period shall be deemed to be an approval of such program.

The submitted program contained twenty-three (23) proposed actions for noise mitigation on and off the Airport. The FAA completed its review and determined that the procedural and substantive requirements of the Act and FAR part 150 have been satisfied. The overall program, therefore, was approved by the Assistant Administrator for Airports effective January 25, 1993.

Outright approval was granted for seventeen (17) of the specific program elements. The three (3) out of nine (9) noise abatement measures approved included a new departure procedure, a new hush house and a new air carrier runway 3-21. All eleven (11) of the land use measures were approved. They included zoning recommendations, amendments to subdivision regulations, amendments to building codes, amendments to land use plans, land acquisition, a sales/purchase assurance program and noise insulation of two schools. All three (3) of the continuing program measures were also approved. They included monitoring development of the amended land use plan, reviewing and updating the NCP and acknowledgement of noise complaints.

The six (6) noise abatement measures that were partially approved included existing and new runway use programs, existing and new departure procedures and helicopter approach and departure corridors.

The disapproved portion these measures had in common was the recommendation to enact the measures with letters of agreement between the County and FAA. All that is needed is to include the measures in the appropriate FAA tower order. In addition one of the helicopter corridors was disapproved because it would have created air traffic conflicts.

These determinations are set forth in detail in a Record of Approval endorsed by the Administrator on January 25, 1993. The Record of Approval, as well as other evaluation materials and the documents comprising the submittal, are available for review at the FAA office listed above and at the administrative offices of Dane County.

Issued in Minneapolis, Minnesota, on January 28, 1993.

**Franklin D. Benson,**

*Manager, Minneapolis Airports District Office, FAA Great Lakes Region.*

[FR Doc. 93-3382 Filed 2-11-93; 8:45 am]

BILLING CODE 4910-13-M

**[Summary Notice No. PE-83-8]**

**Petitions for Exemption; Summary of Petitions Received; Dispositions of Petitions Issued**

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Notice of petitions for exemption received and of dispositions of prior petitions.

**SUMMARY:** Pursuant to FAA's rulemaking provisions governing the application, processing, and disposition of petitions for exemption (14 CFR part 11), this notice contains a summary of certain petitions seeking relief from specified requirements of the Federal Aviation Regulations (14 CFR chapter I), dispositions of certain petitions previously received, and corrections. The purpose of this notice is to improve the public's awareness of, and participation in, this aspect of FAA's regulatory activities. Neither publication of this notice nor the inclusion or omission of information in the summary is intended to affect the legal status of any petition or its final disposition.

**DATES:** Comments on petitions received must identify the petition docket number involved and must be received on or before March 4, 1993.

**ADDRESSES:** Send comments on any petition in triplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rule Docket (AGC-10), Petition Docket No. \_\_\_\_\_, 800 Independence Avenue, SW., Washington, DC 20591.

The petition, any comments received, and a copy of any final disposition are filed in the assigned regulatory docket and are available for examination in the Rules Docket (AGC-10), room 915G, FAA Headquarters Building (FOB 10A), 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267-3132.

**FOR FURTHER INFORMATION CONTACT:**

Mrs. Jeanne Trapani, Office of Rulemaking (ARM-1), Federal Aviation Administration, 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267-7624.

This notice is published pursuant to paragraphs (c), (e), and (g) of § 11.27 of part 11 of the Federal Aviation Regulations (14 CFR part 11).

Issued in Washington, DC, on February 5, 1993.

**Donald P. Byrne,**

*Assistant Chief Counsel for Regulations.*

**Petitions for Exemption**

**Docket No.:** 27050

**Petitioner:** Radeair A.A. Servicios Aereos

**Sections of the FAR Affected:** 14 CFR 91.609(e)

**Description of Relief Sought:** To allow Radeair S.A. Servicios Aereos to operate its Jet Commander IAI 1121B.S.N. 126, U.S. registration N87DL without having an approved cockpit voice recorder installed.

**Docket No.:** 27084

**Petitioner:** American Flyers

**Sections of the FAR Affected:** 14 CFR 61.65(e)(1) and 61.123

**Description of Relief Sought:** To allow graduates of American Flyers' approved instrument rating courses to apply for an instrument rating without meeting the minimum flight time requirements prescribed in part 61.

**Docket No.:** 27108

**Petitioner:** American Airlines

**Sections of the FAR Affected:** 14 CFR 121.570(a) and (b)

**Description of Relief Sought:** To not require that each automatically deployable emergency evacuation assisting means installed pursuant to § 121.310(a) be armed prior to movement of aircraft on the surface. Also, to not require, when passengers are on board prior to aircraft movement on the surface, that at least one floor-level exit provides for the egress of passengers through normal or emergency means.

**Dispositions of Petitions**

**Docket No.:** 25483

**Petitioner:** Air Transport Association of America

**Sections of the FAR Affected:** 14 CFR part 43, Appendix B, paragraph (d); 45.11(a) and (d); 91.27(c); and 91.173(d)

**Description of Relief Sought/**

**Disposition:** To amend Exemption No. 4902; the paragraph constituting the grant of exemption, located before the conditions and limitations. The paragraph reads, " \* \* \* § 45.11(a) as it pertains to the location of the aircraft identification plate on aircraft manufactured before March 7, 1988 \* \* \*." Relief sought would change the word "before" to "after."

**Grant, January 28, 1993, Exemption No. 4902C**

**Docket No.:** 26340

**Petitioner:** Delta Air Lines, Inc.

**Sections of the FAR Affected:** 14 CFR 121.409(b)(3), 121.433(c)(1)(iii), 121.441(a)(1) and (b)(1) 61.57(e), and part 121, Appendix F

**Description of Relief Sought/**

**Disposition:** To extend the termination date of Exemption No. 5271, which allows Delta Air Lines, Inc., (DAL) to conduct a single visit

training program for flight crewmembers. DAL also seeks to amend the exemption to allow DAL to revert to full compliance with FAR part 121, Subparts N and O when circumstances require, and to revise 12 of the conditions and limitations with respect to Line Operational Simulation in training and checking, line checks, the content of pretraining first-look evaluations, the content of rating scales for performance assessment, failed proficiency checks, crew resource management training, incomplete training, scheduling of exemption review meetings, and FAR part 121, appendix H.  
*Partial Grant, January 28, 1993, Exemption No. 5271C*

Docket No.: 26812  
Petitioner: Arkansas Agricultural Aviation Association  
Sections of the FAR Affected: 14 CFR 43.3(g) and 91.417  
Description of Relief Sought/  
Disposition: To allow pilot-members of Arkansas Agricultural Aviation Association to remove and reinstall spreaders and spray booms.  
*Withdrawn, December 31, 1992*

Docket No.: 26898  
Petitioner: Air Transport Association of America  
Sections of the FAR Affected: 14 CFR 121.343(c)  
Description of Relief Sought/  
Disposition: To permit the operation of aircraft after May 26, 1994, that are not equipped with a digital flight data recorder which records 11, rather than 5, parameters of the aircraft operation.  
*Grant, January 29, 1993, Exemption No. 5593*

Docket No.: 26983  
Petitioner: Martin Aviation  
Sections of the FAR Affected: 14 CFR 135.165(b) (6) and (7)  
Description of Relief Sought/  
Disposition: To allow Martin Aviation to operate turbojet aircraft equipped with one high-frequency communication system.  
*Partial Grant, February 2, 1993, Exemption No. 5598*

Docket No.: 27001  
Petitioner: British Aerospace  
Sections of the FAR Affected: 14 CFR 25.562(c)(5) and 25.785(a)  
Description of Relief Sought/  
Disposition: To operate British Aerospace Jetstream Series 4100 aircraft without meeting the Head Impact Criterion for the three front row seats by the impending type certification date scheduled for the last week in January 1993.  
*Partial Grant, January 13, 1993, Exemption No. 5587*

Docket No.: 27052  
Petitioner: Petroleum Helicopters, Inc.  
Sections of the FAR Affected: 14 CFR 135.143(c)  
Description of Relief Sought/  
Disposition: To permit Petroleum Helicopter, Inc. to operate without a TSO-C112 (Mode S) transponder installed on its aircraft operating under the provisions of part 135.  
*Grant, January 12, 1993, Exemption No. 5586*

Docket No.: 27118  
Petitioner: Air Logistics  
Sections of the FAR Affected: 14 CFR 135.143(c)  
Description of Relief Sought/  
Disposition: To permit Air Logistics to operate without a TSO-C112 (Mode S) transponder installed on its aircraft operating under the provisions of part 135.  
*Grant, January 21, 1993, Exemption No. 5591*

[FR Doc. 93-3380 Filed 2-11-93; 8:45 am]  
BILLING CODE 4910-13-M

#### Flight Service Station at Lewistown, Montana; Notice of Closing

Notice is hereby given that on or about March 17, 1993, the flight service station at Lewistown, Montana, will be closed. Services to the aviation public formerly provided by this facility will be provided by the automated flight service station in Great Falls, Montana. This information will be reflected in the FAA Organization Statement the next time it is issued. Section 313(a) of Federal Aviation Act of 1958, as amended, 72 Stat. 752; 49 U.S.C. App. 1354(a).

Issued in Seattle, Washington, on February 15, 1993.

Frederick M. Isaac,  
Regional Administrator, Northwest Mountain Region.

[FR Doc. 93-3383 Filed 2-11-93; 8:45 am]  
BILLING CODE 4910-13-M

#### Los Angeles International Airport, CA; Notice of Intent To Rule on Application

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of Intent of Rule on Application to impose and impose and use the revenue from a Passenger Facility Change (PFC) at Los Angeles International Airport, Los Angeles, California.

SUMMARY: This correction incorporates information from the public agency's application.

In notice document 93-812 beginning on page 4733 in the issue of Friday, January 15, 1993 make the following corrections:

1. In the first column "Brief description of proposed projects: People mover system; Noise mitigation program", should read "Brief description of proposed projects: People mover system; Noise mitigation program at Los Angeles International Airport and Ontario International Airport; New terminal building at Ontario International Airport."

2. In the second column "Class or classes of air carriers which the public agency has required requested not be required to collect PFCs:

American Trans Air Execujet CFI, Inc.  
CFI, Inc.  
Chrysler Aviation Corporation Flight, Inc.  
Elliott Aviation  
Geneva International  
Key Air  
KMR Aviation  
Louisiana Pacific Corporation  
Mayo Aviation, Inc.  
Mcathco Enterprises, Inc.  
Modesto Executive Air Charter  
Morgan Equipment  
Raleigh Jet Charter  
Samaritan Health Services  
Valko, Inc.  
Windstar Aviation Corp.  
Yecny Enterprises, Inc."

Should read "Class or classes of air carriers which the public agency has requested exemption from collecting PFC's: All Part 135 Air Taxi operation's at Los Angeles International Airport."

Issued in Los Angeles, California, on February 1, 1993.

Herman Bliss,  
Manager, Airport Division, Western Pacific Region.

[FR Doc. 93-3393 Filed 2-11-93; 8:45 am]  
BILLING CODE 4910-13-M

#### Ontario International Airport, CA; Notice of Intent to Rule on Application

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of Intent of Rule on Application to impose and impose and use the revenue from a Passenger Facility Change (PFC) at Ontario International Airport, Ontario, California.

SUMMARY: This correction incorporates information from the public agency's application.

In notice document 93-813 beginning on page 4734 in the issue of Friday, January 15, 1993 make the following corrections:

1. In the first column "Brief description of proposed projects: Construct new airport terminal; Noise mitigation program", should read "Brief description of proposed projects: Construct new airport terminal".

2. In the second column "Class or classes of air carriers which the public agency has required requested not be required to collect PFCs:

Business Air Service South  
Mayo Aviation, Inc.  
Modesto Executive Air Charter  
Raleigh Jet Charter  
Valko, Inc.  
Yecny Enterprises, Inc."

Should read "Class or classes of air carriers which the public agency has requested exemption from collecting PFC's: All Part 135 Air Taxi operation's at Ontario International Airport."

Issued in Los Angeles, California, on February 1, 1993.

Herman Bliss,

Manager, Airport Division, Western Pacific Region.

[FR Doc. 93-3394 Filed 2-11-93; 8:45 am]

BILLING CODE 4910-13-M

## DEPARTMENT OF THE TREASURY

### Public Information Collection Requirements Submitted to OMB for Review

February 8, 1993.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Public Law 96-511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, room 3171 Treasury Annex, 1500 Pennsylvania Avenue, NW., Washington, DC 20220.

### Bureau of Engraving and Printing

OMB Number: 1520-0002

Form Number: BEP 5287

Type of Review: Extension

Title: Claim for Amounts Due in the Case of Deceased of Mutilated Currency

Description: Form 5287 is used when Treasury is required to determine ownership in cases of a deceased owner of damaged or mutilated currency

Respondents: Individuals or households, Businesses or other for-profit, Non-profit institutions, Small businesses or organizations

Estimated Number of Respondents: 180

Estimated Burden Hours Per Response: 55 minutes

Frequency of Response: On occasion

Estimated Total Reporting Burden: 165 hours

Clearance Officer: Pamela Grayson, (202) 447-0853, Bureau of Engraving and Printing, room 317A, Engraving and Printing Annex, 14th and C Streets, SW., Washington, DC 20228

OMB Reviewer: Milo Sunderhauf, (202) 395-6880, Office of Management and Budget, room 3001, New Executive Office Building, Washington, DC 20503

Lois K. Holland,

Departmental Reports Management Officer.

[FR Doc. 93-3379 Filed 2-11-93; 8:45 am]

BILLING CODE 4840-01-M

### Public Information Collection Requirements Submitted to OMB for Review

February 8, 1993.

The Department of the Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Public Law 96-511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed

and to the Treasury Department Clearance Officer, Department of the Treasury, room 3171 Treasury Annex, 1500 Pennsylvania Avenue, NW., Washington, DC 20220.

### Internal Revenue Service

OMB Number: 1545-0020

Form Number: IRS Form 709

Type of Review: Extension

Title: United States Gift (and Generation-Skipping Transfer) Tax Return

Description: Form 709 is used by individuals to report transfers subject to the gift and generation-skipping transfer taxes and to compute these taxes. IRS uses the information to enforce these taxes and to compute the estate tax.

Respondents: Individuals or households

Estimated Number of Respondents/Recordkeepers: 110,000

Estimated Burden Hours Per Respondent/Recordkeeper:

Recordkeeping: 40 minutes

Learning about the law or the form: 56 minutes

Preparing the form: 1 hour, 41 minutes

Copying, assembling, and sending the form to the IRS: 1 hour, 3 minutes

Frequency of Response: Annually

Estimated Total Reporting/Recordkeeping Burden: 471,900 hours

Clearance Officer: Garrick Shear, (202) 622-3869, Internal Revenue Service, room 5571, 1111 Constitution Avenue, NW., Washington, DC 20224

OMB Reviewer: Milo Sunderhauf, (202) 395-6880 Office of Management and Budget, room 3001, New Executive Office Building Washington, DC 20503

Lois K. Holland,

Departmental Reports Management Officer.

[FR Doc. 93-3378 Filed 2-11-93; 8:45 am]

BILLING CODE 4830-01-M

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# Sunshine Act Meetings

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Federal Register

Vol. 58, No. 28

Friday, February 12, 1993

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This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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## BOARD OF GOVERNORS OF THE FEDERAL RESERVE SYSTEM

**TIME AND DATE:** 10 a.m., Wednesday, February 17, 1993.

**PLACE:** Marriner S. Eccles Federal Reserve Board Building, C Street entrance between 20th and 21st Streets, NW., Washington, DC 20551.

**STATUS:** Closed.

### MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.

2. Any items carried forward from a previously announced meeting.

### CONTACT PERSON FOR MORE INFORMATION:

Mr. Joseph R. Coyne, Assistant to the Board; (202) 452-3204. You may call (202) 452-3207, beginning at approximately 5 p.m. two business days

before this meeting, for a recorded announcement of bank and bank holding company applications scheduled for the meeting.

Dated: February 9, 1993.

Jennifer J. Johnson,

*Associate Secretary of the Board.*

[FR Doc. 93-3473 Filed 2-9-93; 4:48 pm]

BILLING CODE 6210-01-M

# Corrections

Federal Register

Vol. 58, No. 28

Friday, February 12, 1993

This section of the FEDERAL REGISTER contains editorial corrections of previously published Presidential, Rule, Proposed Rule, and Notice documents. These corrections are prepared by the Office of the Federal Register. Agency prepared corrections are issued as signed documents and appear in the appropriate document categories elsewhere in the issue.

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[G-910-G3-0009-4210-04; NMNM 71324]

#### Notice of Realty Action-Exchange; New Mexico

##### Correction

In notice document 92-29346 beginning on page 57508 in the issue of Friday, December 4, 1992, make the following corrections:

On page 57508, in the third column:

(a) In the first land description, T. 30 N., R. 12 W., in Sec. 19, in the second line "SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ " should read "SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ ".

(b) In the second land description, T. 32 N., R. 13 W., in Sec. 15, in the first line, insert "NE $\frac{1}{4}$ " before "SW $\frac{1}{4}$ ," each time it appears.

BILLING CODE 1505-01-D

## NATIONAL INDIAN GAMING COMMISSION

25 CFR Parts 501, 519, 522, 523, 524, 556, 558

RIN 3141-AA01

#### Purpose and Scope; Service; Approval of Class II and Class III Gaming Ordinances; Background Investigations and Gaming Licenses Under the Indian Gaming Regulatory Act

##### Correction

In rule document 93-1062 beginning on page 5802 in the issue of Friday, January 22, 1993, make the following corrections:

1. On page 5803, in the third column, in the ninth line, insert a period after "2702(2)".

2. On the same page, in the same column, in the 15th and 16th lines, "(the IGRA)." should read "[the IGRA]."

3. On page 5805, in the second column, in the eighth line, "o(f)" should read "o[f]".

4. On the same page, in the same column, in the second full paragraph, in the ninth and tenth lines, the phrase "concerning individually owned gaming operations" should appear in brackets, not parentheses.

5. On page 5807, in the 1st column, in the 1st full paragraph, in the 15th line, "with" should read "such".

6. On page 5808, in the first column, in the second line, "(operation)" should read "[operation]".

7. On the same page, in the same column, in the fourth line, "(a) tribe" should read "[a] tribe".

BILLING CODE 1505-01-D

## NATIONAL INDIAN GAMING COMMISSION

25 CFR Parts 531, 533, 535, 537 and 539

RIN 3141-AA03

#### Management Contract Requirements and Procedures Under the Indian Gaming Regulatory Act

##### Correction

In rule document 93-1064 beginning on page 5818 in the issue of Friday, January 22, 1993, make the following correction:

On page 5819, in the second column, in the fourth full paragraph, in the seventh line, "dies" should read "does".

BILLING CODE 1505-01-D

## NATIONAL INDIAN GAMING COMMISSION

25 CFR Part 515

RIN 3141-AA01

#### Privacy Act Procedures

##### Correction

In rule document 93-1063 beginning on page 5814 in the issue of Friday, January 22, 1993, make the following correction:

On page 5815, in the 1st column, in the 11th line, "compiled" should read "compiled".

BILLING CODE 1505-01-D

## NATIONAL INDIAN GAMING COMMISSION

25 CFR Parts 571, 573, 575, 577

RIN 3141-AA02

#### Compliance and Enforcement Procedures Under the Indian Gaming Regulatory Act

##### Correction

In rule document 93-1065 beginning on page 5833 in the issue of Friday, January 22, 1993, make the following corrections:

1. On page 5838, in the second column, in the eighth full paragraph, in the fifth line, "of" should read "or".

##### § 571.2 [Corrected]

2. On page 5842, in the second column, in § 571.2, in the eighth paragraph, in the first line, "Respondent" was misspelled.

BILLING CODE 1505-01-D

## NUCLEAR REGULATORY COMMISSION

48 CFR Chapter 20

RIN 3150-AC01

#### Acquisition Regulation (NRCAR)

##### Correction

In rule document 92-30419 beginning on page 61152 in the issue of Wednesday, December 23, 1992, make the following corrections:

1. On page 61153, in the first column, in the first line, before "requirement" insert the beginning of paragraph "Another section of the proposed COI policy on which the Commission received objections related to the".

##### 2001.602-3 [Corrected]

2. On page 61159, in the first column, in section 2001.602-3(c), in the first line, "Request" should read "Requests".

##### 2009.570-2 [Corrected]

3. On page 61162, in the first column, in section 2009.570-2, in the second full paragraph, in the sixth line, and in the fourth paragraph, in the seventh line, "director" should read "directors".

##### 2015.604 [Corrected]

4. On page 61167, in the first column, in section 2015.604(b), in the fourth line, "or" should read "of".



**2015.605 [Corrected]**

5. On the same page, in the same column, in section 2015.605, in the second line from the end of the paragraph, "go/on go", should read "go/no go".

**2015.611 [Corrected]**

6. On page 61167, in the second column, in section 2015.611, in the first line, "evaluations" should read "evaluates".

**PART 2052—[CORRECTED]**

7. On page 61171, in the third column, in part 2052, in the table of contents, in the 18th line, "2052.216-84" should read "2052.215-84".

**2052.216-74 [Corrected]**

8. On page 61179, in the third column, in section 2052.216-74, in the contract, in paragraph (b)(2), in the fourth line, "Contracting" should read "Contract".

**2052.231-70 [Corrected]**

9. On page 61180, in the first column, in section 2052.231-70, in the contract, in the first paragraph, in the fifth line, "data" should read "date".

BILLING CODE 1505-01-D

**Federal Register**

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**Friday  
February 12, 1993**

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**Part II**

**Environmental  
Protection Agency**

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**40 CFR Part 58**

**Ambient Air Quality Surveillance; Final  
Rule**

**ENVIRONMENTAL PROTECTION AGENCY****40 CFR Part 58****[AD-FRL-4099-6]****RIN 2060-AD18****Ambient Air Quality Surveillance****AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Final rule.

**SUMMARY:** This final rule revises the ambient air quality surveillance regulations to include provisions for the enhanced monitoring of ozone and its precursors including oxides of nitrogen, volatile organic compounds (including carbonyls) and meteorological parameters. These revisions satisfy the requirements of title I, section 182 of the 1990 Clean Air Act Amendments. These revisions require States to establish photochemical assessment monitoring stations (PAMS) as part of their State Implementation Plan (SIP) monitoring network in ozone nonattainment areas classified as serious, severe, or extreme. Included in these revisions are minimum criteria for network design, monitor siting, monitoring methods, operating schedules, quality assurance, and data submittal.

**EFFECTIVE DATE:** These regulations take effect on February 12, 1993.

**ADDRESSES:** Docket Statement: All comments received relative to this rule have been placed in Docket No. A-91-22, located in the Central Docket Section, Room M1500 (First Floor, Waterside Mall), U.S. Environmental Protection Agency, 401 M Street SW., Washington, DC 20460. This docket is available for public inspection and copying from 8:30-12 a.m. and from 1:30-3:30 p.m., Monday through Friday. A reasonable fee may be charged for copying.

**FOR FURTHER INFORMATION CONTACT:** Geri Dorosz-Stargardt, Technical Support Division (MD-14), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711, phone: (919) 541-5492.

**SUPPLEMENTARY INFORMATION:****Background**

Section 110(a)(2)(C) of the Clean Air Act requires ambient air quality monitoring for purposes of the State Implementation Plan (SIP) and reporting of the data to EPA. Uniform criteria for measuring air quality and provisions for the reporting of a daily air pollution index are required by section 319 of the

Act. To satisfy these requirements, on May 10, 1979 (44 FR 27571), EPA established 40 CFR part 58 which provided detailed requirements for air quality surveillance and data reporting for all the pollutants except lead for which ambient air quality standards (criteria pollutants) had been established. On September 3, 1981 (46 FR 44164) similar rules were promulgated for lead and on July 1, 1987 (52 FR 24740) for particulate matter (PM<sub>10</sub>).

On March 4, 1992, these rules were proposed in the *Federal Register* as amendments to 40 CFR part 58. These regulations address the minimum requirements for the monitoring of speciated volatile organic compounds (VOC), oxides of nitrogen (NO<sub>x</sub>), and meteorological parameters as well as additional ambient air monitoring for ozone (O<sub>3</sub>). Title I, section 182 of the 1990 Clean Air Act Amendments requires EPA to promulgate regulations for the enhanced monitoring of O<sub>3</sub> and its precursors and for the affected States to incorporate the requirements as a part of their State Implementation Plans. Also, section 184(d) requires that the best available air quality monitoring and modeling techniques be used in making determinations concerning the contribution of sources in one area to concentrations of O<sub>3</sub> in another area which is a nonattainment area for ozone. Additionally, these enhanced ozone and ozone precursor monitoring rules adhere to the fundamental recommendations, regarding ambient monitoring, of the National Academy of Sciences (NAS) in the report entitled, *Rethinking the Ozone Problem in Urban and Regional Air Pollution*, which was prepared pursuant to section 185B of the 1990 Clean Air Act Amendments. In that report, the NAS noted the need for additional feedback mechanisms for evaluating the effectiveness of ozone control strategies.

The intent of these enhanced ozone and ozone precursor monitoring regulations is to require air pollution control agencies to obtain an air quality database that will assist in evaluating, tracking the progress of, and, if necessary, refining control strategies for attaining the ozone National Ambient Air Quality Standards (NAAQS). Photochemical assessment monitoring stations (PAMS) will be established to collect ambient concentrations of ozone (O<sub>3</sub>), oxides of nitrogen (NO<sub>x</sub>), nitrogen dioxide (NO<sub>2</sub>), nitrogen oxide (NO), and speciated VOC including carbonyls, and meteorological data to better characterize the nature and extent of the O<sub>3</sub> problem, aid in tracking VOC and NO<sub>x</sub> emission inventory reductions,

assess air quality trends, and make attainment/nonattainment decisions. In addition, the PAMS will provide a more definitive database for evaluating photochemical model performance, especially for future control strategy mid-course corrections as part of the continuing air quality management process. The data will be particularly useful to States in ensuring the implementation of the most cost-effective regulatory controls.

In the process of developing these regulations, EPA sought the assistance of the Standing Air Monitoring Work Group (SAMWG). SAMWG was established by EPA in 1975 to assist in developing air monitoring strategies, correcting identified monitoring problems, and improving overall national monitoring operations. SAMWG members represent State and local air pollution control agencies and EPA program and Regional Offices. SAMWG members were active partners in developing and reviewing the 1979 part 58 rulemaking package which formally established the existing framework of the ambient air quality surveillance and data reporting regulations. The group also played a prominent role in all subsequent revisions to part 58.

**Public Comments**

The object of *Federal Register* proposals is to allow comments on new regulations prior to their promulgation, thereby providing an opportunity for the public to participate in the rulemaking process. On March 4, 1992, these rules were proposed in the *Federal Register* with a 30-day comment period. In response to requests from the public, especially from the regulated community of State and local air pollution control agencies, on April 3, 1992, EPA extended the public comment period on the enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring regulations until May 4, 1992.

EPA received 40 written comment letters on the proposal of March 4, 1992. All of the written comments submitted to EPA are contained in EPA's Docket No. A-91-22. Of the letters reviewed, 16 come from State agencies, 10 from industry, 2 from institutes and universities, 6 from State/local associations, 5 from local agencies, and 1 from a federal agency. A list of all commenters writing to the public docket is provided in Docket A-91-22.

The following discussion covers the substantive comments. A detailed discussion of the basic concepts of the regulations can be found in the preamble to the March 4, 1992 proposal.

### A. General Comments

The comments discussed under this heading were not specific to any rule or appendix, but were general comments on some aspect of the proposed monitoring program.

One commenter noted that the Muskegon nonattainment area had been reclassified from a serious to a moderate classification and therefore should be withdrawn from consideration in the final rules. Since this area and the Sheboygan area have been reclassified and are no longer serious, severe, or extreme O<sub>3</sub> nonattainment areas, EPA agrees that these rules would not apply to either Muskegon or Sheboygan. Accordingly, Muskegon and Sheboygan are not included in EPA's estimated requirements for PAMS. Note that applicability of these enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring rules is determined by the classification of the O<sub>3</sub> nonattainment area and not by the fact that an area is listed specifically in or omitted from this notice.

One commenter observed that Ventura County, California, was created as a separate O<sub>3</sub> nonattainment area from the Los Angeles Consolidated Metropolitan Statistical Area (CMSA) and requested clarification as to this area's status with regard to the enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring requirements. EPA notes that since Ventura County was classified as a severe O<sub>3</sub> nonattainment area, the county is subject to these rules.

One commenter agreed with the basic concepts proposed on March 4, but suggested that the final promulgation not add additional requirements. A second commenter expressed a similar opinion that EPA not kill the effort with additional mandates unless the Agency is willing to proceed slowly and absorb the costs. EPA evaluated the substantive comments on their individual and collective merits and has incorporated a number of modifications to the original proposal. Only those additional activities addressed, in the March 4 proposal, were added. Regarding resources, EPA has demonstrated its willingness to participate in the funding process; a further discussion of resource needs and funding follows under Resources and Costs.

One commenter indicated that although the regulation is reasonably specific concerning network design, it lacks specificity for the submittal of SIP revisions. Given the complexity of the rules, EPA believed that it was necessary to provide extensive detail concerning the design of the new PAMS networks. The wide variability, inherent in SIPs, precludes such specificity when

requiring SIP revisions. Each currently-approved SIP contains appropriate provisions for establishing and operating the network of State and Local Air Monitoring Stations (SLAMS) including those stations identified as National Air Monitoring Stations (NAMS). The SIPs generally provide that SLAMS and NAMS will measure ambient concentrations of those criteria pollutants for which standards have been established in 40 CFR part 50. The SIP revisions submitted to comply with these revisions to 40 CFR part 58.20 will additionally provide for the monitoring of ambient concentrations of non-criteria pollutants such as speciated VOC including carbonyls, NO and NO<sub>x</sub>, as well as meteorological parameters in the same manner that the criteria pollutants were addressed. Note that the reference to aldehydes has been changed to carbonyls to more accurately reflect the requirements of the technical assistance document (Reference 2 of Appendix C). The guidance currently stipulates sampling and analysis for the following carbonyls: Formaldehyde, acetaldehyde, and acetone.

The same commenter contends that the rules indicate virtually no need for new O<sub>3</sub> sites and a modest expansion of the NO<sub>2</sub> monitoring effort and believes that these conclusions are based in great part on the assumption that PAMS monitors could be located at existing O<sub>3</sub> and/or NO<sub>2</sub> monitoring sites. The commenter was concerned that if this assumption is in error, the expansion needs of the networks may be underestimated. In fact, EPA did assume that some of the PAMS stations could be located at existing SLAMS or NAMS sites. For example, the PAMS type (3) site is located at the downwind site where maximum O<sub>3</sub> concentrations are expected to occur. This description corresponds to the category (a) NAMS O<sub>3</sub> site specified in appendix D of 40 CFR part 58. Such a site is required for all urban areas having a population of greater than 200,000. Because most of the nonattainment areas classified as severe, serious, or extreme for O<sub>3</sub> are located in urbanized areas which exceed this population threshold, each area would currently be expected to be operating a category (a) NAMS O<sub>3</sub> site. Assuming that these sites are properly located, it would therefore be common to find the PAMS type (3) site and the NAMS category (a) site coincident. In siting NAMS NO<sub>2</sub> sites in urban areas with populations greater than 1,000,000, the monitoring sites could potentially be collocated with one of the two PAMS type (2) sites. Generally, EPA believes that some collocation of PAMS and

SLAMS/NAMS sites is highly likely. In addition, in areas where a substantial number of SLAMS O<sub>3</sub> and NO<sub>2</sub> sites currently exist, it is not unreasonable, for purposes of estimating costs, to assume that the State air pollution control agency will relocate ambient monitors and appurtenances rather than purchase only new monitors to develop the PAMS network. For example, in one nonattainment area, 26 O<sub>3</sub> monitors and 15 NO<sub>2</sub> monitors were in operation during the 1991 fiscal year compared to a PAMS requirement of only 5 sites, some of which could obviously be located coincident with existing sites. In response to the concerns expressed by the commenters, however, EPA has adjusted its cost estimates to reflect the collocation of PAMS with existing monitors at only two sites in a five-site network.

One commenter was doubtful that the potential benefits to be received from the program would be justified given the estimated implementation costs and the unaddressed technical questions. A slower, more cautious schedule was recommended. In designing the requirements for the PAMS network, EPA considered the potential benefits of the data and weighed those against the projected costs and uncertainties. In light of the Agency's estimate for future O<sub>3</sub> control costs of \$8 to 12 billion per year (Ozone Nonattainment Analysis—Clean Air Amendments of 1990. Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. DRAFT. September 1991), the potential return in benefits for a cost of \$5 to 12 million per year provides an exceptionally prudent investment. Nevertheless, the Agency made every effort to craft a minimum requirement which would in great part satisfy a number of important objectives, yet not become a financial burden either upon the air pollution control agencies or the States (note further discussions of financial burden in this preamble under Resources and Costs). Modifications to the proposed five-year transitional period address the commenter's concern and should provide ample flexibility.

This commenter also indicated that computer model sensitivity analyses should be conducted for all parameters to be measured and that the rule should acknowledge the need for measuring pollutant concentrations aloft. EPA notes that although the PAMS network design is not the direct result of sensitivity analyses for each affected area, it nevertheless reflects the current expectations of the photochemical models. Heretofore, the national program has not had the benefit of the

availability of comprehensive O<sub>3</sub> precursor data as a tool to evaluate, calibrate, or otherwise adjust and conduct reality checks on the operation of the Urban Airshed Model (UAM). EPA views the PAMS networks as a vital step forward in complementing grid model applications and control strategy assessments and refinements.

Although the sampling of pollutant concentrations aloft may also be a highly valuable activity, EPA does not agree that such activities should be included in the specifications for minimum routine measurements. These rules, however, do not preclude a State agency from proposing such pollutant measurements (made either on a routine basis or at periodic intervals during more intensive sampling efforts), including them in their EPA-approved comprehensive network description, and subsequently utilizing Clean Air Act Section 105 Grant monies, in part, to support these monitoring efforts. In fact, EPA has encouraged affected air pollution control agencies to view these rules as a base upon which to tailor and expand the precursor monitoring program to meet the States' individual needs. Monitoring pollutant concentrations aloft has therefore been assigned to the category of desirable, yet optional activities.

Two commenters suggested that EPA adjust its program to reflect information from previous field studies (i.e., base the rules on actual field-verified techniques rather than on good technical assumptions alone). EPA recognizes the value of quality measurements and field-proven techniques. In fact, the fundamental tenets of the proposal were based on the demonstration of emerging measurement technology and data obtained during a number of field studies, particularly the Atlanta O<sub>3</sub> Precursor Study conducted during the summer of 1990 (Reference 32 of Appendix D). Although technical assumptions were necessary to some extent due to the emerging nature and complexity of the measurement technology, EPA believes that these assumptions were warranted considering the need for more definitive O<sub>3</sub> precursor data to develop improved O<sub>3</sub> control strategies. States are encouraged to take full advantage of experience and data obtained in past studies and routine monitoring efforts, and use that experience to refine and focus their individual PAMS network designs.

One commenter noted that the requirements for intensive daily sampling will engender major database management activities. EPA agrees that the measurement of numerous

compounds during multiple hours of the day will create a very large database. Consequently, the Agency is proceeding to revise the capabilities of its computer-based Aerometric Information and Retrieval System (AIRS) to allow these data to be securely stored, retrieved, and adequately analyzed via the existing national system. The AIRS is currently utilized by all States for the storage and/or retrieval of NAMS and SLAMS data. The data required to be submitted by \$ 58.45 will be deposited in this same data bank. Further information on AIRS and its capabilities may be obtained by contacting any of the 10 EPA Regional Offices or the National Air Data Branch, Technical Support Division (MD-14), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711. The Agency is also revising its technical assistance document (Reference 2 of Appendix C) to include additional guidance regarding the processing of data at the State and local agency level, i.e., generic procedures for data processing and validation.

In a related topic, another commenter estimated that the proposed rules will result in a workload increase of 60 percent, predominantly in data reporting burden. This commenter advocates the development by EPA of expert software for use with the VOC analyzers. The Agency notes this concern and has therefore undertaken the aforesaid modifications to the AIRS system and to its technical assistance document.

One commenter was concerned that a bias in O<sub>3</sub> measurements often occurs on design-value days, in part due to differences in measurement techniques. While the Agency cannot substantiate a particular problem occurring on O<sub>3</sub> design value days, the Agency notes that data which is gathered in accordance with 40 CFR part 58 and the quality assurance procedures of appendix A, are acceptable for use in computing design values and for conducting attainment/nonattainment determinations.

The same commenter believes that EPA should examine the following four areas more carefully before finalizing the rule: (1) The linking of monitoring specifications with monitoring objectives, (2) the consequences for an urban area adhering to the minimum stipulated monitoring requirements, (3) the rationale for recommended averaging times and frequencies for sampling of VOC, and (4) the rationale for air quality and meteorological siting requirements. The Agency considered these suggestions, recognized their value, and subsequently incorporated

these considerations into the final rules. Specific recommendations made by this commenter are addressed elsewhere in this preamble.

Two commenters expressed concern that EPA had not adequately addressed critical issues relating to the role of NO<sub>x</sub> in the photochemical process. These commenters assert that EPA must ensure that the data gathered will be appropriate for NO<sub>x</sub> sensitivity modeling and will facilitate discrimination and impact of various sources of NO<sub>x</sub>. EPA is concerned about the function of nitrogenous compounds in O<sub>3</sub> formation, particularly in the southeastern United States. Special studies are being initiated as joint projects with EPA in the Southeast employing research monitoring concepts to derive the most effective strategies for NO<sub>x</sub> monitoring and control. These integrated projects are expected to have a significant impact on future O<sub>3</sub> control actions. Modeling predictions of various nitrogen species [e.g., total reactive oxides of nitrogen (NO<sub>y</sub>), NO<sub>x</sub>, NO, NO<sub>2</sub>, peroxyacetyl nitrate (PAN), and nitric acid (HNO<sub>3</sub>), etc.] can then be examined by the research community to determine the performance of chemical mechanisms in predicting non-O<sub>3</sub> oxidants. This will help ensure that chemistry, leading to O<sub>3</sub> formation in urban and rural areas, is properly characterized and may lead to further modeling improvements. Note that the measurement of more highly oxidized forms of nitrogen requires a high degree of skill/training using nonstandard techniques to measure pollutants at very low concentrations. EPA has determined that it is premature to require such efforts in a routinely operated network, but encourages and recommends that States consider the option of deploying more sensitive NO<sub>x</sub> instruments when establishing future PAMS sites. For the near term, the current NO<sub>x</sub> monitoring methodology (Federal Reference Method for NO<sub>2</sub>) will be acceptable. The Agency will develop future guidance for more sensitive and definitive NO<sub>x</sub> methods and measurements.

One commenter expressed concern that many technical, logistical, and fiscal issues remain to be resolved to ensure the success of the PAMS monitoring program. This respondent asserted that its comments, analyses and suggestions were, for the most part, ignored. On the contrary, however, the Agency has considered all comments and suggestions received by the Agency. This commenter's suggestions, being rather comprehensive, complicated, and unique, received careful scrutiny by EPA. In a number of cases, these

suggestions were incorporated both in the previous draft proposals as well as in this final promulgation. In fact, the final regulation has been revised to allow alternative monitoring schemes and intermittent sampling frequencies in section 4 of appendix D, in part in direct response to this commenter. The fact that EPA did not radically change its approach to identically match the suggestions of this particular respondent in no way diminishes the importance of the suggestions, nor does it equate to ignoring the recommendations. Each specific recommendation has been addressed elsewhere in this preamble.

#### *B. Public Comments—Resources and Costs*

Several commenters were concerned with the statement in the proposal which says that the primary responsibility for implementing the program with its associated costs rests with the States. The commenters feel strongly that EPA needs to make a much larger financial commitment to the program to ensure its success. EPA understands that this unique program will require a strong federal presence both as a partner in system management and in providing appropriate technical and financial assistance. EPA has provided funds during FY-92 to initiate monitoring for air toxics in 10 areas. These sites, which are generally located consistent with the requirements for PAMS type (2) sites, will be continued as part of the PAMS program in 1993. Additionally, the Agency has earmarked approximately \$4,000,000 in § 105 Grant monies for distribution to the States in FY-93 and has provided technical support via contract and direct EPA involvement and participation. Overall, EPA will have borne the burden of financing a significant portion of the costs of initiating sampling during FY-92 and FY-93. The Agency has plans for subsequent years which will ensure a major financial role in this partnership for EPA.

Eighteen commenters submitted other observations related to funding and resource needs to properly implement the PAMS program. Ten of those commenters believed that the proposed levels of federal funding (discussed above) are generally inadequate to support the PAMS program. Three commenters noted that the potential benefits of the program outweigh the projected costs, that serious consideration should be given to utilizing permit fees collected under title V of the Clean Air Act Amendments for this program, and/or that the monitoring costs are only a fraction of the costs incurred by society in attaining the air quality standards.

Two commenters expressed strong objections to the use of reprogramming of existing funds to support the PAMS program. As previously discussed, EPA has provided substantial section 105 Grant funds to support both FY-92 and FY-93 monitoring activities. The Agency expects to continue to provide significant support through section 105 grants in subsequent years. Reprogramming of existing monies is an action which historically has been used by the Agency to designate certain portions of section 105 Grant funds, provided annually to the States for support of air pollution planning and control programs. EPA believes that this mechanism is a legitimate tool to focus its limited grant funds in part on particular air pollution problems having high national priorities. Rarely does the Agency suggest using this mechanism unless the priority of a competing program or project is significantly greater than the currently-funded activity. EPA has determined that the potential benefits of the PAMS program are significant enough to justify taking this unilateral action.

One commenter suggested that the distribution of section 105 Grant funds be based on the number of sites and monitors operated regardless of the location of the nonattainment areas. Perennially, it has been EPA's practice to develop reasonable allocation schemes for the available grant dollars based on defensible parameters such as activity levels, numbers of sources, etc. In the case of the monies set aside for the photochemical assessment monitoring program, EPA concluded that an appropriate mechanism for the distribution of funds was to consider the number of required PAMS sites. Each affected Regional Office receives an allocation of funds based on a national prorata scheme; the final allocation to State or local grantees is computed by the Region. During FY-93, the primary allocation criteria was essentially the minimum number of PAMS sites that would be required in each area by the regulation. By FY-94, the Agency will have received more information on individual network designs from each affected State and will therefore be able to consider the actual number of sites to be operated during the year as one of the criteria for the distribution of grant funds.

Another commenter suggested that if States are unable to hire additional personnel, they could return grant monies in exchange for EPA contracted services or perhaps pool analytical support among a group of States. Given the continuing nature of much of the federal funding for photochemical assessment monitoring, EPA asserts that

it would not be inappropriate for a State agency to utilize the monies to hire new personnel. Further, due to economies of scale and within permissible limitations, States may take advantage of EPA contracts which are designed to provide support to State agencies. Additionally, the EPA Regions may at the urging of a group of States, reserve certain monies for a particular State who would agree to, in turn, provide services to the others.

One commenter was concerned that the design of the enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring program was influenced more by financial constraints than by scientific constraints. EPA disagrees with this contention, and instead has attempted to provide a sensible balance between the costs of the program and degree to which the program objectives are satisfied. In any case, EPA has only provided the framework for a minimum required monitoring strategy. States are encouraged to implement larger, more comprehensive networks if those networks will provide a superior database for the fulfillment of the data objectives.

Five commenters expressed concern that EPA's estimates for the costs of implementing this monitoring program were too low. EPA's costs estimates were prepared from data gathered during 1990 and 1991, and therefore are generally expressed as 1990 and 1991 dollars. It is not surprising that estimates prepared in 1992 should be somewhat higher. In many cases it was difficult to compare estimates prepared by the commenters, since they often utilized different wage scales, different quoted equipment costs, and different operating scenarios. In most cases, recognizing that these figures are only estimates of the true implementation costs, the Agency believes that its original estimates reflected a reasonable appraisal of the resources needed to implement a minimally-acceptable program at that time. EPA has, however, incorporated many of the suggestions of the commenters for computing costs and has compiled an updated version of its cost estimates. These estimates reflect the changes in the boundaries of several nonattainment areas, changes in classification of others, higher equipment and labor costs, revised sampling frequencies, additional allocations for data processing, upper air measurements, O<sub>3</sub> and NO<sub>x</sub> monitors, security concerns, and larger monitoring shelters. For information, the Agency's updated cost estimates for each affected area may be found in Table 1.

TABLE 1.—ESTIMATED REQUIREMENTS FOR PAMS

Area name	Population range	Classification of nonattainment area	Number of required sites	Estimated five-year cumulative cost <sup>1</sup>
Beaumont-Port Arthur, TX .....	Less Than 500,000.	Serious .....	2	\$2,323,820
Portsmouth-Dover-Rochester, NH-ME .....	.....do .....	Serious .....	2	2,227,130
Southeast Desert Modified AQMA, CA .....	.....do .....	Severe .....	2	2,280,860
Baton Rouge, LA .....	500,000 to 1,000,000.	Serious .....	3	3,199,135
El Paso, TX .....	.....do .....	Serious .....	3	3,199,135
Springfield, MA .....	.....do .....	Serious .....	3	3,127,495
Ventura County, CA .....	.....do .....	Severe .....	3	3,199,135
Milwaukee-Racine, WI .....	1,000,000 to 2,000,000.	Severe .....	4	3,789,490
Providence-Pawtucket-Fall River, RI-MA .....	.....do .....	Serious .....	4	3,789,490
Sacramento, CA .....	.....do .....	Serious .....	4	3,873,070
Atlanta, GA .....	More than 2,000,000.	Serious .....	5	4,031,150
Baltimore, MD .....	.....do .....	Severe .....	5	3,995,300
Boston-Lawrence-Worcester, MA-NH .....	.....do .....	Serious .....	5	3,995,300
Chicago-Gary-Lake County (IL), IL-IN-WI .....	.....do .....	Severe .....	5	3,995,300
Greater Connecticut, CT .....	.....do .....	Serious .....	5	3,995,300
Houston-Galveston-Brazoria, TX .....	.....do .....	Severe .....	5	4,084,850
Los Angeles-South Coast Air Basin, CA .....	.....do .....	Extreme .....	5	4,084,850
New York-New Jersey-Long Island, NY-NJ-CT .....	.....do .....	Severe .....	5	3,995,300
Philadelphia-Wilmington-Trenton, PA-NJ-DE-MD .....	.....do .....	Severe .....	5	3,995,300
San Diego, CA .....	.....do .....	Severe .....	5	4,084,850
San Joaquin Valley, CA .....	.....do .....	Serious .....	5	4,084,850
Washington, DC-MD-VA .....	.....do .....	Serious .....	5	3,995,300
Totals .....			90	79,346,410

<sup>1</sup> 1992 Dollars.

Additionally, several commenters were concerned that EPA only computed costs for the three-month period of June, July, and August, while the draft rule implies that monitoring should be conducted during the entire O<sub>3</sub> season, which can be much longer. EPA indeed states that monitoring for precursors should be conducted during the entire O<sub>3</sub> season, but recognizes that monitoring for only 3 months is an acceptable minimum. The preamble from the March 4, 1992 proposal clearly stated that because of the relatively large resource requirements to conduct PAMS monitoring, 3 months was proposed as the minimum annual precursor monitoring period for the PAMS. EPA did encourage, however, the establishment of a monitoring period for the entire O<sub>3</sub> season in order to provide a more comprehensive air quality database and increase the possibility of actually conducting monitoring during most of the worst O<sub>3</sub> episodes. EPA goes further, however, in the revised section 4.3 of appendix D, stating that alternate precursor monitoring periods may be submitted for approval as a part of the PAMS network description. This action, therefore, allows a State to propose a monitoring season which will best meet its particular needs as long as the proposal will capture those worst O<sub>3</sub> events. The length of any particular PAMS monitoring season may therefore vary from area to area.

Two commenters asserted that the data collection requirements of the rule were excessive for some of the stated purposes and inadequate for others. EPA has continually maintained that in formulating the data requirements for the PAMS program, it was necessary to achieve some compromises, (i.e., some more crucial objectives would be better satisfied than other less important objectives). Regardless, the Agency has reconsidered the requirements for data collection, and has modified the specifications to better reflect a balance of the needs of the data users.

One commenter alleged that EPA committed to provide full funding for all efforts required under the Photochemical Assessment Monitoring Program and further alleged that EPA committed that it would not require state or local agencies to perform the specified monitoring if full funding of all materials, equipment and labor is not provided by EPA. That commenter also requested that EPA clearly articulate this assertion in the rules promulgated today. Another commenter asserts that EPA indicated this intent in the proposed regulation. It is common practice for State agencies to share substantially in the costs of implementing and operating all air pollution monitoring and control programs. In fact, the Clean Air Act Amendments of 1990, section 802, revise section 105 of the Act to require that States provide an overall minimum

of 40 percent of the costs of implementing programs for the prevention and control of air pollution or implementation of national primary and secondary ambient air quality standards. EPA is therefore unable to commit that it would provide 100 percent of the funding for such a substantial program. Evidently, some confusion has resulted from EPA's attempts to provide maximum monetary support for the implementation of the enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring regulations.

One commenter believed that although the proposed funding for this program may be adequate to encompass capital expenses, provisions for skilled labor costs will be a problem. EPA notes that provisions for the hiring of highly skilled chemists and statisticians were included in its cost estimates and planning for PAMS. Further, these estimates were reviewed by the Agency and revised upward to reflect changes in the national labor burden and the expressed needs of the State and local air pollution control agencies.

One commenter believed that the comprehensive sampling and analysis schedule stipulated by the proposed rules is the primary contributor to the high costs of the program. As previously stated, EPA is committed to only requiring a minimum program which will comprise the best technical-fiscal balance to satisfy a variety of data objectives. Since the proposal was



published, EPA has refined its sampling and analysis requirements to better reflect the data needs.

In an effort to focus resources and reduce the costs of implementation, several commenters have recommended totally different strategies that they believe will also achieve the data objectives of the PAMS program. The Agency has reviewed these different proposals and believes that they do not constitute appropriate national minimum requirements, but may be considered as alternative networks for particular nonattainment areas if they are submitted pursuant to the requirements of § 58.40 and appendix D as promulgated. EPA has determined that the suggestions were too closely tailored to particular geographic areas to be applied nationally.

One commenter was concerned that the costs of measuring air toxics was a substantial addition to the price of the PAMS program. EPA has noted that the PAMS stations would be available as platforms for the additional monitoring of air toxics compounds if necessary. Specifically, it is noted by the Agency that by measuring the VOC targeted in reference 2 appendix C, a number of toxic air pollutants will also be measured. Although compliance with title I, section 182 of the Clean Air Act Amendments does not require the measurement and analysis of additional toxic air pollutants, the Agency believes that the PAMS stations can serve as cost-effective platforms for an enhanced air toxics monitoring program. The adjunct use of PAMS for air toxics monitoring will allow the consideration of air toxics impacts in the development of future O<sub>3</sub> control strategies. The establishment of a second PAMS type (2) site will provide an even better data base for such uses. The Agency, however, takes note of the concerns of several respondents that the PAMS network is not ideal as a source of primary air toxics data and further, regards the collection of air toxics data as an incidental and secondary, though important, objective of the PAMS system.

In overall response to concerns over the estimates of costs previously provided by the Agency, EPA has recomputed its estimates including such additions noted previously as inflation factors, additional capital equipment, etc.; the new computations are summarized in Table 1.

### C. Public Comments—Regulations

The following discussions address the comments received on specific provisions of the enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring regulations:

#### 1. Public Comments—Section 58.1—Definitions

Four commenters suggested adding definitions for the term NO<sub>x</sub>, a relatively new term for total reactive oxides of nitrogen including NO, NO<sub>2</sub>, PAN, HNO<sub>3</sub>, and organic nitrite compounds which all participate in the photochemical process. Current research has revealed that these other compounds may indeed play a significant role in O<sub>3</sub> formation. EPA does not disagree with the commenters. Since no readily-available monitoring method has been designated for these species, however, and most information on the role of NO<sub>x</sub>, or other such compounds, still lies within the research community, EPA has determined that inclusion of any definition and/or regulatory requirements for monitoring for NO<sub>x</sub> is premature. Future revisions to 40 CFR part 58 will reexamine the state of the research and reconsider this issue. Nevertheless, EPA encourages the deployment of this emerging technology at PAMS sites to further augment the value of the O<sub>3</sub> and O<sub>3</sub> precursor measurements.

Additionally, two commenters recommended that the definition of VOC be clarified and perhaps focused to indicate a reference to reactive organic gases. Further, one commenter suggested that an acronym be included for toxic air pollutants. Inasmuch as EPA has specifically named the compounds (VOC) targeted for monitoring and analysis by this program, see reference 2 appendix C, and expects that list to evolve as the monitoring program matures, the Agency believes that a more focused regulatory definition is not needed at this time. Such a move, made prematurely, might unnecessarily constrain development of the program in future years and inadvertently limit the data available to the States to craft the most effective O<sub>3</sub> control strategies. Since the foci of this monitoring program are clearly O<sub>3</sub> precursors and O<sub>3</sub>, these rules are not the most appropriate vehicle to define or name air toxics compounds. Such actions will be subsequently considered by the Agency's air toxics control programs.

#### 2. Public Comments—Section 58.2—Purpose

One commenter felt that it is an oversight not to consider application of this regulation to moderate O<sub>3</sub> nonattainment areas. EPA notes that enhanced information on O<sub>3</sub>, O<sub>3</sub> precursors, and meteorology would be beneficial to any State government

wrestling with the enigma of any level of O<sub>3</sub> nonattainment. Section 182(c)(1) of the Clean Air Act Amendments of 1990, however, authorized the Agency to develop rules only for those areas classified as serious or above for O<sub>3</sub> nonattainment. The fact that States with moderate areas will not be required to institute these specifications, should not impede those State agencies from configuring monitoring strategies which are similar to the photochemical assessment monitoring program.

#### 3. Public Comments—Section 58.13—Operating Schedule

One commenter recommended that this section be amended to restate the monitoring period requirements of section 4.3 of appendix D. EPA notes that it would be beneficial to include a reference to section 4.3 in § 58.13, and has amended the final rule accordingly.

#### 4. Public Comments—Section 58.20—Air Quality Surveillance Plan Content

Four commenters expressed concern that the requirements for VOC and/or meteorological parameters were too comprehensive and constituted excessive collection of data. Additionally, several commenters believed that the substitution of measurements for total VOC, non-methane organic compounds (NMOC), or total non-methane hydrocarbons (NMHC) (note that these acronyms essentially represent the same group of species) would be adequate to fulfill the PAMS data objectives, at least at some of the designated sites. EPA has reexamined its position regarding requirements for the speciation of VOC analyses and has concluded that continuation of the speciated requirement is both appropriate and necessary. This conclusion is based on the need for more definitive information regarding VOC at the specific geographic locations where O<sub>3</sub> exceeds the National Ambient Air Quality Standard (NAAQS), in order to address the multi-faceted PAMS objectives. The sampling for speciated VOC data allows the verification of NMOC measurements and provides a better understanding of the biogenic contribution to the O<sub>3</sub> problem. The corroboration of progress in the reduction of O<sub>3</sub> precursor emissions inventories would necessitate the quantification of the biogenic and anthropogenic fractions for those areas where biogenics represent a significant component of the ambient air. Additionally, the Agency has modified the sampling and analysis requirements to reflect the acceptance of event sampling at 3 of the 5 minimally-required sites. Such a modification has

the potential to reduce the data handling requirements, costs, and level of technology needed. The amended sampling and analysis requirements are specified in section 4.4 of appendix D. Alterations to the requirements for the measurement of meteorological parameters are discussed in section 4.6 of appendix D. Note, however, that the promulgated sampling requirements for speciated VOC do not preclude the submittal of alternative sampling schemes as a part of the network design required by § 58.40.

Three commenters felt that 6 months is too short a time frame for SIP development, processing, and approval. Note the brief discussion of SIPs under General Comments, EPA believes that the required SIP revision to empower States to implement the enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring regulations will be a relatively uncomplicated procedure. Given the intrinsic need for the data required in this promulgation, the Agency recommends that all States, including those which are not affected by these rules, develop such SIP revisions. Based on a review of common SIP procedures, EPA has subsequently modified § 58.20 to allow 9 months for the submittal of a revision to the SIP for the establishment and maintenance of PAMS.

##### 5. Public Comments—Section 58.40—PAMS Network Establishment

Seven commenters asserted that 6 months is insufficient time for a State to develop and submit a PAMS network description. Inter- and intra-State cooperation, data needs, and complexity issues were cited as reasons for the demand for more time. EPA Headquarters and the EPA Regional Offices have been working with affected State and local air pollution control agencies as well as cooperative bodies such as the Northeast States for Coordinated Air Use Management (NESCAUM) and the Mid-Atlantic Regional Air Management Association (MARAMA), to develop the basics of individual and regional PAMS network descriptions. Additionally, EPA has provided funding during FY-92 to begin the establishment of monitoring sites, many of which will eventually constitute the first PAMS type (2) sites. Given the extensive preparatory work conducted since 1990 by both the Agency and the States, EPA believes that a 6-month requirement for the submittal of a network design is both achievable and appropriate. In response to the concerns of the commenters, however, EPA has clarified, in § 58.41, its need for detail in the initial network design submittal and has indicated that

specific details on the first PAMS type (2) site plus general information on other sites, would constitute a complete submittal for fulfillment of the requirements of § 58.40. Note, however, that since the network design must receive the approval of the Administrator as stipulated by § 58.42, EPA will require the submittal of subsequent phases of detailed network design by January 1 of each year of implementation. In this way, a State may focus its resources on an annual basis toward the establishment of one site per area. For groups of States planning to submit coordinated network designs, the process will also be simplified somewhat. Sections 58.40, 58.41, and 58.42 have been amended accordingly.

Four commenters felt that the language of § 58.40, which allows the joint submittal of network descriptions and implementation schedules by disparate States (and further discussed in section 4.2 of appendix D), should be strengthened to make such inter/intra-State cooperation mandatory to ensure consistency and coordination, especially in O<sub>3</sub> transport regions. In general, EPA believes that cooperation among State and local air pollution control agencies should be encouraged, but not required. The Agency has demonstrated its preference for cooperation by its technical, administrative, and financial support of such multi-State cooperative agencies as the State and Territorial Air Pollution Program Administrators and the Association of Local Air Pollution Control Officials (STAPPA/ALAPCO), NESCAUM and permanent Federal-State-local work groups such as the Standing Air Monitoring Work Group (SAMWG), the Standing Air Emissions Work Group (SAEWG), and the Standing Air Simulation Work Group (SASWG), affiliated with STAPPA/ALAPCO. This particular provision of the rule is designed to enable the exercise of cooperative efforts, but does not serve as the tool to require States to plan and implement programs jointly. Note, however, that section 182(j) of the Clean Air Act Amendments of 1990 does stipulate that each State in which there is located a portion of a single O<sub>3</sub> nonattainment area which covers more than one State should take all reasonable steps to coordinate, substantially and procedurally, the revisions and implementation of State implementation plans applicable to the nonattainment area concerned. Also, interstate transport regions established pursuant to section 176A of the Clean Air Act Amendments should be guided

in multi-State coordination and consistency via the establishment of transport commissions. Further, section 184 of the Act indicates that such procedures are requisite for those northeastern States included in an O<sub>3</sub> transport region. These premises have been articulated in an advance notice of how EPA generally intends to take action on SIP submissions and to interpret various title I provisions in the *Federal Register* on April 16, 1992, as amendments to 40 CFR part 52. It is therefore inappropriate for EPA to separately require such cooperation as a part of these enhanced O<sub>3</sub> and O<sub>3</sub> precursor monitoring rules. The Agency has, however, modified the rules to indicate this preference for cooperation and joint network design submittal, where appropriate.

One commenter suggested that EPA support joint submittals, but not joint implementation schedules. In § 58.40, EPA indicates a preference for coordination, but does not necessarily require identical designs and implementation schedules for cooperating States. Differences in designs and schedules would be evaluated on a case-by-case basis.

One commenter recommended that regional plans be given favorable if not at least equal attention as is given to State-by-State plans within the same regional area. EPA has previously expressed its preference for regionally coordinated network designs, but must provide equal consideration to both types of descriptions allowed by these rules.

Two commenters suggested that the approval of the PAMS program be relegated to the Regional Offices in lieu of requiring approval by the Administrator. In considering this comment, EPA agrees with the contention of the commenter that the Regions are more familiar with the idiosyncrasies of each O<sub>3</sub> nonattainment area and, as a result, Regional Office concurrence on each network design is required. In several cases, however, the areas subject to these rules, cross both State and EPA Regional boundaries. The Agency is convinced that a program of this magnitude requires intensive national oversight and a high degree of consistency and coordination; final approval must therefore rest with a central reviewing authority.

Two commenters suggested that flexibility be included to allow each network to be designed on a case-by-case basis because each area has unique features such as irregular terrain or distinct meteorology, such as sea/lake breezes, which should be addressed separately. EPA also believes that each

area's network design should be specifically tailored to fit that particular area or region. The network design parameters promulgated today are those considered by the Agency as a minimum and/or a default network for those State agencies wishing to omit comprehensive, area-specific planning exercises. Although EPA does not recommend minimizing planning, the Agency recognizes that State resources and technical expertise often demand a fallback position in lieu of extensive investments in the planning process. Note that the Agency is revising the siting criteria guidance document (Reference 19 of Appendix D) to provide guidance on siting and network design for areas with complex terrain or unique meteorology.

One commenter recommended that a working group be established to deal with the coordination of monitoring strategies and network designs in the Northeast Ozone Transport Region. The commenter recommended two specific groups associated with electric utilities, as technical resources for such a working group. EPA maintains that the responsibility for the implementation, and therefore the coordination, of SIP strategies lies with the States. The Agency is therefore cooperating with NESCAUM, MARAMA, and the Regional Ozone Modeling for Northeast Transport (ROMNET) committees to form a working group of State, local, and EPA officials to provide guidance in the development of a coordinated monitoring network for the Northeast.

Another commenter encouraged EPA to perform quantitative statistical analyses to ensure that the minimum-required network is sufficient to corroborate emission inventories and determine precursor trends. Due to the emerging nature of the technology for corroborating emission inventories and procedures for determining precursor trends, it is not feasible at this time to perform quantitative statistical analyses for this purpose. EPA believes, however, that these analyses can be performed effectively once the PAMS networks are in place and producing data. Adjustments based on these analyses will be appropriate when the procedures are more mature and the data bases are more complete. To shed light on these comments, EPA has prepared a Data Quality Objectives (DQO) document which was used to evaluate the original network proposal of March 4, 1992, and this modified final rule. That document is identified as reference 24 of appendix D. Additionally, EPA supported and/or noted other analyses concerning data for emissions inventory applications and

trends. Those studies are noted as references 26, 27, 28, 29, and 30 of appendix D.

Several commenters pointed out the need for EPA to better articulate guidance on the submittal of information for network approval and any criteria EPA would utilize for approval of these and any alternative network submittals. Further information concerning network design is included in section 4 of appendix D. EPA has also incorporated additional information and criteria regarding the approval of alternative networks in section 4 of appendix D as a part of this promulgation.

During the comment period, several agencies submitted proposals for their areas which are considered to be alternative network descriptions. EPA will review those designs individually and respond directly to the particular agency. Those designs are not considered germane to the requirements of the regulation and so are not specifically reviewed in this notice of rulemaking.

One commenter urged EPA to eliminate the public notice requirements of alternative plans and subject them to the same process as other network designs. EPA realizes that although it is today promulgating minimum criteria for PAMS networks, many designs will have peculiarities which may qualify them as alternative networks and subject them to the proposed public notice requirements of § 58.40 and further, sections 4.3 of appendix C and 4.2 of appendix D. To facilitate the submittal of network descriptions and to expedite their processing by the Agency, EPA is today removing the proposed requirements for public notice for alternative network descriptions and will instead focus resources on improving the quality of the negotiation, review and approval process.

One commenter noted that it may be necessary to site PAMS monitoring stations near major roadways and certain large stationary sources because of the possibility of their direct influence on local concentrations of O<sub>3</sub>. The regulations promulgated today require the siting of certain monitors at the location of the maximum impact of emissions from sources of O<sub>3</sub> precursors. EPA recognizes that in some instances this site may be substantially affected by one or more very large major stationary sources which constitute a principal source of O<sub>3</sub> precursors for the nonattainment area. Additionally, if the major impact on O<sub>3</sub> in a particular area originates from mobile sources, it would be logical to place a PAMS site

downwind of a major roadway. In any case, it is crucial to consider and account for local NO<sub>x</sub> sources including roadways which may act as local depressors for O<sub>3</sub> when designing a network as described in section 10 of appendix E.

#### 6. Public Comments—Section 58.42—PAMS Approval

Note that comments submitted recommending approval of network designs at the EPA Regional Office level were previously addressed under § 58.40.

One commenter in voicing support of the flexibility of allowing alternative plans noted that their agency does not feel that national consistency and uniformity of methods are essential, given that different areas are at different levels of learning with respect to their area's O<sub>3</sub> precursor composition and concentrations. EPA notes that each air pollution control agency program is subjected to its own particular set of problems, strategies, limitations, and coverage; in many cases some of these factors are quite unique. EPA, on the other hand, must deal with national databases and national problems under an entirely dissimilar set of limitations than any particular air pollution control agency. To that end, EPA is charged with ensuring some reasonable degree of national consistency so that national trends, comparisons, and strategies can be devised. Further, the Agency is convinced that during the phase-in period specified in section 4.5 of appendix D, most agencies will be capable of rising to the challenge of developing the necessary expertise to operate PAMS.

Concerning the approval of network designs, one commenter recommended that this section (and specifically section 4.2 of appendix D) be revised to require an EPA approval or disapproval within 60 days of the receipt of an alternative plan. Although EPA notes this commenter's sense of urgency with regard to the approval and implementation of the PAMS monitoring program, the Agency has determined that instituting artificial approval deadlines would not prove beneficial to improving the quality of alternatives, nor would the public be served by imposing restrictions which could result in lowering the quality of the review and approval process. EPA has therefore not incorporated this 60-day deadline.

#### 7. Public Comments—Section 58.43—PAMS Methodology

One commenter suggested that additional language be added to the

rules to establish a process by which EPA could streamline the review and approval of innovative monitoring and analytical techniques. Further, this commenter recommended the use at PAMS of a particular new type of monitor which continuously tracks key photochemical oxidant components. The Agency believes that the new requirements provide sufficient flexibility for the incorporation of innovative monitoring and analytical techniques. The Atmospheric Research and Exposure Assessment Laboratory (AREAL) is currently responsible for the development, evolution, review and testing of new methodology to ensure its applicability and appropriateness for emerging national air monitoring needs. Regarding the use of this new measurement technology for photochemical oxidant tracking, AREAL, in conjunction with other interested parties, is engaged in an evaluation study of the proposed instrumentation to determine its utility in depicting the photochemical process. Additionally, research is underway to ascertain the usefulness of the data gathered by this instrument and others in meeting necessary O<sub>3</sub> control objectives such as those described in this rule. The results of these investigations will likely have a significant bearing on the future uses of the proposed instrumentation. In any case, neither the current research status of the procedures nor the innovative nature of the methods preclude their use at PAMS stations. A State air pollution control agency may, at its own initiative, implement this monitoring strategy as an adjunct to the minimum PAMS requirements; or, may submit a sampling scheme utilizing this technology exclusively, for consideration by EPA as an alternative pursuant to § 58.40 of this regulation.

#### 8. Public Comments—Section 58.44—PAMS Network Completion

Ten commenters provided observations regarding the 5-year transition (phase-in) period further delineated in section 4.5 of appendix D. Four of those respondents indicated that total implementation of the program was not only possible, but also desirable in a 2- to 3-year period. One commenter, however, in supporting a 3-year transition, indicated that the reporting of VOC data should be deferred for 5 years due in great part to the technical, financial, and technology issues associated with VOC monitoring. Four of the ten commenters also characterized the urgency of expediting the implementation of PAMS to provide data support to the 1994 SIP

photochemical grid modeling process. Five commenters indicated that the 5-year schedule is reasonable or at least ambitious, although two of these respondents suggested that the initial phases of the transition be either deferred or prolonged, essentially to allow for testing and evaluation of the new monitoring technologies and for training of professional staff. One commenter suggested that due to technology issues, the implementation simply be delayed one year. Five of the ten commenters reiterated their concerns with funding and urged EPA to provide substantial, adequate resources to complete the PAMS transition. One additional commenter urged EPA to allow sufficient flexibility for States to phase-in the program over time in a manner consistent with the level of available resources.

Due to expected near-term changes to the atmospheric mix of O<sub>3</sub> precursors and the need to begin monitoring as soon as practicable to provide a measure of support to SIP strategy development and emission inventory corroboration efforts, EPA believes that deferral of implementation is not a preferred option. Accordingly, the Agency is continuing efforts to support FY-92 and FY-93 PAMS-type monitoring initiatives via the Section 105 Grant process. Noting, however, the real concerns of State and local air pollution control agencies regarding the phase-in details, EPA is, in this promulgation, reconfirming the transition requirements, previously proposed, of one station per year and modifying the requirements to include provisions for flexibility.

#### 9. Public Comments—Section 58.45—PAMS Data Submittal

Seven respondents expressed the opinion that the 6-month time period allowed by § 58.45 is reasonable and adequate for the submittal of VOC data. Three of these commenters indicated that allowing a reporting deadline of 9 months to a year for the first 2 years or so of the program would be preferable. This data phase-in would then allow added time for training in the implementation and interpretation of data and the data acquisition system. The final rules stipulate that the VOC data must be reported within 6 months following the end of each quarterly reporting period. Since the PAMS minimum monitoring season runs from June through August and encompasses two quarterly reporting periods, the June data would not be due until January 1 of the following year, and the remainder of July and August data would not be due until the following

April 1. The Agency believes that when the systems of data analysis, handling, and reporting are routinized, these time periods will be more than adequate for VOC data reporting. The Agency understands, however, as States begin to wrestle with new personnel and technology, that even such a reasonable reporting deadline may be difficult to meet during the initial years of implementation.

One commenter questioned the need to delay submittal of the meteorological data past the time period required for submittal of the NO<sub>x</sub> and O<sub>3</sub> data. EPA agrees that the measurement and data handling technology for meteorological parameters is currently sufficient for States to be capable of submitting such information on a more expedited schedule. The Agency recognizes, however, that the uses for such data in photochemical modeling, receptor analysis, and emissions inventory functions, generally requires integration with the VOC data. Since the utility of expediting this data submittal would be only marginal, EPA has required that the meteorological measurements be submitted on the same time schedule as the VOC data.

Concurrent with the development of the photochemical assessment monitoring proposal of March 4, 1992, EPA was considering a modification to the data reporting requirements for SLAMS and NAMS monitoring as iterated in §§ 58.26 and 58.35. The stipulation for 60-day reporting for O<sub>3</sub>, NO, NO<sub>2</sub>, and NO<sub>x</sub>, outlined in § 58.45(c), was patterned after the changes to the draft requirements for NAMS, since at that time it was expected that these other revisions would be complete. Since the revisions to NAMS and SLAMS requirements have not yet been proposed and subjected to public comment, EPA today is promulgating a modification to § 58.45(c) which would cause these pollutants to be reported on an identical schedule to that stipulated in § 58.35 for NAMS. Changes to the reporting schedule for all monitors will thus be considered in a separate Federal Register notice at a later date. This modification would also be consistent with the comments from two of the respondents.

Two commenters expressed the belief that EPA should make a greater commitment to assist the States in developing and implementing VOC data acquisition and processing systems to ensure timely compliance with the 6-month requirement for VOC data submittal. An additional commenter expressed a similar concern, that given the large data handling requirements,

the 6-month limitation would be difficult to meet. EPA has sponsored parallel projects involving the acquisition, processing, analysis, and interpretation of VOC data which may provide needed assistance to States in the handling of the massive VOC data base. Further, the Agency has revised its PAMS cost estimates upwards to consider the necessary costs of VOC data acquisition and processing and is considering the inclusion of additional guidance in the technical assistance document (Reference 2 of Appendix C).

One respondent suggested that a target list of VOC species should be developed and augmented with a shorter priority list for reporting. EPA notes that such a target list has been published by the Agency in reference 2 of appendix C, but believes that placing limits on reporting via a priority list is premature and would in no case be universally applicable.

Two commenters pointed out the immediate need to make appropriate changes to the Aerometric Information Retrieval System (AIRS), the national ambient air monitoring database, to accommodate the new PAMS data elements. EPA has incorporated such changes to AIRS.

One commenter suggested that § 58.45(d) be reworded to allow the monitoring and reporting of NMHC (non-methane hydrocarbons) in lieu of VOC. Note that this issue has been previously addressed in comments pertaining to § 58.20.

#### 10. Public Comments—Section 58.46—System Modification

One commenter stated that they believe that changes in attainment status should not reduce the requirements of the PAMS and that monitoring should continue to be funded by EPA. A second commenter suggested that once an area demonstrates attainment of the O<sub>3</sub> NAAQS, EPA should either reduce the PAMS monitoring requirements or assume responsibility for the PAMS funding in that area. EPA believes that continued PAMS monitoring, even after a demonstration of attainment is performed, will be crucial to maintaining the O<sub>3</sub> NAAQS over time. Nevertheless, if a State can demonstrate that it can properly track unexpected changes in the ambient VOC mix and emission inventories, while maintaining the NAAQS, it may propose changes, even reductions, in its PAMS monitoring network as stipulated by § 58.46(b). EPA is not authorized to accept a cessation of PAMS monitoring, however, until an area is redesignated to attainment.

EPA has demonstrated its willingness to provide substantial funding to States for ambient air monitoring activities via the section 105 Grant process. Although the Agency is predisposed to continue to contribute to ambient air monitoring programs such as PAMS, it is of course subject to the limitations of section 105, in part described in the Resources and Costs section of this Preamble.

One commenter felt that the annual network review should be conducted and approved by the Regional Administrator. EPA notes that the network review for ambient air monitoring systems described in § 58.20 is currently conducted and approved annually by the appropriate EPA Regional Office. Section 58.46 articulates a national approval process for changes to PAMS networks similar to that required for NAMS and referenced in §§ 58.32 and 58.36. National data needs and consistency dictate Headquarters EPA approval for changes in both cases.

#### 11. Public Comments—Appendix A—Quality Assurance

All five commenters on this section pointed out the explicit need for a specific, uniform, improved system of quality assurance (QA) for the VOC sampling and analysis requirements (especially) mandated by PAMS. One respondent added the following three recommendations for a national QA program: (1) The establishment of uniform QA criteria including calibration schedules, duplicates schedules, blanks schedules, (2) the establishment of standardized audit procedures, and (3) the establishment of laboratory audit samples and an interlaboratory exchange program between States and EPA laboratories.

EPA is aware that the PAMS sites will require a QA program similar to the one now used for SLAMS criteria pollutants. EPA is currently developing the audit materials and QA guidance required to establish such a system for the pollutant monitoring systems that will be located at the PAMS sites. These materials for the VOC measurement systems are being developed in conjunction with the evaluation study EPA is now conducting on the candidate VOC instrumentation for use at PAMS sites. This study is briefly described in the public comments on § 58.43—PAMS Methodology. Additionally, EPA plans to provide VOC samples to the State and local agencies operating PAMS sites to assist them in validating their VOC monitoring systems and the performance of the personnel operating these systems.

#### 12. Public Comments—Appendix C—Monitoring Methodology

Five commenters recommended that equivalency of methodology must be established at least on a regional level and perhaps even nationally. Several commenters went so far as to recommend that EPA develop federal reference and equivalent methods for VOC. Further, several commenters reiterated their perception of the need for routine inter-State, inter-area quality assurance procedures. Given that the complexity of the technology for VOC sampling and analysis and its rapid rate of development and change, EPA has chosen to publish specific guidance for monitoring methodology in lieu of publishing federal reference or equivalent methods. Such guidance has been published and is available as reference 2 of appendix C. The Agency will track the progress of the development of new methods and will reconsider the specificity of methods in the future. EPA agrees that common and continuing, or at least comparable, methodologies are desirable on a region-wide basis. Comparability of data will be one factor used by the Agency in approving coordinated, region-wide network designs.

One commenter pointed out that the rules should not preclude the expansion of the monitoring period to longer than 3 months, noting also that the length of the monitoring season is not necessarily proportional to the total network operational costs. EPA notes that provisions for changing the monitoring period are promulgated today in section 4.3 of appendix D. EPA agrees with this respondent that monitoring periods should be consistent across a regional network. This factor would also be scrutinized when approving joint networks. EPA recognizes the role that the length of the monitoring period plays in the computations of total costs and has weighted that role accordingly.

One commenter felt that EPA should specify a particular chromatographic column for use on gas chromatographs (GCs) analyzing for the various VOC. Reference 2 of appendix C specifies those column characteristics which AREAL believes are necessary to produce meaningful data on the target VOC compounds. The laboratory even goes so far as to provide specifications on several acceptable columns, but falls short of requiring a chromatographer to choose any one particular design. EPA reiterates its position that the technology for VOC sampling is simply evolving too quickly to allow such specificity at this time.



One commenter believed that the VOC monitoring technology is not yet advanced enough for State and local agencies to economically operate a speciated VOC monitoring program. As previously stated, the Agency believes that States are capable of competency in utilizing new monitoring methods, and in fact a number of State agencies are currently employing such emerging techniques with success. Per this commenter's suggestion, EPA is providing significant financial and technical assistance for implementation of this technology.

In a related issue, a commenter suggested that the rules should tighten the equipment design and performance standards for VOC in order to drive the technology. Noting the progress made to date by the researchers, designers, and fabricators of VOC sampling equipment, EPA believes that the existing technical specificity and market pressures are sufficient to spark development in new and emerging sampling and analysis methods. One other respondent encourages the development of less labor-intensive methodologies to counter the specter of future resource constraints. AREAL has continued to articulate its support for such efforts and will continue to exercise flexibility in investigating new, more economical, and uncomplicated procedures as recommended by yet another commenter.

One commenter felt that EPA should append the provisions of the rules (and particularly appendix C) to facilitate and encourage the use of innovative analytical technologies which are useful for O<sub>3</sub> control strategies. Although EPA is investigating the use of such innovative monitoring technology, and specifically the technology recommended by this commenter, the Agency has not yet determined how the use of these sampling methods will fit into the current SIP process. Nevertheless, EPA does not wish to preclude the use nor discourage the development of new monitoring technologies and so has amended the language of appendix C accordingly. In a related issue, a second commenter was concerned that the stipulations of section 4.2 of appendix C required the use of reference or equivalent methods for the monitoring of NO and NO<sub>x</sub> at PAMS. This respondent recommends the use of more advanced and sensitive methods for such monitoring. EPA notes that in great part, the use of the NO<sub>x</sub> data measured at PAMS is dictated by the need for precursor information rather than for comparison with the NO<sub>2</sub> NAAQS. Since the Agency does not wish to preclude the use of potential

innovations or more sensitive monitoring devices for either VOC or NO<sub>x</sub>, it has therefore added additional language to sections 4.2 and 4.3 of appendix C to indicate that such other methodology may be proposed by the State as alternatives. Further, although the Agency has determined that such new technologies may be proposed and even encourages and recommends their use, it is premature to make their use a requirement.

One commenter specifically raised a number of technical questions for consideration by EPA. In response, EPA has determined that pressurized and nonpressurized canister samples are equivalent and that drying of samples prior to analysis to reduce water content is an acceptable procedure.

Additionally, the Agency notes that an O<sub>3</sub> scrubber is required on the carbonyl samplers, and C-18 cartridges are equivalent to silica gel cartridges for such analyses. Guidance on standardization protocols (what gas, how many points, what concentrations?) will be addressed in future revisions to the Technical Assistance Document for Sampling and Analysis of O<sub>3</sub> Precursors (EPA 600/8-91-215). Further detail concerning such information may be found in reference 2 of appendix C.

#### 13. Public Comments—Appendix D—Network Design for SLAMS, NAMS, and PAMS

The following discussions address the comments received on specific provisions to appendix D:

#### 14. Public Comments—Section 4.1 of Appendix D—PAMS Data Uses

Five commenters expressed concern that the PAMS program might be insufficient for the purpose of verifying emissions inventories. One suggested that further flexibility be built into the regulation since techniques for inventory verification are still in the developmental stages. Further, two commenters expressed conflicting views in the use of air quality data and/or emissions inventory data for the tracking of emissions reductions over time. The use of air quality data, and especially that of photochemically reactive species, is admittedly an evolving science. EPA does believe, however, that such data have been demonstrated to be a constructive adjunct tool to emissions inventories in qualitatively verifying their accuracy and serving as a corroborative instrument to calculations of reasonable further progress (RFP) in reductions of emissions (See References 26-30 of Appendix D). Note that the Clean Air Act clearly stipulates that RFP is

defined via reductions of emissions rather than progress in air quality measurements for precursors or for O<sub>3</sub>. Emissions inventory reduction calculations must therefore persist as the primary tool for evaluating both progress and reductions. These facts do not lessen the importance, however, of ensuring that those calculated values are corroborated by actual air quality measurements. EPA would be remiss if it allowed the disregard of air quality information in judging the adequacy of State Implementation Plan performance. The Agency notes that since the inventory corroboration techniques are not specified or limited by this section, adequate flexibility is incorporated in the rule.

In a related matter, one commenter suggested that EPA has not shown the correlation of target list compounds to actual emissions inventories and proposes that continuous NMOC monitoring in conjunction with integrated canister samples would be a better indicator of emissions inventories. As previously iterated, EPA is promulgating rules which can be applied nationally as a minimum requirement. The Agency recognizes and clearly articulates that the PAMS network requirements are designed to provide information which can be used in maximizing the utility of a number of data objectives. Were a commenter to demonstrate that their particular method of monitoring is superior to PAMS for one data use, it is possible that further scrutiny would reveal that it is not ideal for the remainder. Air pollution agencies are not precluded by the rule from instituting monitoring strategies additional to the PAMS minimums or proposing alternatives more tailored to their particular geographic area. Similarly, one commenter was concerned that the program may not fulfill the needs for SIP control strategy evaluation and suggests that modeling is the preferable tool for this purpose. The Agency agrees that modeling is the more appropriate tool to determine the potential for the success of a proposed SIP strategy; however, the Agency asserts that knowing what changes actually occurred in the ambient air is an extremely useful measure of the true effectiveness of any control program.

Two commenters indicated the need for the Agency to publish a data uses guidance document. They imply that such a document should expound on the details of how the data generated by PAMS can be used to meet the data objectives. One respondent complained that it currently does not have a program that can use the data provided

by the PAMS. EPA has prepared documents dealing with the data quality objectives (DQOs) for the PAMS program. Additionally, other demonstrations of the continuing use of such data are noted as references 26–31 of appendix D. Further, in response to these comments, minor revisions have been made to clarify section 4.1 of appendix D. Those State agencies which have recognized their lack of ability to use these important data may employ the additional section 105 Grant monies made available for PAMS toward enhancing their data processing and analysis capabilities.

Four respondents noted that although some of the stated objectives for PAMS support application of photochemical grid modeling techniques, the network design does not seem to effectively accomplish this feat. Further, three commenters protest that the network specifically does not meet the data requirements of their State's photochemical modeling protocol. EPA has reexamined the overall data needs of the photochemical modeling community and has modified the network to be more responsive. Since the Agency is attempting to ensure that PAMS is compatible with national needs, particular States may find that the requirements provide better data than needed to execute a minimal modeling run or that their particular model application demands other information not measured by PAMS. In the latter case or as one commenter noted, when more intensive data is needed, the State is free to measure those additional parameters which they feel are necessary to drive and/or evaluate future model applications.

One commenter questioned why the methodology to determine air quality trends is not specified in the rules. This respondent joined with another to point out the need to address and eliminate the variability of air quality data due to meteorology. EPA maintains that a rule which specifies monitoring requirements and network design, is not an appropriate vehicle to promulgate particular statistical techniques for calculating or presenting trends analyses. Given the variety of such techniques available to the State and local air pollution agencies today, it would be nearly presumptuous for EPA to attempt to limit their ability to analyze their own data via rulemaking. The absence of specific trends requirements allows the States to retain the maximum flexibility and employ the most appropriate state-of-the-art analysis techniques. Clearly, there are two basic concepts which may be employed in preparing trends analyses:

(1) Displaying unadjusted measurements which portray the quality of the air actually breathed by the public, or (2) calculating adjusted trends to infer progress towards attainment of standards due to the influences of pollutant control programs. In either case, the cornerstone of the analyses are the actual air quality and meteorological measurements such as those required by PAMS. Particularly, for evaluating the effectiveness of control programs, it may be appropriate to integrate such factors as meteorology and emissions inventory data. EPA simply disagrees that this rule is the correct forum to expound on specific procedures for the analysis of pollutant trends. Trends techniques utilized by EPA for criteria pollutants have appeared perennially in the Agency's National Air Quality and Emissions Trends Report. Further, EPA is currently evaluating techniques for improving the effectiveness of O<sub>3</sub> control strategies including indicators for assessing progress. This work will address techniques for integrating meteorology, emissions, and ambient data.

The second commenter concerning trends went further to question whether or not the 5-site PAMS network is sufficient to conduct O<sub>3</sub> and O<sub>3</sub> precursor trends analyses. Since PAMS sites are located to detect particular characteristics of the air quality, such as maximum O<sub>3</sub> or upwind transport, the 5 sites have been determined by EPA to be the minimum network necessary for larger areas to encompass specific situations of interest. Experience with the NAMS network requirements has shown that some areas may choose to supplement this minimum network to meet their own objectives. EPA has decided that the 5-site network represents a minimum core requirement which will provide a consistent and stable database to be used for trends. Additionally, the Agency notes that for areas which submit coordinated, joint network designs, it is expected that more than 5 sites will be established and become available for trends analyses.

One commenter noted that sampling sites located to measure either VOC or air toxics impacts may not be an optimal location for the other. EPA has previously articulated its view on this matter in this preamble's discussion of Resources and Costs.

One commenter vociferously criticized the basic tenets of the PAMS program and professes that a successful PAMS program can be cultivated via a program of less-frequent focused sampling for generalized precursor data (e.g., NMOC) with a minimum of

speciation information. They believe that their experience with this type of program has been largely ignored in designing the PAMS program. EPA again observes that a program which has been simplified or merely focused to meet the specific data needs of a particular locale, may not be appropriate to fulfill the data uses for a national program which is generally routine O<sub>3</sub> precursor data-poor. Nevertheless, the opportunity is provided by section 4 of appendix C and section 4 of appendix D for the approval of such focused alternative networks in accordance with § 58.40, especially where significant historical precursor monitoring data are available. The adoption of different or more comprehensive requirements, as discussed further in the Agency's response to comments on § 58.42, does not imply deficiencies in an existing monitoring program. EPA's program simply highlights that national needs are often different and more inclusive than local needs.

#### 15. Public Comments—Section 4.2 of Appendix D—PAMS Monitoring Objectives

Four respondents revived the issue that the sites chosen for PAMS would not necessarily constitute appropriate locations for the monitoring of air toxics. Further, these commenters seem to support a separate and expanded air toxics monitoring effort. As noted by EPA in the discussion of resources and costs in this preamble, the Clean Air Act Amendments call for a network which is geared toward the monitoring of photochemical parameters. The Agency agrees that PAMS may not be the ideal platform for monitoring air toxics, but feels that the establishment of additional air toxics monitoring at these sites is a valuable adjunct to the PAMS program. Separate national air toxics monitoring networks are not currently a highly-ranked, nationally mandated priority.

Two additional commenters requested that the Agency continue its efforts to define and monitor NO<sub>y</sub>. EPA previously expressed, in addressing comments to § 58.1, its reluctance to rush the regulatory and monitoring program for NO<sub>y</sub>. EPA will continue its investigations of this concept and will propose future revisions to 40 CFR part 58 if appropriate.

One commenter espoused the importance of measuring VOC aloft. EPA has previously indicated its reluctance to require this monitoring in the discussions of the general comments.



The same commenter felt that rural sites for the collection of boundary condition carbon monoxide (CO) and NO<sub>x</sub> data should be added to the PAMS program. EPA also has recognized the importance of including sites that will better define boundary conditions. Consequently, section 4.2 of appendix D and its associated Figures have been modified to better reflect the measurement of boundary conditions. Note that since CO was not addressed in section 182 of the Clean Air Act Amendments as a required pollutant for PAMS, no monitoring requirements for CO were included. This omission does not preclude a State from adding CO monitoring to its network design.

One commenter believes that due to the effects of complex meteorology, the placement of PAMS sites should be based more on studies of past O<sub>3</sub> episodes rather than the generic model proposed by EPA. The Agency agrees in principal with this comment and has altered the location of the PAMS sites to correspond more closely with the wind conditions associated with O<sub>3</sub> events.

One commenter requested that EPA provide more specificity for locating PAMS type (2) sites, the sites where maximum emissions are expected to impact. In response, EPA has clarified and added additional detail for this site's location.

One commenter was concerned that many of their current NAMS and SLAMS monitors are not located at potential PAMS sites. EPA notes this concern and considered that some, but not all PAMS sites might be coincident with SLAMS or NAMS in its recomputation of cost estimates. Reference is made to a similar discussion under General Comments and Resources and Costs in this preamble.

One commenter also requested that existing data be allowed to be used as a part of alternative PAMS monitoring schemes. Note as discussed in § 58.40 that EPA has amended section 4.2 of appendix D to include broad criteria for the approval of alternative networks. The use of existing information and existing monitoring networks is not precluded by these changes to the rule.

#### 16. Public Comments—Section 4.3 of Appendix D—Monitoring Period

Ten commenters expressed opinions regarding the length and specificity of the monitoring period for the PAMS. Three of those respondents supported the proposed requirement of 3 months, especially June, July, and August, although they indicated that more sampling would obviously be better, that consistency across regions is

crucial, and that more specificity would be useful. Three others indicated that they felt that the 3-month period was too short and would create staffing problems for affected State governments with a minimal cost savings over sampling for longer periods such as the entire O<sub>3</sub> season. One of these commenters asserted that 5 months would be a better choice, especially in the State of California. Five commenters believed that employing O<sub>3</sub> level forecasting and episode monitoring would be a more efficient use of resources and provide a more intensive database for the critical periods and could make better use of manual sampling methods. One commenter felt that the length of the sampling period should best be specified on a regional basis and that while a 3-month period would likely capture the majority of episodes in the Northeast, such a period would be insufficient for the South and West.

EPA agrees that more than 3-months would be preferable and has articulated this opinion in section 4.3. The Agency has recognized, however, that other particular months rather than June, July, and August may, on a case-by-case basis be more appropriate. Accordingly, EPA has expressed its intent to allow other monitoring periods if submitted and approved as a part of the network description required by § 58.40. In the discussion concerning comments to § 58.40 in this preamble, EPA has clearly espoused its support for coordination and consistency among States and across regions and noted that other requirements of the Clean Air Act Amendments may require such coordination, in this case in establishing the monitoring period for PAMS. The Agency's goal in choosing the 3-month period was to attempt to capture the highest O<sub>3</sub> events for the year. The Agency has established only a minimum sampling period; any affected State or region may expand this period to a longer time to meet its particular needs. Flexibility has been included in the rule to allow the use of either manual or continuous sampling technologies. Given that the Agency recognizes the utility and efficiency of focussing its efforts on O<sub>3</sub> events, section 4.4 sampling requirements have been amended in this promulgation to allow the sampling for such events and as an option make the use of manual methods more feasible. A discussion of those changes follow under section 4.4. EPA has included a stipulation in section 4.3 that intermittent sampling must follow the previously-established national schedule for intermittent sampling such

as the one-in-six-day schedule used for particulate matter.

#### 17. Public Comments—Section 4.4 of Appendix D—Minimum Network Requirements

Twenty-four commenters responded to this section of the proposed rule concerning the details of PAMS network sampling and design. Eleven of those respondents specifically indicated their concern that the proposed requirements for VOC sampling were excessive and the rule should be amended to allow less intensive sampling. Many suggested that such a less-intensive sampling program would save funds which could be better allocated for other purposes, upper atmospheric monitoring for example. Several commenters included suggested sampling plans for implementation in lieu of the proposed schedule. Six commenters believed that a better use of limited resources would be to focus VOC monitoring on days when high O<sub>3</sub> levels would be expected or forecast. EPA has examined the proposed optional sampling schedules; considered the economic impact of the schedule, revisited the current state of the monitoring technology and has concluded that it is appropriate to make a number of changes to the minimum sampling schedule for VOC. To respond to the data needs of the Agency and the State and local air pollution control agencies, EPA has decided the following: Sampling schedules for NO, NO<sub>2</sub>, NO<sub>x</sub>, O<sub>3</sub>, and surface meteorological parameters remain unchanged. EPA has determined that the minimum requirements for pollutant sampling will continue to mirror those for gaseous criteria pollutants, (i.e., continuous measurements). The minimum sampling period for precursors is designated as three months, specifically June, July, and August unless a different 3-month period is proposed by the State and approved by EPA. The minimum sampling period for ozone remains for the entire ozone season. The Agency has added an option for VOC monitoring at sites other than PAMS type (2) sites. In lieu of one in 3-day sampling (as stipulated by Frequency A in section 4.4 of appendix D), a State may substitute monitoring before and during O<sub>3</sub> events as specified by section 4.4 of appendix D plus one in 6-day sampling. Since the Agency is not promulgating a preferred event forecasting method, each State choosing this option (identified as sampling Frequency C by section 4.4 of appendix D), must submit an O<sub>3</sub> event forecasting scheme as a part of the PAMS network description as delineated in § 58.41. States or areas

proposing the joint submittal of network descriptions and choosing this option should include a strategy for ensuring a coordinated, network-wide response to O<sub>3</sub> event monitoring. Such a change in focus to event monitoring will also increase the feasibility of utilizing manual sampling methods as requested by several commenters.

Also in response to these concerns and in order to ensure the collection of data sufficient to conduct emission inventory verification and reconciliation exercises, establish source-receptor relationships, corroborate reasonable further progress (RFP) calculations, and produce meaningful precursor trends analyses, the proposed PAMS type (3) site has been changed to an additional PAMS type (2) site. To respond to other photochemical modeling concerns, the proposed PAMS type (5) site has been moved downwind of the new type (3) site and renumbered PAMS type (4). Responding to observations by six commenters that sampling schedules should be standardized to promote data comparability among parameters, carbonyl sampling requirements have been amended to more closely coincide with the required frequencies for VOC.

Eleven respondents suggested alternative locations or numbers of PAMS sampling stations. There was considerable variation among the suggested options, with several commenting that more sites were needed, others noting that specific local terrain and meteorological effects require different station placement. Five respondents in particular recommended that the collected data should be more responsive to the needs of the photochemical grid modeling process. EPA has closely surveyed the specific data needs engendered by the program objectives, especially the necessity to provide a measure of support for photochemical grid modeling, and has concluded that further clarification on the location of the PAMS sites is requisite. Accordingly, EPA has provided detail regarding the use of particular high O<sub>3</sub> day wind data, rather than general seasonally-predominant winds, for the location of potential PAMS monitoring sites. Further the Agency has provided guidance in reference 19 of appendix D to aid in specifying the location of sites, particularly sites type (2), when there are no predominant high O<sub>3</sub> day winds which can be accurately identified. Also, the Agency has relocated the upwind and downwind sites to correspond more appropriately to the data needs for photochemical grid models and has added guidance on the location of monitors, especially site

types (3) or (4), in areas of complex terrain, e.g., mountain-valley, coastal, etc., to reference 19.

One commenter inquired why there is no requirement for a site in the area of greatest O<sub>3</sub> concentration given that the rule's objectives include making attainment/nonattainment decisions and characterizing the nature and extent of the O<sub>3</sub> problem. EPA notes that the siting requirements for PAMS type (3) sites and its monitoring objectives as articulated in section 4.2 and section 4.4 of appendix D clearly require its location to be the maximum O<sub>3</sub> monitoring site for the area.

Several respondents suggested that the requirement for each PAMS site to monitor all parameters was not necessary, i.e., that some PAMS sites should be allowed to operate with monitoring conducted for only some of the specified pollutants. EPA has revisited its PAMS data objectives and has determined this monitoring requirement should remain unchanged. Elimination of parameters at individual sites would weaken an otherwise comprehensive database and decrease its utility for fulfillment of the PAMS data objectives and future undiscovered data needs.

One commenter, while recommending alternate monitoring technologies for the PAMS, stated that in lieu of monitoring 1-hour averages for VOC monitoring, the sampling of 10-minute average for VOC equivalents or surrogates should be allowed. The technology recommended by this commenter is currently being scrutinized by the AREAL laboratory to determine its utility in the SIP process as noted in the discussion of § 58.43. EPA has otherwise determined that VOC monitoring at increments of 10 minutes is not practical at this time.

Several other commenters suggested the use of 24-hour and/or continuous NMOC monitoring (with periodic speciation) as an adjunct to or even as a replacement for the PAMS speciated VOC monitoring. They assert that the technology for NMOC monitoring is proven and that the subsequent data are sufficient for the development and tracking of control strategies. EPA has considered these arguments and has determined that although some of the PAMS objectives may be fulfilled via total NMOC data, the remainder require the gathering of speciated VOC measurements. The Agency has therefore not adopted the use of NMOC instead of speciated VOC as a national requirement as discussed previously under the public comments to § 58.20. The PAMS requirements, however, do not preclude the collection of additional

NMOC data as an adjunct or for the submittal of alternative networks which propose elements of NMOC monitoring.

Two commenters questioned the utility of gathering a 24-hour integrated and speciated VOC sample to supplement the 1-hour speciated VOC samples. EPA notes that given the variations inherent in continuous/1-hour VOC measurement technology, the addition of a periodic 24-hour sample for purposes of quality assurance is a prudent and necessary reality check. Additionally, the year-round 24-hour periodic sample will provide information on emissions inventories, RFP, and long-term VOC trends and data for exposure assessments.

One State commenter felt that the guidance for regional network design, provided by figure 2 of appendix D, is too generic. This respondent suggests specifically that EPA should develop the PAMS monitoring network description for the Northeast O<sub>3</sub> Transport Region. EPA recognizes the unique nature of the O<sub>3</sub> problem occurring in the northeastern United States. Further, the Agency agrees with the principle that a strong federal contribution to the development of a region-wide monitoring network is critical to develop the needed consistency, cohesiveness, and comparability of the PAMS in the Northeast. Accordingly, the Agency has offered and is supplying both technical and financial assistance to coordinated region-wide State and local efforts. EPA does not agree, however, that the Agency should, by rule, usurp the State Implementation Plan process established by section 110 of the Clean Air Act, nor shortcut the requirements for the submittal of a network description for PAMS. Failure of a State to comply with the requirements for submittal of a SIP could, however, ultimately require EPA to promulgate and implement a Federal Implementation Plan for that State pursuant to section 110.

Several agencies submitted a PAMS monitoring plan which was fundamentally different from the proposed rule and requested that EPA substitute those requirements as the national requirements for PAMS monitoring. EPA observes that these agencies, being proximate to one another, would benefit greatly by submitting and implementing similar monitoring strategies. In this respect, EPA applauds those agencies' efforts toward consistency across a geographical region. On the contrary, however, for the same reasons that the requirements are specifically tailored to the characteristics of that particular

region, the Agency does not believe that it would suffice as a national minimum program.

#### 18. Public Comments—Section 4.5 of Appendix D—Transition Period

Six commenters responded to this section, with varying points of view, although most were discussed as part of the debate outlined in § 58.44. Additionally, however, two commenters suggested that the early years of the program requirements should not be overly prescriptive and that areas be allowed to build up their programs over time, intimating that technology changes and resource needs could be phased in along with the monitoring program. In response, EPA has incorporated additional transition period flexibility as iterated in the discussion of § 58.44.

#### 19. Public Comments—Section 4.6 of Appendix D—Meteorological Monitoring

Sixteen commenters provided observations regarding the meteorological monitoring requirements proposed by section 4.6 of appendix D and further stipulated by reference 2 of appendix C. Eleven of these respondents indicated support for the collection of upper air meteorological data in each area, especially if high quality upper air data are not currently available. Several supported this suggestion with notations that the photochemical grid models demand such data. One commenter, although recognizing the need for upper air monitoring, advised caution and deferral of such requirements due to the current state of atmospheric sounding technology. EPA has investigated the merits and projected costs of upper air meteorological monitoring and has concluded that the benefits of incorporating a requirement for upper air measurements are substantial. In response, therefore, the Agency has amended section 4.6 to reflect these requirements and has further indicated its predisposition to allow adequate time for securing data from this network. EPA also believes that States should take advantage of existing upper air monitoring programs and where possible, substitute these data for the PAMS requirements. EPA will provide guidance for the collection of these data.

Several respondents provided specific recommendations concerning the particular meteorological parameters which should be monitored and those for which they believed monitoring should be limited. EPA notes that with the exception of dew point measurements, the recommendations for

particular parameters are incorporated into reference 2 of appendix C. Concerning dew point, one commenter stated that their meteorological staff find dew point temperature measurements to be much more useful than relative humidity to the study and forecasting of O<sub>3</sub> episodes. The measurement technique for dewpoint is straightforward; States are encouraged to include such measurements at PAMS, if they find them useful. The Agency has not required the measurement of this parameter since it may not be essential for all locations and may be derived from temperature and relative humidity measurements. As observed by one commenter, barometric pressure generally does not vary widely within a large area, except in areas with complex terrain features. EPA therefore indicates its predisposition to allow approved network designs which offer limited measurements of barometric pressure (or other parameters) if the State can demonstrate that the area's topography is not conducive to significant pressure (or other) variations.

One respondent indicated that the rule should allow measurements at a minimum height, or a range, above ground rather than specify 10 meters. For consistency, EPA has retained the 10-meter requirement. The Agency has determined that the lack of flexibility in this requirement should not constitute any hardship inasmuch as measurements at 10 meters are traditional as well as practical. States may institute additional monitoring at other heights, at their own volition.

In the preamble to the March 4, 1992 proposal, EPA recognized the potential difficulty in siting a 10-meter meteorological monitoring tower at a particular PAMS site. The Agency therefore requested comments on criteria to determine how such data collected at a nearby site could be used to represent the meteorology at a PAMS site where the tower and air monitoring equipment could not be collocated. One respondent agreed with the premise that nearby data (such as collected at airports or National Weather Service stations) should be accepted, but provided no suggestions for criteria to judge the representativeness of those data. EPA has consequently decided to consider requests to use nearby existing meteorological data, both surface and upper air, on a case-by-case basis.

#### 20. Public Comments—Appendix E—Probe Siting Criteria for Ambient Air Quality Monitoring

Four respondents provided specific comments regarding the placement of the probe and siting criteria for PAMS.

One was particularly concerned over the description for the PAMS site to be located downwind in the second-most prevalent wind direction noting that the probe siting criteria were based on the primary wind direction. EPA recognizes this deficiency, and notes that the rules have been amended to eliminate this PAMS type (5) site. Additional language has been added to sections 10.2 and 12 of appendix E to correct this anomaly for the other sites.

One commenter, based on experience, recommends that VOC samplers should be located further from sources than criteria pollutant monitors if they are to measure area-emitted and regionally-transported VOC. EPA notes that the minimum network detailed in section 4 of appendix D, stipulates 3 site types which are located to adequately measure incoming transported emissions [type (1)], maximum O<sub>3</sub> measurements [type (3)], and downwind outgoing conditions [type (4)], all sited as urban scale monitors.

Two agencies recommend the use of a vertical manifold for the measurement of ambient O<sub>3</sub> precursor data rather than a horizontal manifold. They further recommend that a heated line from the manifold to the GC be employed to ensure the transmission of heavy hydrocarbons through the line. EPA notes no compelling reason to specify the orientation of the sampling manifold. The requirements published in the technical assistance document (Reference 2 of Appendix C) do not preclude the use of a vertical sampling manifold. Likewise, the Agency has not specified nor prohibited the heating of the manifold which may be necessary in high humidity areas.

One commenter believes that the specifications for separation distance between PAMS and roadways, trees and obstacles appear to be lenient and should be more stringent. EPA believes that the specifications are adequate based on current best judgement. As more information becomes available, the Agency will revisit this issue.

#### D. Public Comments Concerning Impact on Small Entities

The U.S. Small Business Administration (SBA) requested further detail regarding the impact of these regulations on small entities which are defined to include small businesses, small organizations, and small governmental jurisdictions (5 U.S.C. 601 et seq.). Since EPA is utilizing the State Implementation Plan process as outlined in section 110 of the Clean Air Act, the provisions of these regulations promulgated today, apply directly only to State Governments, and particularly,

to the State air pollution control agencies having jurisdiction over O<sub>3</sub> nonattainment areas classified as severe, serious, or extreme. EPA therefore has concluded that no small entities would be affected by the proposal. At the request of the SBA's Chief Counsel for Advocacy, this certification has been clarified. Therefore, pursuant to 5 U.S.C. 605(b), the Administrator certifies that these amendments would not have a significant economic impact on a substantial number of small entities.

#### Classification

Since this revision is classified as minor, no additional reviews are required. The rules were submitted to the Office of Management and Budget (OMB) for review (under Executive Order 12291). This is not a major rule under E.O. 12291 because it does not meet any of the criteria defined in the Executive Order.

#### List of Subjects in 40 CFR Part 58

Air pollution control, air quality surveillance and data reporting, ambient air quality monitoring network design and siting, intergovernmental relations, pollutant standard index, quality assurance program.

#### Effective Date of Regulation

These revisions to 40 CFR Part 58 incorporate a flexible, reasonable, transition schedule for efficient phase-in of the rules in lieu of a waiting period for a rule effective date. This schedule accounts for the anticipated delays encountered by States in hiring qualified personnel, obtaining equipment, and providing training. Given that States will need to begin as soon as possible to prepare for O<sub>3</sub> season sampling, a 30-day waiting period is not appropriate and an effective date of immediately upon promulgation is deemed necessary. This explanation is provided pursuant to the requirements of 5 U.S.C. 553.

Dated: January 19, 1993.

William K. Reilly,  
Administrator.

For the reasons set forth in the preamble, part 58 of chapter I of title 40 of the Code of Federal Regulations is amended as follows:

#### PART 58—AMBIENT AIR QUALITY SURVEILLANCE

1. The authority citation for part 58 is revised to read as follows:

Authority: 42 U.S.C. 7410, 7601(a), 7613, and 7619.

2. Section 58.1 is amended by revising paragraph (f) and by adding paragraphs (w), (x), and (y) to read as follows:

#### § 58.1 Definitions.

(f) NO<sub>2</sub> means nitrogen dioxide. NO means nitrogen oxide. NO<sub>x</sub> means oxides of nitrogen and is defined as the sum of the concentrations of NO<sub>2</sub> and NO.

(w) PAMS means Photochemical Assessment Monitoring Stations.

(x) VOC means volatile organic compounds.

(y) Meteorological measurements means measurements of wind speed, wind direction, barometric pressure, temperature, relative humidity, and solar radiation.

3. Section 58.2 is amended by redesignating paragraph (d) as paragraph (e) and by adding a new paragraph (d) to read as follows:

#### § 58.2 Purpose.

(d) This section also acts to establish a Photochemical Assessment Monitoring Stations (PAMS) network as a subset of the State's SLAMS network for the purpose of enhanced monitoring in O<sub>3</sub> nonattainment areas listed as serious, severe, or extreme. The PAMS network will be subject to the data reporting and monitoring methodology requirements as contained in subpart E of this part.

4. Section 58.13 is amended by revising paragraph (b), redesignating paragraph (c) as paragraph (d), and adding a new paragraph (c) to read as follows:

#### § 58.13 Operating schedule.

(b) For manual methods (excluding PM<sub>10</sub> samplers and PAMS VOC samplers), at least one 24-hour sample must be obtained every sixth day except during periods or seasons exempted by the Regional Administrator.

(c) For PAMS VOC samplers, samples must be obtained as specified in sections 4.3 and 4.4 of appendix D to this part. Area-specific PAMS operating schedules must be included as part of the network description required by § 58.40 and must be approved by the Administrator.

5. Section 58.20 is amended by revising paragraphs (a) and (c) and adding paragraph (f) to read as follows:

#### § 58.20 Air quality surveillance: Plan content.

(a) Provide for the establishment of an air quality surveillance system that consists of a network of monitoring stations designated as State and Local Air Monitoring Stations (SLAMS) which measure ambient concentrations of those pollutants for which standards have been established in part 50 of this chapter. SLAMS (including NAMS) designated as PAMS will also obtain ambient concentrations of speciated VOC and NO<sub>x</sub>, and meteorological measurements. PAMS may therefore be located at existing SLAMS or NAMS sites when appropriate.

(c) Provide for the operation of at least one SLAMS per criteria pollutant except Pb during any stage of an air pollution episode as defined in the plan.

(f) Within 9 months after;

(1) February 12, 1993; or  
(2) Date of redesignation or reclassification of any existing O<sub>3</sub> nonattainment area to serious, severe, or extreme; or

(3) The designation of a new area and classification to serious, severe, or extreme, affected States shall adopt and submit a plan revision to the Administrator.

The plan revision will provide for the establishment and maintenance of PAMS. Each PAMS site will provide for the monitoring of ambient concentrations of criteria pollutants (O<sub>3</sub>, NO<sub>2</sub>), and non-criteria pollutants (NO<sub>x</sub>, NO, and speciated VOC) as stipulated in section 4.2 of appendix D, and meteorological measurements. The PAMS network is part of the SLAMS network, and the plan provisions in paragraphs (a) through (f) of this section will apply to the revision. Since NAMS sites are also part of the SLAMS network, some PAMS sites may be coincident with NAMS sites and may be designated as both PAMS and NAMS.

#### Subparts E and F—[Redesignated as Subparts F and G]

6. Subparts E (§ 58.40) and F (§§ 58.50 and 58.51) are redesignated as subparts F (§ 58.50) and G (§§ 58.60 and 58.61), respectively. Subpart E is added to read as follows:

#### Subpart E—Photochemical Assessment Monitoring Stations (PAMS)

Sec.

58.40 PAMS network establishment.

58.41 PAMS network description.

58.42 PAMS approval.

58.43 PAMS methodology

## Sec.

- 58.44 PAMS network completion.  
 58.45 PAMS data submittal.  
 58.46 System modification.

### Subpart E—Photochemical Assessment Monitoring Stations (PAMS)

#### § 58.40 PAMS network establishment.

(a) In addition to the plan revision, the State shall submit a photochemical assessment monitoring network description including a schedule for implementation to the Administrator within 6 months after;

- (1) February 12, 1993; or  
 (2) Date of redesignation or reclassification of any existing O<sub>3</sub> nonattainment area to serious, severe, or extreme; or

(3) The designation of a new area and classification to serious, severe, or extreme O<sub>3</sub> nonattainment.

The network description will apply to all serious, severe, and extreme O<sub>3</sub> nonattainment areas within the State. Some O<sub>3</sub> nonattainment areas may extend beyond State or Regional boundaries. In instances where PAMS network design criteria as defined in appendix D to this part require monitoring stations located in different States and/or Regions, the network description and implementation schedule should be submitted jointly by the States involved. When appropriate, such cooperation and joint network design submittals are preferred. Network descriptions shall be submitted through the appropriate Regional Office(s). Alternative networks, including different monitoring schedules, periods, or methods, may be submitted, but they must include a demonstration that they satisfy the monitoring data uses and fulfill the PAMS monitoring objectives described in sections 4.1 and 4.2 of appendix D to this part.

(b) For purposes of plan development and approval, the stations established or designated as PAMS must be stations from the SLAMS network or become part of the SLAMS network required by § 58.20.

(c) The requirements of appendix D to this part applicable to PAMS must be met when designing the PAMS network.

#### § 58.41 PAMS network description.

The PAMS network description required by § 58.40 must contain the following:

- (a) Identification of the monitoring area represented.  
 (b) The AIRS site identification form for existing stations.  
 (c) The proposed location for scheduled stations.

(d) Identification of the site type and location within the PAMS network design for each station as defined in appendix D to this part except that during any year, a State may choose to submit detailed information for the site scheduled to begin operation during that year's PAMS monitoring season, and defer submittal of detailed information on the remaining sites until succeeding years. Such deferred network design phases should be submitted to EPA for approval no later than January 1 of the first year of scheduled operation. As a minimum, general information on each deferred site should be submitted each year until final approval of the complete network is obtained from the Administrator.

(e) The sampling and analysis method for each of the measurements.

(f) The operating schedule for each of the measurements.

(g) An O<sub>3</sub> event forecasting scheme, if appropriate.

(h) A schedule for implementation. This schedule should include the following:

- (1) A timetable for locating and submitting the AIRS site identification form for each scheduled PAMS that is not located at the time of submittal of the network description;  
 (2) A timetable for phasing-in operation of the required number and type of sites as defined in appendix D to this part; and  
 (3) A schedule for implementing the quality assurance procedures of appendix A to this part for each PAMS.

#### § 58.42 PAMS approval.

The PAMS network required by § 58.40 is subject to the approval of the Administrator. Such approval will be contingent upon completion of each phase of the network description as outlined in § 58.41 and upon conformance to the PAMS network design criteria contained in appendix D to this part.

#### § 58.43 PAMS methodology.

PAMS monitors must meet the monitoring methodology requirements of appendix C to this part applicable to PAMS.

#### § 58.44 PAMS network completion.

(a) The complete, operational PAMS network will be phased in as described in appendix D to this part over a period of 5 years after;

- (1) February 12, 1993; or  
 (2) Date of redesignation or reclassification of any existing O<sub>3</sub> nonattainment area to serious, severe, or extreme; or

(3) The designation of a new area and classification to serious, severe, or extreme O<sub>3</sub> nonattainment.

(b) The quality assurance criteria of appendix A to this part must be implemented for all PAMS.

#### § 58.45 PAMS data submittal.

(a) The requirements of this section apply only to those stations designated as PAMS by the network description required by § 58.40.

(b) All data shall be submitted to the Administrator in accordance with the format, reporting periods, reporting deadlines, and other requirements as specified for NAMS in § 58.35.

(c) The State shall report NO and NO<sub>x</sub> data consistent with the requirements of § 58.35 for criteria pollutants.

(d) The State shall report VOC data and meteorological data within 6 months following the end of each quarterly reporting period.

#### § 58.46 System modification.

(a) Any proposed changes to the PAMS network description will be evaluated during the annual SLAMS Network Review specified in § 58.20. Changes proposed by the State must be approved by the Administrator. The State will be allowed 1 year (until the next annual evaluation) to implement the appropriate changes to the PAMS network.

(b) PAMS network requirements are mandatory only for serious, severe, and extreme O<sub>3</sub> nonattainment areas. When any such area is redesignated to attainment, the State may revise its PAMS monitoring program subject to approval by the Administrator.

7. Two new sentences are added before the last sentence in the first paragraph of section 2.2 of appendix A to read as follows:

#### Appendix A to Part 58—Quality Assurance Requirements for State and Local Air Monitoring Stations (SLAMS)

\* \* \* \* \*

2.2 \* \* \* Quality assurance guidance for meteorological systems at PAMS is contained in reference 3. Quality assurance procedures for VOC, NO<sub>x</sub> (including NO and NO<sub>2</sub>), O<sub>3</sub>, and carbonyl measurements at PAMS must be consistent with EPA guidance. \* \* \*

\* \* \* \* \*

8. In the References section of appendix A redesignate references 5, 6, and 7 as references 6, 7, and 8, respectively, and a new reference 5 is added to read as follows:

#### References

\* \* \* \* \*

5. Technical Assistance Document for Sampling and Analysis of Ozone Precursors.



Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 600/8-91-215. October 1991.

9. Sections 4.0, 5.0 and 5.1 of appendix C are redesignated as sections 5.0, 6.0, and 6.1, respectively (reference 5.1 will become reference 6.1 of section 6.0), sections 4.0, 4.2, and 4.3 are added, and newly redesignated section 6.0 is revised to read as follows:

#### Appendix C—Ambient Air Quality Methodology

##### 4.0 Photochemical Assessment Monitoring Stations (PAMS)

4.1 Methods used for O<sub>3</sub> monitoring at PAMS must be automated reference or equivalent methods as defined in § 50.1 of this chapter.

4.2 Methods used for NO, NO<sub>2</sub> and NO<sub>x</sub> monitoring at PAMS should be automated reference or equivalent methods as defined for NO<sub>2</sub> in § 50.1 of this chapter. If alternative NO, NO<sub>2</sub> or NO<sub>x</sub> monitoring methodologies are proposed, such techniques must be detailed in the network description required by § 58.40 and subsequently approved by the Administrator.

4.3 Methods for meteorological measurements and speciated VOC monitoring are included in the guidance provided in references 2 and 3. If alternative VOC monitoring methodology (including the use of new or innovative technologies), which is not included in the guidance, is proposed, it must be detailed in the network description required by § 58.40 and subsequently approved by the Administrator.

##### 6.0 References

1. Pelton, D. J. Guideline for Particulate Episode Monitoring Methods, GEOMET Technologies, Inc., Rockville, MD. Prepared for U.S. Environmental Protection Agency, Research Triangle Park, NC. EPA Contract No. 68-02-3584. EPA 450/4-83-005. February 1983.

2. Technical Assistance Document For Sampling and Analysis of Ozone Precursors. Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 600/8-91-215. October 1991.

3. Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements. Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 600/4-90-0003. August 1989.

10. The heading of appendix D is revised to read as follows:

#### Appendix D—Network Design for State and Local Air Monitoring Stations (SLAMS), National Air Monitoring Stations (NAMS), and Photochemical Assessment Monitoring Stations (PAMS)

11. The second sentence of the first paragraph of section 1 of appendix D is revised to read as follows:

1. \* \* \* It also describes criteria for determining the number and location of National Air Monitoring Stations (NAMS) and Photochemical Assessment Monitoring Stations (PAMS). These criteria will also be used by EPA in evaluating the adequacy of the SLAMS/NAMS/PAMS networks. \* \* \*

##### Sections 4 and 5 of Appendix D [Redesignated as Sections 5 and 6]

12. Section 4 and section 5 of appendix D are redesignated as section 5 and section 6, respectively, and a new section 4 is added to read as follows:

##### 4. Network Design for Photochemical Assessment Monitoring Stations (PAMS)

In order to obtain more comprehensive and representative data on O<sub>3</sub> air pollution, the 1990 Clean Air Act Amendments require enhanced monitoring for ozone (O<sub>3</sub>), oxides of nitrogen (NO, NO<sub>2</sub>, and NO<sub>x</sub>), and monitoring for VOC in O<sub>3</sub> nonattainment areas classified as serious, severe, or extreme. This will be accomplished through the establishment of a network of Photochemical Assessment Monitoring Stations (PAMS).

4.1 PAMS Data Uses. Data from the PAMS are intended to satisfy several coincident needs related to attainment of the National Ambient Air Quality Standards (NAAQS), SIP control strategy development and evaluation, corroboration of emissions tracking, preparation of trends appraisals, and exposure assessment.

(a) NAAQS attainment and control strategy development. Like SLAMS and NAMS data, PAMS data will be used for monitoring O<sub>3</sub> exceedances and providing input for attainment/nonattainment decisions. In addition, PAMS data will help resolve the roles of transported and locally emitted O<sub>3</sub> precursors in producing an observed exceedance and may be utilized to identify specific sources emitting excessive concentrations of O<sub>3</sub> precursors and potentially contributing to observed exceedances of the O<sub>3</sub> NAAQS. The PAMS data will enhance the characterization of O<sub>3</sub> concentrations and provide critical information on the precursors which cause O<sub>3</sub>, therefore extending the database available for future attainment demonstrations. These demonstrations will be based on photochemical grid modeling and other approved analytical methods and will provide a basis for prospective mid-course control strategy corrections. PAMS data will provide information concerning (1) which areas and episodes to model to develop appropriate control strategies; (2) boundary conditions required by the models to produce

quantifiable estimates of needed emissions reductions; and (3) the evaluation of the predictive capability of the models used.

(b) SIP control strategy evaluation. The PAMS will provide data for SIP control strategy evaluation. Long-term PAMS data will be used to evaluate the effectiveness of these control strategies. Data may be used to evaluate the impact of VOC and NO<sub>x</sub> emission reductions on air quality levels for O<sub>3</sub> if data is reviewed following the time period during which control measures were implemented. Speciation of measured VOC data will allow determination of which organic species are most affected by the emissions reductions and assist in developing cost-effective, selective VOC reductions and control strategies. A State or local air pollution control agency can therefore ensure that strategies which are implemented in their particular nonattainment area are those which are best suited for that area and achieve the most effective emissions reductions (and therefore largest impact) at the least cost.

(c) Emissions tracking. PAMS data will be used to corroborate the quality of VOC and NO<sub>x</sub> emission inventories. Although a perfect mathematical relationship between emission inventories and ambient measurements does not yet exist, a qualitative assessment of the relative contributions of various compounds to the ambient air can be roughly compared to current emission inventory estimates to evaluate the accuracy of the emission inventories. In addition, PAMS data which are gathered year round will allow tracking of VOC and NO<sub>x</sub> emission reductions, provide additional information necessary to support Reasonable Further Progress (RFP) calculations, and corroborate emissions trends analyses. While the regulatory assessments of progress will be made in terms of emission inventory estimates, the ambient data can provide independent trends analyses and corroboration of these assessments which either verify or highlight possible errors in emissions trends indicated by inventories. The ambient assessments, using speciated data, can gauge the accuracy of estimated changes in emissions. The speciated data can also be used to assess the quality of the VOC speciated and NO<sub>x</sub> emission inventories for input during photochemical grid modeling exercises and identify potential urban air toxic pollutant problems which deserve closer scrutiny.

The speciated VOC data will be used to determine changes in the species profile, resulting from the emission control program, particularly those resulting from the reformulation of fuels.

(d) Trends. Long-term PAMS data will be used to establish speciated VOC, NO<sub>x</sub>, and limited toxic air pollutant trends, and supplement the O<sub>3</sub> trends database. Multiple statistical indicators will be tracked, including O<sub>3</sub> and its precursors during the events encompassing the days during each year with the highest O<sub>3</sub> concentrations, the seasonal means for these pollutants, and the annual means at representative locations.

The more PAMS that are established in and near nonattainment areas, the more effective the trends data will become. As the spatial

distribution and number of O<sub>3</sub> and O<sub>3</sub> precursor monitors improves, trends analyses will be less influenced by instrument or site location anomalies. The requirement that surface meteorological monitoring be established at each PAMS will help maximize the utility of these trends analyses by comparisons with meteorological trends, and transport influences. The meteorological data can also help interpret the ambient air pollution trends by taking meteorological factors into account.

(e) *Exposure assessment.* PAMS data will be used to better characterize O<sub>3</sub> and toxic air pollutant exposure to populations living in serious, severe, or extreme areas. Annual mean toxic air pollutant concentrations will be calculated to help estimate the average risk to the population associated with individual VOC species, which are considered toxic, in urban environments.

4.2 *PAMS Monitoring Objectives.* Unlike the SLAMS and NAMS design criteria which are pollutant specific, PAMS design criteria are site specific. Concurrent measurements of O<sub>3</sub>, NO<sub>x</sub>, speciated VOC, and meteorology are obtained at PAMS. Design criteria for the PAMS network are based on selection of an array of site locations relative to O<sub>3</sub> precursor source areas and predominant wind directions associated with high O<sub>3</sub> events. Specific monitoring objectives are associated with each location. The overall design should enable characterization of precursor emission sources within the area, transport of O<sub>3</sub> and its precursors into and out of the area, and the photochemical processes related to O<sub>3</sub> nonattainment, as well as developing an initial, though limited, urban air toxic pollutant database. Specific objectives that must be addressed include assessing ambient trends in O<sub>3</sub>, NO, NO<sub>2</sub>, NO<sub>x</sub>, VOC (including carbonyls), and VOC species, determining spatial and diurnal variability of O<sub>3</sub>, NO, NO<sub>2</sub>, NO<sub>x</sub>, and VOC species and assessing changes in the VOC species profiles that occur over time, particularly those occurring due to the reformulation of fuels. A maximum of five PAMS sites are required in an affected nonattainment area depending on the population of the Metropolitan Statistical Area/Consolidated Metropolitan Statistical Area (MSA/CMSA) or nonattainment area, whichever is larger. Specific monitoring objectives associated with each of these sites result in four distinct site types. Note that detailed guidance for the locating of these sites may be found in reference 19.

Type (1) sites are established to characterize upwind background and transported O<sub>3</sub> and its precursor concentrations entering the area and will identify those areas which are subjected to overwhelming transport. Type (1) sites are located in the predominant morning upwind direction from the local area of maximum precursor emissions during the O<sub>3</sub> season and at a distance sufficient to obtain urban scale measurements as defined in section 1 of this appendix. Typically, type (1) sites will be located near the edge of the photochemical grid model domain in the predominant morning upwind direction from the city limits or fringe of the urbanized area. Depending on the boundaries and size of the nonattainment area and the orientation of the

grid, this site may be located outside of the nonattainment area. The appropriate predominant morning wind direction should be determined from historical wind data occurring during the period 7 a.m. to 10 a.m. on high O<sub>3</sub> days or on those days which exhibit the potential for producing high O<sub>3</sub> levels, i.e., O<sub>3</sub>-conductive days as described in reference 25. Alternate schemes for specifying this morning wind direction may be submitted as a part of the network description required by §§ 58.40 and 58.41. Data measured at type (1) sites will be used principally for the following purposes:

- Future development and evaluation of control strategies,
- Identification of incoming pollutants,
- Corroboration of NO<sub>x</sub> and VOC emission inventories,
- Establishment of boundary conditions for future photochemical grid modeling and mid-course control strategy changes, and
- Development of incoming pollutant trends.

Type (2) sites are established to monitor the magnitude and type of precursor emissions in the area where maximum precursor emissions are expected to impact and are suited for the monitoring of urban air toxic pollutants. Type (2) sites are located immediately downwind of the area of maximum precursor emissions and are typically placed near the downwind boundary of the central business district to obtain neighborhood scale measurements. The appropriate downwind direction should be obtained similarly to that for type (1) sites. Additionally, a second type (2) site may be required depending on the size of the area, and should be placed in the second-most predominant morning wind direction as noted previously. Data measured at type (2) sites will be used principally for the following purposes:

- Development and evaluation of imminent and future control strategies,
- Corroboration of NO<sub>x</sub> and VOC emission inventories,
- Augmentation of RFP tracking,
- Verification of photochemical grid model performance,
- Characterization of O<sub>3</sub> and toxic air pollutant exposures (appropriate site for measuring toxic emissions impact),
- Development of pollutant trends, particularly toxic air pollutants and annual ambient speciated VOC trends to compare with trends in annual VOC emission estimates, and
- Determination of attainment with the NAAQS for NO<sub>2</sub> and O<sub>3</sub>.

Type (3) sites are intended to monitor maximum O<sub>3</sub> concentrations occurring downwind from the area of maximum precursor emissions. Locations for type (3) sites should be chosen so that urban scale measurements are obtained. Typically, type (3) sites will be located 10 to 30 miles downwind from the fringe of the urban area. The downwind direction should also be determined from historical wind data, but should be identified as those afternoon winds occurring during the period 1 p.m. to 4 p.m. on high O<sub>3</sub> days or on those days which exhibit the potential for producing high O<sub>3</sub> levels. Alternate schemes for specifying this

afternoon wind direction may also be submitted as a part of the network description required by §§ 58.40 and 58.41. Data measured at type (3) sites will be used principally for the following purposes:

- Determination of attainment with the NAAQS for O<sub>3</sub> (this site may coincide with an existing maximum concentration O<sub>3</sub> monitoring site),
- Evaluation of future photochemical grid modeling applications,
- Future development and evaluation of control strategies,
- Development of pollutant trends, and
- Characterization of O<sub>3</sub> pollutant exposures.

Type (4) sites are established to characterize the extreme downwind transported O<sub>3</sub> and its precursor concentrations exiting the area and will identify those areas which are potentially contributing to overwhelming transport in other areas. Type (4) sites are located in the predominant afternoon downwind direction, as determined for the type (3) site, from the local area of maximum precursor emissions during the O<sub>3</sub> season and at a distance sufficient to obtain urban scale measurements as defined elsewhere in this appendix. Typically, type (4) sites will be located near the downwind edge of the photochemical grid model domain. Alternate schemes for specifying the location of this site may be submitted as a part of the network description required by §§ 58.40 and 58.41. Data measured at type (4) sites will be used principally for the following purposes:

- Development and evaluation of O<sub>3</sub> control strategies,
- Identification of emissions and photochemical products leaving the area,
- Establishment of boundary conditions for photochemical grid modeling,
- Development of pollutant trends,
- Background and upwind information for other downwind areas, and
- Evaluation of photochemical grid model performance.

States choosing to submit an individual network description for each affected nonattainment area, irrespective of its proximity to other affected areas, must fulfill the requirements for isolated areas as described in section 4 of appendix D, as an example, and illustrated by Figure 1. States containing areas which experience significant impact from long-range transport or are proximate to other nonattainment areas (even in other States) should collectively submit a network description which contains alternative sites to those that would be required for an isolated area. Such a submittal should, as a guide, be based on the example provided in Figure 2, but must include a demonstration that the design satisfies the monitoring data uses and fulfills the PAMS monitoring objectives described in sections 4.1 and 4.2 of appendix D. EPA recognizes that specific monitoring sites identified for one area may serve to fulfill the monitoring objectives for a different site in another area; for example, a downwind site for one area may suffice as an upwind site for another. These alternative network designs must also be reviewed and approved by the Administrator.



# FIGURE 1 - ISOLATED AREA NETWORK DESIGN

(4)

(3)

(2)

(2)

CENTRAL BUSINESS DISTRICT

URBANIZED FRINGE

(1)

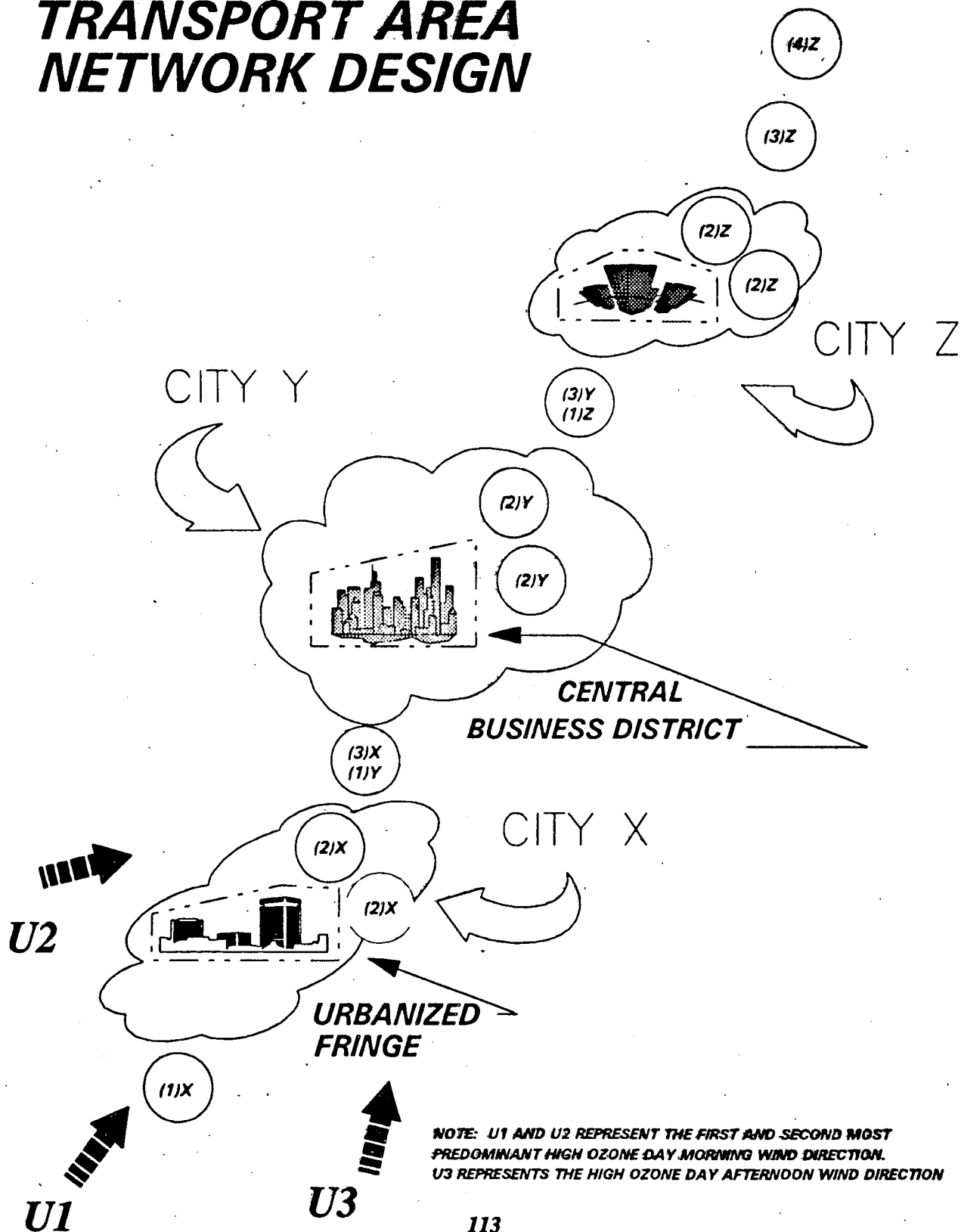
U2

U1

U3

NOTE: U1 AND U2 REPRESENT THE FIRST AND SECOND MOST  
PREDOMINANT HIGH OZONE DAY MORNING WIND DIRECTION.  
U3 REPRESENTS THE HIGH OZONE DAY AFTERNOON WIND DIRECTION.

# FIGURE 2 - MULTI-AREA AND TRANSPORT AREA NETWORK DESIGN



Alternative PAMS network designs should, on a site-by-site basis, provide those data necessary to enhance the attainment/nonattainment database for criteria pollutants and explain the origins of overwhelming  $O_3$  transport. The alternative PAMS data should be usable for the corroboration and verification of  $O_3$  precursor emissions inventories and should comprise a qualitative (if not quantitative) measure of the accuracy of RFP calculations. The data should be sufficient to evaluate the effectiveness of the implemented  $O_3$  control strategies and should provide data necessary to establish photochemical grid modeling boundary conditions and necessary inputs including appropriate meteorological parameters, and provide measurements which can serve as model evaluation tools. Further, utilizing its PAMS database (alternative or not), a State should be able to draw conclusions regarding population exposure and conduct trends analyses for both criteria and non-criteria pollutants. Overall, the PAMS network should serve as one of several complementary means, together with modeling and analysis of other data bases (e.g., inventories) and availability of control technology, etc., for States to justify the modification of existing control programs, design new programs, and evaluate future courses of actions for  $O_3$  control.

**4.3 Monitoring Period.** PAMS precursor monitoring will be conducted annually throughout the months of June, July and August (as a minimum) when peak  $O_3$  values are expected in each area; however, precursor monitoring during the entire  $O_3$  season for the area is preferred. Alternate precursor monitoring periods may be submitted for approval as a part of the PAMS network description required by § 58.40. Changes to the PAMS monitoring period must be identified during the annual SLAMS Network Review specified in § 58.20. PAMS  $O_3$  monitors must adhere to the  $O_3$  monitoring season specified in section 2.5 of appendix D. To ensure a degree of national consistency, monitoring for the 1993 season should commence as follows:

One in 3-day sampling—June 3, 1993.

One in 6-day sampling—June 6, 1993.

These monitoring dates will thereby be coincident with the previously-established, intermittent schedule for particulate matter. States initiating sampling earlier (or later) than June 3, 1993 should adjust their schedules to coincide with this national schedule.

**4.4 Minimum Monitoring Network Requirements.** The minimum required number and type of monitoring sites and sampling requirements are based on the population of the affected MSA/CMSA or nonattainment area (whichever is larger). The MSA/CMSA basis for monitoring network requirements was chosen because it typically is the most representative of the area which encompasses the emissions sources contributing to nonattainment. The MSA/CMSA emissions density can also be effectively and conveniently portrayed by the surrogate of population. Additionally, a network which is adequate to characterize the ambient air of an MSA/CMSA often must extend beyond the boundaries of such an

area (especially for  $O_3$  and its precursors); therefore, the use of smaller geographical units (such as counties or nonattainment areas which are smaller than the MSA/CMSA) for monitoring network design purposes is inappropriate. Various sampling requirements are imposed according to the size of the area to accommodate the impact of transport on the smaller MSAs/CMSAs, to account for the spatial variations inherent in large areas, to satisfy the differing data needs of large versus small areas due to the intractability of the  $O_3$  nonattainment problem, and to recognize the potential economic impact of implementation on State and local government. Population figures must reflect the most recent decennial U.S. census population report. Specific guidance on determining network requirements is provided in reference 19. Minimum network requirements are outlined in Table 2.

TABLE 2.—PAMS MINIMUM MONITORING NETWORK REQUIREMENTS<sup>1</sup>

Population of MSA/CMSA or nonattainment area <sup>2</sup>	Required site type <sup>3</sup>	Minimum specified VOC sampling frequency <sup>4</sup>	Minimum carbonyl sampling frequency <sup>4</sup>
Less than 500,000	(1) (2) (1)	A or C A or C A or C	D or F <sup>5</sup>
500,000 to 1,000,000	(2) (1)	B A or C A or C	E
1,000,000 to 2,000,000	(2) (2) (2)	B B A or C A or C	E E
More than 2,000,000	(2) (2) (2) (2) (4)	B B A or C A or C A or C	E E

<sup>1</sup>  $O_3$  and  $NO_x$  (including NO and  $NO_2$ ) monitoring should be continuous measurements.

<sup>2</sup> Whichever area is larger.

<sup>3</sup> See Figure 1.

<sup>4</sup> Frequency Requirements are as follows: A—Eight 3-hour samples every third day and one additional 24-hour sample every sixth day during the monitoring period; B—Eight 3-hour samples, every day during the monitoring period and one additional 24-hour sample every sixth day year-round; C—Eight 3-hour samples on the 5 peak  $O_3$  days plus each previous day, eight 3-hour samples every sixth day, and one additional 24-hour sample every sixth day, during the monitoring period; D—Eight 3-hour samples every third day during the monitoring period; E—Eight 3-hour samples every day during the monitoring period; F—Eight 3-hour samples on the 5 peak  $O_3$  days plus each previous day and eight 3-hour samples every sixth day during the monitoring period. (NOTE: multiple samples taken on a daily basis must begin at midnight and consist of sequential, non-overlapping sampling periods.)

<sup>5</sup> Carbonyl sampling frequency must match the chosen specified VOC frequency.

Note that the use of Frequencies C or F requires the submission of an ozone event forecasting scheme.

For purposes of network implementation and transition, EPA recommends the following priority order for the establishment of sites:

- The type (2) site which provides the most comprehensive data concerning  $O_3$  precursor emissions and toxic air pollutants,

- The type (3) site which provides a maximum  $O_3$  measurement and total conversion of  $O_3$  precursors,

- The type (1) site which delineates the effect of incoming precursor emissions and concentrations of  $O_3$  and provides upwind boundary conditions,

- The type (4) site which provides extreme downwind boundary conditions, and

- The second type (2) site which provides comprehensive data concerning  $O_3$  precursor emissions and toxic air pollutants in the second-most predominant morning wind direction on high  $O_3$  days.

Note also that  $O_3$  event (peak day) monitoring will require the development of a scheme for forecasting such high  $O_3$  days or will necessitate the stipulation of what meteorological conditions constitute a potential high  $O_3$  day; monitoring could then be triggered only via meteorological projections. The  $O_3$  event forecasting and monitoring scheme should be submitted as a part of the network description required by §§ 58.40 and 58.41 and should be reviewed during each annual SLAMS Network Review specified in § 58.20.

**4.5 Transition Period.** A variable period of time is proposed for phasing in the operation of all required PAMS. Within 1 year after (1) February 12, 1993, (2) or date of redesignation or reclassification of any existing  $O_3$  nonattainment area to serious, severe, or extreme, or (3) the designation of a new area and classification to serious, severe, or extreme  $O_3$  nonattainment, a minimum of one type (2) site must be operating. Operation of the remaining sites must, at a minimum, be phased in at the rate of one site per year during subsequent years as outlined in the approved PAMS network description provided by the State.

**4.6 Meteorological Monitoring.** In order to support monitoring objectives associated with the need for various air quality analyses, model inputs and performance evaluations, meteorological monitoring including wind measurements at 10 meters above ground is required at each PAMS site. Monitoring should begin with site establishment. In addition, upper air meteorological monitoring is required for each PAMS area. Upper air monitoring should be initiated as soon as possible, but no later than 2 years after (1) February 12, 1993, (2) or date of redesignation or reclassification of any existing  $O_3$  nonattainment area to serious, severe, or extreme, or (3) the designation of a new area and classification to serious, severe, or extreme  $O_3$  nonattainment. The upper air monitoring site may be located separately from the type (1) through (4) sites, but the location should be representative of the upper air data in the nonattainment area. Upper air meteorological data must be collected during those days specified for monitoring by the sampling frequencies in Table 2. of section 4.4 of this appendix D in accordance with current EPA guidance.

#### Section 6 of Appendix D [Amended]

13. References 19 through 32 are added to section 6 of appendix D to read as follows:

#### 6. References

\* \* \* \* \*

19. Enhanced Ozone Monitoring Network Design and Siting Criteria Guideline Document. Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 450/4-91-033. November 1991.

20. Technical Assistance Document For Sampling and Analysis of Ozone Precursors. Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 600/8-91-215. October 1991.

21. Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements. Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 600/4-90-0003. August 1989.

22. Criteria for Assessing the Role of Transported Ozone/Precursors in Ozone Non-attainment Areas. Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA-450/4-91-015. May 1991.

23. Guideline for Regulatory Application of the Urban Airshed Model. Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA-450/4-91-013. July 1991.

24. Ambient Air Monitoring Data Quality Objectives (DQOs) for the Photochemical Assessment Monitoring Stations (PAMS) Program. Guideline Document. Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. Draft Report. July 1992.

25. Shao-Hung Chu, "Using Windrose Data to Site Monitors of Ozone and Its Precursors", Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. Draft Report. June 1992.

26. Lewis, Charles W., and Teri L. Conner, "Source Reconciliation of Ambient Volatile Organic Compounds Measured in the Atlanta 1990 Summer Study: The Mobile Source Component", Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. September 1991.

27. Fujita, Eric M., Bart E. Croes, Charles L. Bennett, Douglas R. Lawson, Frederick W. Lurmann, and Hilary H. Main, "Comparison of Emission Inventory and Ambient Concentration Ratios of CO, NMOG, and NO<sub>x</sub> in California's South Coast Air Basin", J. Air and Waste Management Association 42:264-276. March 1992.

28. Nelson, P. F., S. M. Quigley and M. Y. Smith, "Sources of Atmospheric Hydrocarbons in Sydney: A quantitative Determination Using a Source Reconciliation Technique", Atmospheric Environment Vol 17, No. 3. 1983.

29. Mayrsohn, H. and J. H. Crabtree, "Source Reconciliation of Atmospheric Hydrocarbons", Atmospheric Environment Vol 10. 1976.

30. Mayrsohn, Henry, James H. Crabtree, Mutsuo Kuramoto, Ray D. Sothorn, and Henry Mano, "Source Reconciliation of Atmospheric Hydrocarbons 1974", Atmospheric Environment Vol 11. 1977.

31. Analysis of the Ambient VOC Data Collected in the Southern California Air Quality Study, State of California Air Resources Board—Research Division, 1800 15th Street, Sacramento, CA 95814, Final Report, Contract No. A832-130. February, 1992.

32. Purdue, Larry J., "Summer 1990 Atlanta Ozone Precursor Study", presented at the 84th Annual Meeting and Exhibition of the Air and Waste Management Association, Vancouver, British Columbia, Canada. June 1991.

14. Appendix E is amended by adding a new paragraph after the first paragraph in section 9, redesignating sections 10, 11, and 12 as sections 11, 12, and 13, and adding a new section 10, redesignating Table 5 as Table 6 in newly redesignated section 12, and adding a new Table 5 in new section 10, amending the last sentence in newly redesignated section 11 to add reference to PAMS, and amending newly redesignated section 12 by adding an entry to the bottom of Table 6 for VOC to read as follows:

#### Appendix E—Probe Siting Criteria for Ambient Air Quality Monitoring

\* \* \* \* \*

#### 9. \* \* \*

For VOC monitoring at those SLAMS designated as PAMS, FEP teflon is unacceptable as the probe material because of VOC adsorption and desorption reactions on the FEP teflon. Borosilicate glass, stainless steel, or its equivalent are the acceptable probe materials for VOC and carbonyl sampling. Care must be taken to ensure that the sample residence time is 20 seconds or less.

\* \* \* \* \*

#### 10. Photochemical Assessment Monitoring Stations (PAMS)

10.1. *Horizontal and Vertical Probe Placement.* The height of the probe inlet must be located 3 to 15 meters above ground level. This range provides a practical compromise for finding suitable sites for the multipollutant PAMS. The probe inlet must also be located more than 1 meter vertically or horizontally away from any supporting structure.

10.2. *Spacing from Obstructions.* The probe must be located away from obstacles and buildings such that the distance between the obstacles and the probe inlet is at least twice the height that the obstacle protrudes above the sampler. There must be unrestricted airflow in an arc of at least 270° around the probe inlet. Additionally, the predominant wind direction for the period of greatest pollutant concentration (as described for each site in section 4.2 of appendix D)

must be included in the 270° arc. If the probe is located on the side of the building, 180° clearance is required.

10.3. *Spacing from Roads.* It is important in the probe siting process to minimize destructive interferences from sources of nitrogen oxide (NO) since NO readily reacts with O<sub>3</sub>. Table 5 below provides the required minimum separation distances between roadways and PAMS (excluding upper air measuring stations):

TABLE 5.—SEPARATION DISTANCE BETWEEN PAMS AND ROADWAYS  
(Edge of Nearest Traffic Lane)

Roadway average daily traffic vehicles per day	Minimum separation distance between roadways and stations in meters <sup>1</sup>
<10,000 .....	>10
15,000 .....	20
20,000 .....	30
40,000 .....	50
70,000 .....	100
>110,000 .....	>250

<sup>1</sup> Distances should be interpolated based on traffic flow.

Type (1), (3) and (4) sites are intended to be regionally representative and should not be unduly influenced by nearby roadways. Similarly, a nearby roadway should not act as a local depressor of O<sub>3</sub> concentrations for type (2) and (3) sites.

10.4. *Spacing from Trees.* Trees can provide surfaces for adsorption and/or reactions to occur and can obstruct normal wind flow patterns. To minimize these effects at PAMS, the probe inlet should be placed at least 20 meters from the drip line of trees. Since the scavenging effect of trees is greater for O<sub>3</sub> than for the other criteria pollutants, strong consideration of this effect must be given in locating the PAMS probe inlet to avoid this problem. Therefore, the samplers must be at least 10 meters from the drip line of trees that are located between the urban city core area and the sampler along the appropriate wind direction.

10.5. *Meteorological Measurements.* The 10-meter meteorological tower at each PAMS site should be located so that measurements can be obtained that are not immediately influenced by surrounding structures and trees. It is important that the meteorological data reflect the origins of, and the conditions within, the air mass containing the pollutants collected at the probe. Specific guidance on siting of meteorological towers is provided in references 31 and 32.

#### 11. Waiver Provisions

\* \* \* \* \*

For those SLAMS also designated as NAMS or PAMS, the request will be forwarded to the Administrator.

#### 12. Discussion and Summary

\* \* \* \* \*

TABLE 6.—SUMMARY OF PROBE SITING CRITERIA

Pollutant scale	Height above ground, meters	Distance from supporting structure, meters		Other spacing criteria
		Vertical	Horizontal*	
VOC	3-15	>1	>1	<ol style="list-style-type: none"> <li>1. Should be &gt;20 meters from the dripline and must be 10 meters from the dripline when the tree(s) act as an obstruction.</li> <li>2. Distance from probe inlet to obstacle must be at least twice the height the obstacle protrudes above the inlet probe.</li> <li>3. Must have unrestricted air flow in an arc of at least 270° around the probe inlet and the predominant wind direction for the period of greatest pollutant concentration (as described for each site in section 4.2 of appendix D) must be included in the 270° arc. If probe located on the side of a building unrestricted air flow must be 180°.</li> <li>4. Spacing from roadways (see Table 5).</li> </ol>

\*When probe is located on rooftop, this separation distance is in reference to walls, parapets, or penthouses located on the roof.

\* \* \* \* \*

*Section 13 of Appendix E [Amended]*

15. References 31, 32, and 33 are added to section 13 of appendix E to read as follows:

*13. References*

\* \* \* \* \*

31. Technical Assistance Document For Sampling and Analysis of Ozone Precursors. Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental

Protection Agency, Research Triangle Park, NC 27711. EPA 600/8-91-215. October 1991.

32. Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements. Atmospheric Research and Exposure Assessment Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 600/4-90-0003. August 1989.

33. On-Site Meteorological Program Guidance for Regulatory Modeling Applications. Office of Air Quality Planning

and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711. EPA 450/4-87-013. June 1987.

[FR Doc. 93-3072 Filed 2-11-93; 8:45 am]

BILLING CODE 6560-50-P



# Federal Register

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Friday  
February 12, 1993

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**Part III**

## **Department of the Interior**

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**Bureau of Indian Affairs**

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**Indian Gaming; Notice**



**DEPARTMENT OF THE INTERIOR****Bureau of Indian Affairs****Indian Gaming**

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notice of Approved Tribal-State Compact.

**SUMMARY:** Pursuant to 25 U.S.C. 2710, of the Indian Gaming Regulatory Act of 1988 (Pub. L. 100-497), the Secretary of the Interior shall publish, in the Federal

Register, notice of approved Tribal-State Compacts for the purpose of engaging in Class III (casino) gambling on Indian reservations. The Assistant Secretary—Indian Affairs, Department of the Interior, through his delegated authority, has approved in 1992 Class III Gaming Compact By and Between the Coeur d'Alene Tribe and the State of Idaho, enacted on December 18, 1992.

**DATES:** This action is effective on February 12, 1993.

**FOR FURTHER INFORMATION CONTACT:** Hilda Manuel, Interim Staff Director,

Indian Gaming Management Staff, Bureau of Indian Affairs, Washington, DC 20240, (202) 219-0994.

Dated: February 5, 1993.

**Eddie F. Brown,**

*Assistant Secretary—Indian Affairs.*

[FR Doc. 93-3337 Filed 2-11-93; 8:45 am]

**BILLING CODE 4310-02-M**

# Federal Register

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Friday  
February 12, 1993

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## Part IV

### Department of Transportation

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Research and Special Programs  
Administration

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Preemption Determination Application;  
Swimming Pool Chemical Manufacturers  
Association; Notice

## DEPARTMENT OF TRANSPORTATION

## Research and Special Programs Administration

[Docket No. PDA-10(R)]

## Application by Swimming Pool Chemical Manufacturers Association for a Preemption Determination as to Los Angeles County Regulations for the Transportation of Cryogenic Liquids

AGENCY: Research and Special Programs Administration (RSPA), U.S. Department of Transportation.

ACTION: Public notice and invitation to comment.

**SUMMARY:** The Swimming Pool Chemical Manufacturers Association (SPCMA) has applied for an administrative determination as to whether the Hazardous Materials Transportation Act (HMTA) and the Hazardous Materials Regulations (HMR) preempt Los Angeles County's regulations for the construction of containers used for transporting cryogenic liquids and the transportation of cryogenic liquids in intrastate and interstate commerce.

**DATES:** Comments received on or before April 9, 1993, and rebuttal comments received on or before June 4, 1993, will be considered before an administrative ruling is issued by RSPA's Associate Administrator for Hazardous Materials Safety. Rebuttal comments may discuss only those issues raised by comments received during the initial comment period and may not discuss new issues.

**ADDRESSES:** The applications and any comments received may be reviewed in the Docket Unit, Research and Special Programs Administration, room 8421, Nassif Building, 400 Seventh Street, SW., Washington, DC 20590-0001 (Tel. No. (202) 366-4453). Comments and rebuttal comments on the application may be submitted to the Dockets Unit at the above address, and should include the Docket Number (PDA-10(R)). Three copies of each should be submitted. In addition, a copy of each comment and each rebuttal comment must also be sent to: (a) Ms. Mary Flynn, Co-Chairperson, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, 23119 Drayton Street, Saugus, California 91380; and (b) Mr. Larry J. Monteilh, Executive Officer, Board of Supervisors for the County of Los Angeles, 500 West Temple Street, room 383, Los Angeles, California 90012. A certification that a copy has been sent to these persons must also be included with the

comment. (The following format is suggested: "I hereby certify that copies of this comment have been sent to Ms. Flynn and Mr. Monteilh at the addresses specified in the Federal Register.")

**FOR FURTHER INFORMATION CONTACT:** James E. Meason, Attorney, Office of the Chief Counsel, Research and Special Programs Administration, U.S. Department of Transportation, Washington, DC 20590-0001 (Tel. No. (202) 366-4400).

## I. SPCMA's Application for a Preemption Determination

Under a cover letter dated January 20, 1993, SPCMA applied for a determination that the HMTA and HMR preempt the provisions of the Los Angeles County Code that regulate the construction of containers used for transporting cryogenic liquids and the transportation of cryogenic liquids. The text of SPCMA's application follows.

Ms. Mary Flynn, Co-Chairperson, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, 23119 Drayton Street, Santa Clarita, California 91350, 805/259-5848; FAX 805/259-1538.

## Application for an Administrative Determination Pursuant to 49 U.S.C. 1811 (c) (1) and 49 CFR 107.203

## I

This is an application by the Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, "SPCMA," a California mutual-benefit, not-for-profit corporation, i.e., "trade association," to the Associate Administrator for Hazardous Materials Safety, Research and Special Programs Administration, United States Department of Transportation for an administrative determination pursuant to 49 U.S.C. app. 1811 (c) (1) and regulations promulgated thereunder in 49 CFR 107.203 as to whether §§ 4.108 c.8., 9.105, 75.101, 75.103 (a), 75.104, 75.105, 75.108, 75.205, 75.602, and Table 75.102-A of title 32 of the Los Angeles County Code (as added and amended by Los Angeles County Ordinance, "LACoO," No. 90-0110), "LACoC," are preempted by Sections 112 (a) (1), (a) (2), (a) (3), and (b), 49 U.S.C. app. 1811 (a) (1), (a) (2), (a) (3), and (b) as restated at 49 CFR 107.102 (b) (1), (b) (2), (a) (1)-(5), and (c) of the Federal Hazardous Materials Transportation Act, as amended by the Hazardous Materials Transportation Uniform Safety Act of 1990, "HMTA," and/or regulation promulgated pursuant thereto in title 49 of the CFR.

## II

The issues presented to the Assistant Administrator are as to whether Federal statute and regulation thereunder and/or the LACoC are applicable (1) to the construction of containers used for the transportation of cryogenic liquids and (2) to the transportation of cryogenic liquids, including loading, unloading, and storage incidental

thereto in both intrastate and interstate commerce.

The LACoC contains requirements both for the construction of containers for transportation of cryogenic liquids and for the transportation of cryogenic liquids, including loading, unloading, and storage incidental thereto. SPCMA alleges and believes that the HMTA and regulation thereunder promulgated pre-empt all State and local regulation for construction of containers used in transportation of cryogenic liquids and the transportation of cryogenic liquids.

The Associate Administrator is requested to make a determination as to whether the LACoC is pre-empted by the HMTA and regulation thereunder with respect to (1) the construction of containers used in transportation of cryogenic liquids, and (2) the transportation, including loading, unloading, and storage incidental thereto of cryogenic liquids.

## III

The applicant, SPCMA, is a California mutual-benefit, not-for-profit corporation composed of business entities which manufacture, store, handle, ship, and transport hazardous materials—subject to the HMTA and regulation thereunder promulgated in the CFR—throughout the United States. Many of these hazardous materials are used in water treatment, including disinfection, pH adjustment, and flocculation. Oxygen, which is often transported as a cryogenic fluid, is the raw material for in situ generation of ozone, which, in turn, is used for water disinfection.

In accordance with 49 CFR 107.203 (a), SPCMA is a "person" affected by the requirements of a political subdivision of a State, and may, therefore, apply to the Associate Administrator for Hazardous Materials Safety for a determination as to whether these requirements are pre-empted by the HMTA and/or regulation thereunder.

The office of the Swimming Pool Chemical Manufacturers Association is located at 26242 Dimension Drive, suite 230; El Toro, California 92630. The executive secretary of the association is Lyn Paymer. The office of the Hazardous Materials Transportation and Storage Committee is located at 23119 Drayton Street; Santa Clarita, California 91350. The telephone number and FAX telephone number of the Committee are 805/259-5848 and 805/259-1538, respectively. The Committee co-chairpeople are D. J. Wilson and Mary Flynn. Correspondence, telephone, and FAX telephone inquiries with respect to this administrative application for a pre-emption determination should be directed to the Committee chairpeople.

## IV

Title 32 of the LACoC contains the fire code for the unincorporated areas of Los Angeles County. Title 32 has also been adopted as the fire code for the Consolidated Fire Protection District of Los Angeles County, "CFPD/LACo," (as amended and adopted by LACoO No. 90-0111) as the "fire code" for the CFPD/LACo. The CFPD/LACo includes many incorporated cities within Los Angeles County which contract with the

county for fire protection. Cities within Los Angeles County which are not part of the CFPD/LACo adopt and enforce city fire codes and maintain city fire departments. The fire code for the County of Los Angeles and the fire code for the CFPD/LACo are identical.

Facilities of SPCMA members which are affected by the LACoC situated within Los Angeles County are located within the CFPD/LACo. Members with facilities located within the District and other members without facilities located within Los Angeles County ship into and/or transport hazardous materials through both the District and unincorporated areas of the county.

Title 32 of the LACoC was amended by LACoC No. 90-0100, discussed *ante*, and includes the adoption by reference—with additional text and amendments—the 1988 edition of the Uniform Fire Code, "UFC," published jointly by the International Conference of Building Officials and the Western Fire Chiefs Association.

Fire protection services for both the unincorporated areas of Los Angeles County and the CFPD/LACo are provided by the Los Angeles County Fire Department.

The text of title 32 of the LACoC for which a Pre-emption Determination is sought is set out *post*. The section numbers *post* deviate from the numbering system in the LACoC as a whole and correspond to the section numbers contained in the UFC as amended by LACoC No. 90-0110. The UFC, as amended, was adopted by reference, and the text of the uniform code is not reproduced in the LACoC. The only text which physically appears in Title 32 is the amendments and additions to the text of the uniform code adopted as local amendments thereto.

Thus title 32 of the LACoC consists of two documents: the adopting ordinance (LACoC No. 90-0110) containing text additions and amendments thereto, and the 1988 edition of the UFC. Title 32 of the LACoC is available commercially as a single document entitled County of Los Angeles 1990 Fire Code from the International Conference of Building Officials, co-publisher of the 1988 edition of the UFC.

#### PERMIT REQUIRED

Section 4.108. c.8. A permit shall be obtained from the bureau of fire prevention

prior to engaging in the following activities, operations, practices, or functions: Cryogenics. Except where federal or state regulations apply and except for fuel systems of the vehicle, to produce, store, or handle cryogenics in excess of the amounts listed in Table No. 4.108-B.

\* \* \* and \* \* \*

#### Definitions \* \* \*

Section 9.105. CRYOGENIC FLUID is a fluid that has a normal boiling point below 150° F.

\* \* \* and \* \* \*

#### SCOPE

Section 75.101. Storage, handling, and transportation of cryogenic liquids shall be in accordance with this article.

\* \* \* and \* \* \*

#### Classification and Properties

Section 75.103. (a) Classification. Cryogenic fluids shall be classified according to Table No. 75.103-A.

\* \* \* and \* \* \*

TABLE NO. 75.103-A.—CLASSIFICATION OF CRYOGENIC FLUIDS

Flammable	Nonflammable	Corrosive/highly toxic	Oxidizer
Carbon Monoxide .....	Air .....	Carbon Monoxide .....	Fluorine.
Deuterium <sup>1</sup> .....	Argon .....	Fluorine .....	Nitric Oxide.
Ethylene .....	Helium .....	Nitric Oxide .....	Oxygen.
Hydrogen .....	Krypton .....		
Methane .....	Neon, Nitrogen and Xenon.		

<sup>1</sup> Heavy hydrogen is treated as hydrogen in this article.

\* \* \* and \* \* \*

#### Permits

Section 74.104. For a permit to store, handle or transport cryogenics, see § 4.108.

\* \* \* and \* \* \*

#### Containers, Equipment, and Devices

Section 74.105. (a) General. Containers, equipment, and devices used for the storage, handling, and transportation of cryogenic liquids shall be of a type, material, and construction approved by the chief as suitable for such use. Approval shall be based upon satisfactory evidence that the design, construction, and test are in accordance with nationally recognized standards. See § 2.304(b).

(b) Unidentified Containers. Containers, equipment or devices which are not in compliance with recognized standards for design and construction may be approved by the chief upon presentation of satisfactory evidence that they are designed and constructed for safe operation.

The following data shall be submitted to the chief with reference to the deviation from the standard with the application for approval:

1. Type and use of container, equipment, or device.
2. Material to be stored, handled, or transported.

3. Description showing dimensions and materials used in construction.

4. Design pressure, maximum operating pressure, and test pressure.

5. Type, size, and setting of safety devices.

6. Other data required by the chief.

\* \* \* and \* \* \*

#### Warning Labels

Section 75.108. Warning labels and signs shall be posted on containers and equipment and at locations prescribed by the chief.

\* \* \* and \* \* \*

#### Nameplates

Section 75.205. Containers shall be identified by the attachment of a name plate in an accessible place marked as authorized by nationally recognized standards or DOT regulations. See § 2.304(b).

\* \* \* and \* \* \*

#### Vehicles

Section 75.602. Vehicles transporting cryogenic liquids and subjects to requirements of this code shall:

- (a) Be placarded at the front, rear, and on each side identifying the product. Placards shall have letters not less than 2 inches high using approximately a 1/8-inch stroke. Abbreviations shall not be used. In addition to the placard identifying the product,

vehicles shall also bear other placards required by DOT, such as FLAMMABLE GAS and OXIDIZER.

(b) Be equipped with not less than one approved-type fire extinguisher, with a minimum rating of 2-A:20-B:C.

(c) Be equipped with adequate chock blocks.

#### V

LACoC § 4.108 c.8. requires that a permit be obtained from the bureau of fire prevention prior to producing, storing, or handling cryogenic liquids in excess of the exempt amounts in Table No. 4.108-B. LACoC § 75.104 requires that a permit be obtained from the fire department to "store, handle, or transport cryogenics \* \* \*." The permit requirements for "cryogenic liquids" contained in § 4.108 are confusing and contradictory with both LACoC § 75.101, "Scope," and LACoC § 75.105, "Permits." The "Scope" and "Permit" sections both address storage, handling, and transportation of cryogenic liquids. However, § 4.108 c.8. provides that permits shall be obtained from the bureau of fire prevention prior to producing, storing, or handling cryogenic liquids in excess of exempt amounts in Table 4.108-B. Table No. 4.108-B, "Permit Amounts for Cryogenics," provides as follows:

TABLE NO. 4.108-B—PERMIT AMOUNTS FOR CRYOGENS

Type of cryogen	Inside building	Outside building
Corrosive .....	Over 1 gallon .....	Over 1 gallon.
Flammable .....	Over 1 gallon .....	60 gallons.
Highly toxic .....	Over 1 gallon .....	Over 1 gallon.
Nonflammable .....	60 gallons .....	500 gallons.
Oxidizer (includes oxygen) .....	50 gallons .....	50 gallons.

The apparent dichotomy between § 4.108 and §§ 75.101 and 75.104 is resolved by reference to the definition of "handling" in the LACoC. In the LACoC the terms "handling" and "transportation" have the same meaning. "Handling is defined in § 80.102(b) of the LACoC as follows:

Handling is the deliberate transport of material by any means to a point of storage or use. "Handling" includes "transportation." A permit is required to transport cryogenic liquids in excess of the permit amounts in Table No. 4.108-B *ante*.

Similar permit requirements are found in § 17.68.150 of the San Jose Municipal Code. In Inconsistency Ruling IR-28, City of San Jose, California; Restrictions on Storage of Hazardous Materials (55 FR 8884, March 8, 1990), the Director opined at 8890:

The type of unfettered discretion asserted by the City in this language with respect to approval or disapproval of storage of hazardous materials incidental to the transportation thereof is inconsistent with the HMTA and the HMR \* \* \*.

(A) state or local permitting system which prohibits or requires certain hazardous materials transportation activities depending upon whether a permit has been issued (regardless of whether the activity is in compliance with the HMR), applies to selected hazardous materials \* \* \* and contains considerable discretion as to permit issuance is inconsistent with the HMTA and the HMR.

"Cumulatively, these factors constitute unauthorized prior restraints on shipments of \* \* \* hazardous materials that are presumptively safe based on their compliance with Federal Regulations.

There are at least two court decisions which address similar permit requirements. In *Southern Pacific Transportation Company v. Public Service Commission of Nevada* C.A. 9 (Nev) 1990, 909 F.2d. 352, State of Nevada regulations requiring rail carriers to obtain an annual permit prior to loading, unloading, and transferring or storing hazardous material on railroad property within the state were found to be pre-empted by the HMTA and regulations thereunder promulgated.

In *Union Pacific Railroad Company v. City of Las Vegas, Nevada*, D.Nev. 1989, 747 F.Supp. 1402, city ordinance relating to the movement of hazardous materials in and out of the city, which prohibited any such movement without a permit, which could be denied, suspended, or otherwise revoked because of certain undefined hazardous conditions, was found inconsistent with the HMTA and, therefore, pre-empted.

There is no assurance in the LACoC that a permit can be obtained from the bureau of fire prevention and/or obtained without prior compliance with the LACoC, and in

particular, Article 75. Many of the requirements contained in Article 75 are themselves pre-empted by the HMTA and regulation thereunder as we shall discuss *post*.

The requirement to obtain a permit prior to storage, handling, or transportation cryogenic liquids creates an obstacle to the accomplishment of the HMTA and regulation thereunder and is pre-empted by 49 U.S.C. app. 1811(a)(2) and 49 CFR 107.202(b)(2).

#### VI

The definition of "cryogenic fluid" at § 9.105 of the LACoC is inconsistent with the definition of "cryogenic liquid" at 49 CFR 173.115(g) and with the definition commonly accepted by industry. The net effect of the LACoC definition is to include hundreds—if not thousands—of additional materials in the classification "cryogenic liquids." At section 49 CFR 173.115(g) "cryogenic liquid" is defined as follows.

A *cryogenic liquid* means a refrigerated liquefied gas having a boiling point colder than  $-90^{\circ}\text{C}$  ( $-130^{\circ}\text{F}$ ) at 101.3 kPa (14.7 psi) absolute. "Cryogenic liquid" is similarly defined in "Appendix I, Glossary of Terms," Handbook of Compressed Gases (Third edition); New York: Van Nostrand Reinhold Publishing Company, 1990; at page 598.

Cryogenic liquid—A refrigerated liquefied gas having a normal boiling point below  $-130^{\circ}\text{F}$  ( $-90^{\circ}\text{C}$ ). Many common materials which are liquid at normal temperature and pressure are included in the definition "cryogenic fluid" in the LACoC which provides that cryogenic liquids have a normal boiling point between  $150^{\circ}\text{F}$ . The LACoC definition of "cryogenic fluid" is inconsistent with the definition in title 49. It is impossible to comply with both the definition in the LACoC and the definition in title 49, because the LACoC definition includes additional "hazardous materials" which are not classified for shipment as "cryogenic liquids" in the "Hazardous Materials Table" at 49 CFR 172.101. The application of this definition to transportation of cryogenic liquids is pre-empted by sections 112 (a)(1) and (a)(3) of the HMTA, 49 U.S.C. 1811 (a)(1) and (a)(3), as restated at 49 CFR 107.202(b)(1) and 49 CFR 107.202(a).

#### VII

LACoC § 75.101, "Scope," is pre-empted by the HMTA and regulation thereunder with respect to storage "incidental to transportation," "handling," and "transportation" of cryogenic liquids. The "Scope" section could be restated: "Storage not incidental to the transportation of cryogenic liquids shall be in accordance with this article. Storage incidental to transportation, loading, unloading, and

transportation of cryogenic liquids shall be in accordance with Federal requirements. See § 2.304(b)." Section 2.304(b), "Recognized Standards," lists title 49 of the CFR as a "recognized standard." The term "handling" is deleted, since the term "handling" and the term "transportation" have the same meaning in the LACoC as discussed in *V. ante*.

The requirements set forth in Article 75 of the LACoC are in addition to and different from those contained in the HMTA and regulation thereunder, and these requirements will be discussed *post*.

#### VIII

LACoC § 75.103, "Classification and Properties," and Table No. 75-303-A provide a classification system for cryogenic liquids which is in addition to and different from 49 CFR 172.101.

Examples of differences between Federal regulations and the fire code include the following. The fire code classifies carbon monoxide as "flammable" and "corrosive/highly toxic." In Table 172.102 carbon monoxide is classified as "Division 2.3 gas poisonous by inhalation."

Deuterium and hydrogen are separately classified in Table 172.102. In Table 75.103-A, footnote 1 provides that "(h)heavy hydrogen is treated as hydrogen in this article." Ethylene, hydrogen, and methane are classified as "flammable" in Table 75.103-A. In Table 172.102 all three are classified as "Division 2.1 flammable gases."

Argon, helium, krypton, neon, nitrogen, and xenon are classified as "nonflammable" in Table 75.103-A. These six gases are classified as "Division 2.2 nonflammable, nonpoisonous compressed gas" in Table 172.102.

Fluorine and nitric oxide are classified as "corrosive/highly toxic" and "oxidizer" in Table 75.103-A. In Table 172.102 they are classified as "2.3 gas poisonous by inhalation." There is no provision to ship either fluorine or nitric oxide as cryogenic liquids in title 49. These materials could be shipped as cryogenic liquids only under exemption.

Section 105(a)(4) (A) and (B) of the HMTA (49 U.S.C. 1804(a)(4) (A) and (B)) and 40 CFR 107.202(a)(1) provide that classification of hazardous material by a state or political subdivision within a state is pre-empted where the classification system is not substantively the same as the Federal requirement. The classification systems are, in fact, "substantially different," not "substantially the same."

In H.R. Report No. 444, Pt. 1, 101st Congress, 2d Session 34 (1990):

(C)onflicting Federal, State, and local requirements pose potentially serious threats to the safe transportation of hazardous

materials. Requiring State and local governments to conform their laws to the HMTA and regulations thereunder with the specific subjects listed in 105(a)(4)(B) will enhance the safe and efficient transportation of hazardous materials, while better defining the appropriate roles of Federal, State, and local jurisdictions.

## IX

LACoC § 75.105 provides regulation for "Containers, equipment, and devices used for the storage, handling, and transportation of cryogenic liquids \* \* \*". The term "container" is defined at LACoC § 75.102(b) as follows.

CONTAINER is any cryogenic vessel used for transportation, handling or storage. The term "container" includes all containers used for both storage and transportation of cryogenic liquids, including portable tanks, cargo tanks, and rail cars. Moreover, the "type, material, and construction" must be approved by the chief. At issue is as to whether the chief is pre-empted by the HMTA and regulation thereunder from approving any container used for the transportation of cryogenic liquids.

There are three separate issues: (1) Can the chief prohibit the use of containers for the transportation of cryogenic liquids, which he has not approved, and where there are no Federal specifications; (2) can the chief approve containers for the transportation of cryogenic liquids which are different from those specified in title 49 of the CFR; and (3) can the chief approve containers for the transportation of cryogenic liquids which are not in compliance with Federal specifications where Federal specifications exist?

Atmospheric gases and helium are exempted from the requirements of part 173 of title 49 of the CFR except for subparts A and B in the HMR. At 49 CFR 173.320.

Atmospheric gases and helium, cryogenic liquids, in Dewar flasks, insulated cylinders, insulated portable tanks, insulated cargo tanks, and insulated rail cars designed and constructed so that the pressure in such packagings will not exceed 25.3 psig under ambient temperature conditions during transportation are not subject to the requirements of this subchapter when transported by motor vehicle or railcar except as specified in paragraphs (a)(1), (a)(2), and (a)(3) of this section.

Subparts A and B of part 173 address "General Requirements" and "Preparation of Hazardous Materials for Transportation," respectively. Other than the general requirement in 49 CFR 173.320 that design and construction provide that pressures will not exceed 25.3 psig at ambient temperature, there are no specifications for "containers" for atmospheric gases and helium when shipped as cryogenic liquids in accordance with 49 CFR 173.320. Approval of containers for the transportation of cryogenic liquids in this case is in addition to and different from Federal requirements.

Section 75.105(a) of the LACoC provides that "containers \* \* \* used for the \* \* \* transportation of cryogenic fluids shall of a type, material and construction approved by the chief \* \* \*". Thus "the chief" is

authorized to approve containers prior to the transportation of cryogenic liquids, including type, material, and construction, absent any Federal requirement. Requirements and specifications are likely to vary from district to district, depending on requirements and specifications established by the local chief. The requirement is open-ended. At § 75.105(b)(6) of title 32 of the LACoC, for example and application for container approval must include "(o)ther data requested by the chief." "Approved containers" in one district may or may not be "approved containers" in other districts.

In contrast, there are specific requirements for containers used for the transportation of hydrogen and ethylene cryogenic liquids at 49 CFR 173.319(d), i.e., Class DOT-113 tank car. There are specific requirements for containers used for the transportation of cryogenic hydrogen in cylinders at 49 CFR 173.316(c). Section 75.105(a) of the LACoC provides that the chief is authorized to approve these containers constructed in accordance with DOT specifications which are used for transportation. The chief is authorized to approve any container for transportation without regard as whether or not constructed in accordance with DOT specifications.

There are no provisions in title 49 for shipment of nitric oxide and fluorine as cryogenic liquids. Table No. 75.103-A in title 32 of the LACoC classifies both nitric oxide and fluorine as "cryogenic fluids." Section 49 CFR 173.302(d) provides that fluorine be shipped in 3A1000, 3AA1000, or 3BN400 cylinders which comply with 49 CFR 178.36, 178.37, and 178.39, respectively. Cylinders are limited to 6 pounds of gas at 400 psig and 70 °F. Safety relief devices are prohibited, and each cylinder must be equipped with a valve protection cap.

The LACoC authorizes shipment of nitric oxide and fluorine as cryogenic fluids when such shipment is not allowed by the HMTA and regulation thereunder. Section 75.105(b) provides that the chief may approve containers which are "not in compliance with recognized standards" for transportation of cryogenic fluids. In these situations the "chief" is authorized by the LACoC to approve specifications and construction of containers for transportation of cryogenic liquids which are in addition to, different from, or not approved by DOT. It is clear that the LACoC authorizes the chief to approve containers for the transportation of nitric oxide and fluorine as cryogenic liquids at times when at locations where such shipment is not authorized by DOT regulations.

In *City of New York v. U.S. Department of Transportation*, C.A.N.Y. 1983, 715 F.2d 732, appeal dismissed, certiorari denied 104 S. Ct. 1403, 465 U.S. 1055, 79 L.Ed.2d 730, the Court stated that 49 U.S.C. 1808, "Powers and Duties of the Secretary," empowers Secretary to protect the nation adequately against the risks of life and property which are inherent in the transportation of hazardous materials and permits Secretary discretion in appropriate level of safety.

We assume that the Secretary has determined that the provisions of 49 CFR 173.320 provide adequately against the risks

to life and property inherent in the transportation of atmospheric gases and helium as cryogenic fluids. Moreover, approval by chiefs in various jurisdictions is likely to lead to numerous "approved containers" for cryogenic liquids, which would only be "approved containers" in certain jurisdictions, and, provide an obstacle to the accomplishment and execution of the HMTA and regulation thereunder.

The second issue for determination is as to whether the chief can approve design and construction of containers used for transportation of cryogenic liquids which are in addition to or different from those specified under the HMTA. Regulation of the design, manufacturing, fabrication, marking, maintenance, reconditioning, or testing of a container for the transportation of cryogenic liquids is exclusive to DOT to the exclusion of State and local requirements unless such requirements are substantially the same as Federal requirements. There is no way of knowing as to whether the requirements for design and construction of containers used for the transportation of cryogenic liquids approved by the chief will be "substantially the same" or "substantially different." We believe that approval by the chief of the design and construction of containers for the transportation of cryogenic liquids is pre-empted by 49 U.S.C. app. 1811(a)(3), as restated at 49 CFR 107.202(a)(5).

The third issue, as to whether the chief can approve containers for the transportation of cryogenic liquids where such approval is not provided in Federal regulations, requires little discussion. Where the chief approves containers for transportation of cryogenic liquids, he impliedly approves transportation therein. Regulation of the design of containers for the transportation of cryogenic fluids is exclusive to DOT to the exclusion of State and local government at 49 U.S.C. app. 1811(a)(3), as restated at 49 CFR 107.202(a)(5). Regulation of the packaging, repackaging, and handling of cryogenic liquids is exclusive to DOT to the exclusion of State and local requirements at 49 U.S.C. app. 1811(a)(3), as restated at 49 CFR 107.202(a)(2).

It is not possible to comply with both the Federal and local requirements, and different requirements in different jurisdictions are an obstacle to the accomplishment of the HMTA and regulation thereunder. Section 75.105, "Containers, Equipment, and Devices," in Article 75 of the LACoC is pre-empted by 49 U.S.C. 1811(a)(1), as restated at 49 CFR 107.102(b)(1).

Section 75.108 of the LACoC provides that "(w)arning labels and signs shall be posted on containers and equipment and at locations prescribed by the chief." "Warning labels and signs" include "labels," "marking," and "placarding" of cryogenic liquid containers. There are no specific requirements in the LACoC as to the specific requirements for the "labels," "marking," and "placards." Therefore, we have no way to compare these requirements with Federal requirements to make a determination as to whether the LACoC requirements are "substantially the same" as Federal requirements. Moreover, different chiefs in different jurisdictions are likely to have different requirements, i.e.,

create an obstacle to the "accomplishment and execution of the Act." "Labeling," "marking," and "placarding" requirements for cryogenic liquids which are not substantively the same as Federal requirements are pre-empted by 49 U.S.C. app. 1811(a)(3), as restated at 49 CFR 107.202(a)(2). Section 75.108 of the LACoC also is pre-empted by 49 U.S.C. app. 1811(a)(2), as restated at 49 CFR 107.202(b)(2).

#### XI

Section 75.202 of the LACoC provides that nameplates be attached on containers "as authorized by nationally recognized standards or DOT regulations." "Nationally recognized standards" may or may not be "substantially the same" as DOT requirements. Section 75.205 is pre-empted by 49 U.S.C. app. 1811(a)(3), as restated at 49 CFR 107.202(a)(2) with respect to containers used for the transportation of cryogenic liquids.

#### XII

The placarding requirements contained in § 75.602 of the LACoC are in addition to and different from Federal requirements. Section 76.602 confuses the requirements for "marking" and "placarding." "Placarding" is required in the LACoC where neither "placarding" nor "marking" is required by Federal regulations. In the LACoC placarding is required for all shipments of cryogenic liquids, irrespective of quantity being transported. At 49 CFR subpart F placarding requirements are set out in detail. Placarding is not required for shipments of 1,000 pounds or less for 2.1 and 2.2 materials at 49 CFR 172.504(c). All shipments—irrespective of quantity—of 2.3 material require placarding. Placard specifications for 2.1, 2.2, and 2.3 gases are located at 49 CFR 172.532, 172.528, and 172.540, respectively.

Section 75.602(a) of the LACoC provides that "vehicles transporting cryogenic fluids \* \* \* shall be placarded at the front, rear and on each side identifying the product. Placards shall have letters not less than 2 inches high using approximately a 5/8-inch stroke." This "placarding" requirement appears to be a "marking" requirement addressed in subpart D of part 172 of title 49 of the CFR. "Marking." The "marking" requirements in the LACoC are in addition to and different from Federal requirements.

Simply stated, § 75.602 of the LACoC requires "placarding" on all vehicles transporting any quantity of cryogenic liquids. "Placarding" includes "placards" and "marking."

At 49 CFR 172.301(a), the proper shipping name and identification must be "marked" on non-bulk packages unless the quantities shipped are "limited quantities," "exemption packages," or "ORM-D" materials. The proper shipping name and identification number are not required "on the front, rear and on each side" of the package. There is no requirement for either height or width of the letters.

With respect to marking requirements for bulk packagings, at 49 CFR 172.302, the identification number must be placed on each side and each end of packages which

exceed 1,000 gallons capacity, and on two opposing sides where packages do not exceed 1,000 gallons capacity. The size of the marking varies from a height of 1.0 to 3.9 inches depending upon the container size. Portable tanks must be marked with letters 1.0 inch in height. Cargo tanks and other bulk packages must be marked with letters 2.0 inches in height. Rail cars must be marked in letters 3.9 inches in height. The width of the letters in all cases is specified at 0.24 inches. At 49 CFR 172.304 requirements for marking are set out, including the requirement for durability, background color, obstruction, and location.

"Placarding" requirements for transportation of cryogenic liquids at § 75.602 of the LACoC are in addition to and different from Federal requirements. "Placarding" and "marking" in accordance with Federal requirements are identified as "placarding" in the LACoC. "Placarding" is required under the LACoC at times when and at places where there is no Federal requirement. "Marking" is required on all four sides of containers when marking may not be required under Federal regulations or may be required in different locations on the container. The County requirements are not "substantially the same" as Federal requirements. "Placarding" and "marking" requirements which are not substantively the same as Federal requirements are pre-empted by 49 U.S.C. app. 1811(a)(3), as restated at 49 CFR 107.202(a)(2). The LACoC also fails the "dual compliance" test, because it mandates that an otherwise unspecified "placard" be attached to containers of cryogenic liquids transporting less than 1,000 pounds of Hazard Class 2.1 and 2.2 materials, and "marking" at locations and at times where there is no Federal requirement.

Placards and other hazard warning requirements have been consistently determined to be within an area of exclusive Federal jurisdiction. See for example IR-2, 44 FR 75566 (December 20, 1979); IR-3, 46 FR 18918 (March 26, 1981); IR-24, 53 FR 19848 (May 31, 1988); *Koppelman v. Delta Airlines, Inc.*, 539 F.2d 165 (D.C. Cir. 1976), cert. denied 429 U.S. 1061 (1977); *National Tank Truck Carriers, Inc. v. City of New York*, 677 F.2d 270 (2nd Cir. 1982); *American Trucking Association v. City of Boston*, C.A. 81-628-MA (D. Mass. 1987); contra: *National Paint and Coatings Assn., Inc. v. City of New York*, CV-84-4525 (E.D. N.Y. 1985).

In City of San Antonio Regulations Governing Placarding Requirements for Transportation of Hazardous Materials, IR-24, Docket IRA-41, 53 FR 19848 (May 31, 1988), at 19850 the Office of Hazardous Materials opined:

It is OHMT's view that the HMR placarding provisions do completely occupy the field and, therefore, pre-empt all state and local placarding and warning sign requirements for hazardous materials transportation which are not identical to the Federal requirements \* \* \* (A)ll such non-identical requirements create confusion and undermine the uniform system of hazard communication necessary for the safe transportation of hazardous materials.

Section 75.602(b) requires that "vehicles transporting cryogenic fluids \* \* \* be

equipped with not less than one approved-type fire extinguisher, with a minimum rating of 2-A:20-B-C. "Approved" is defined at § 9.103 of the LACoC as follows.

Approved refers to approval by the chief as the result of investigations and tests conducted by the chief or by reason of accepted principles or tests by national authorities, or technical or scientific organizations.

Section 177.805 of title 49 of the CFR requires compliance with Federal Motor Carrier Safety Regulations, "FMCSRs." The requirements for emergency equipment on all power units are set out at 49 CFR 393.95. Federal requirements require the following safety equipment: Fire extinguishers, spare fuses, warning devices for stopped vehicles, emergency reflective triangles, fuses (flares), and red flags. Specific requirements for fire extinguishers are set out at 49 CFR 393.95 as follows.

(a) *Fire Extinguisher.* (1) \* \* \* every power unit must be equipped with a fire extinguisher that is properly filled and located so that it is readily accessible for use. The fire extinguisher must be securely mounted on the vehicle. The fire extinguisher must be designed, constructed, and maintained to permit visual determination of whether it is fully charged. The fire extinguisher must have an extinguishing agent that does not need protection from freezing. The fire extinguisher must not use a vaporizing liquid that gives off vapors more toxic than those produced by the substances shown as having a toxicity rating of 5 or 6 in the Underwriters' Laboratories "Classification of Gases and Vapors."

(2)(i) \* \* \* One of after July 1, 1971, a power unit that is used to transport hazardous materials must be equipped with a fire extinguisher having an Underwriters' Laboratories rating of 10-B-C or more. \* \* \*

In § 75.602(b) of the LACoC there are no requirements for emergency equipment other than the fire extinguisher, e.g., spare fuses, flares, reflective triangles, etc., and the fire extinguisher requirement is inconsistent with the Federal requirements contained in subpart H, "Emergency Equipment," commencing with section 49 CFR 393.95(a). The LACoC section fails both the "obstacle" and "dual compliance" tests at 49 CFR 107.202(b) (1) and (2), and is pre-empted by the HMTA and regulation thereunder.

#### XIII

Our member companies face a dilemma as to transportation of cryogenic liquids, and in particular, oxygen within Los Angeles County and in particular within the Consolidated Fire Protection District of Los Angeles County. It is not possible to comply with both Federal requirements and requirements in the LACoC. The classification systems are at variance. A permit is required in Los Angeles County for transportation of cryogenic fluids where no permit is required in Federal regulations. Containers and transportation equipment must be approved by the chief. Placarding and marking requirements for containers and motor vehicles are different. Placarding and marking are required under the LACoC at



places where and at times when there is no Federal requirement. Congress recognized this consistency problem when the Hazardous Materials Transportation Uniform Safety Act of 1990 was enacted. At section 2:

The Congress finds that \* \* \* (3) many states and localities have enacted laws and regulations which vary from Federal laws and regulations pertaining to the transportation of hazardous materials, thereby creating the potential for unreasonable hazards in other jurisdictions and confounding shippers and carriers which attempt to comply with multiple and conflicting registration, permitting, routing, notification, and other regulatory requirements \* \* \*

(5) in order to achieve greater uniformity and to promote the public health, welfare, and safety at all levels, Federal standards for regulating the transportation of hazardous materials in intrastate, interstate, and foreign commerce are necessary and desirable \* \* \*

#### XIV

SPCMA requests that the Associate Administrator for Hazardous Materials Safety make an administrative determination in response to this application in accordance with 49 U.S.C. 1811(c)(1) as restated at 49 CFR 107.203 that §§ 4.108 c.8., 9.105, 75.101, 75.103(a), 75.104, 75.105, 75.108, 75.205, 75.602 and Table 75.103-A of title 32 of the Los Angeles County Code are pre-empted by sections 112 (a)(2), (a)(3) and/or (b) of the Hazardous Materials Transportation Act, as amended by the Hazardous Materials Transportation Uniform Safety Act of 1990, 49 U.S.C. 1811 (a)(1), (a)(2), (a)(3), and (b) as restated at 49 CFR 107.202 (b)(1), (b)(2), (a)(1) through (5) and (c) because regulation of (1) container specifications for cryogenic fluids used in transportation, including construction and/or approval by the chief and (2) transportation of cryogenic liquids, including loading, unloading, and storage incidental thereto, is exclusive to the Federal government to the exclusion of different, additional, and/or conflicting regulations promulgated by State and local government.

Dated at Santa Clarita, California, January 20, 1993.

Mary Flynn,

Co-Chairperson, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association.

#### II. Preemption Under the HMTA

The HMTA was enacted in 1975 to give the Department of Transportation (DOT) greater authority " \* \* \* to protect the Nation adequately against the risks to life and property which are inherent in the transportation of hazardous materials in commerce." 49 App. U.S.C. 1801. It replaced a patchwork of State and local laws.

"[U]niformity was the linchpin in the design of [the HMTA]." *Colorado Pub. Util. Comm'n. v. Harmon*, 951 F.2d 1571, 1575 (10th Cir. 1991). Unless

otherwise authorized by Federal law or unless a waiver of preemption is granted by DOT, the HMTA explicitly preempts " \* \* \* any requirement of a State or political subdivision thereof or Indian tribe \* \* \* " if:

(1) Compliance with both the State or political subdivision or Indian tribe requirement and any requirement of (the HMTA) or of any regulation issued under (the HMTA) is not possible;

(2) The State or political subdivision or Indian tribe requirement as applied or enforced creates an obstacle to the accomplishment and execution of (the HMTA) or the regulations issued under (the HMTA); or

(3) It is preempted under section 105(a)(4) (49 App. U.S.C. 1804(a)(4), describing five "covered subject" areas) or section 105(b) (49 App. U.S.C. 1804(b); dealing with highway routing requirements). 49 App. U.S.C. 1811(a).

With two exceptions, section 1804(a)(4) preempts " \* \* \* any law, regulation, order, ruling, provision, or other requirement of a State or political subdivision thereof or an Indian tribe \* \* \* " which concerns a "covered subject" and "is not substantively the same" as a provision in the HMTA or regulations promulgated pursuant to the HMTA. The two exceptions are State and Indian tribe hazardous materials highway routing requirements governed by 49 App. U.S.C. 1804(b) and requirements "otherwise authorized by Federal law." The "covered subjects" defined in section 1804(a)(4) are the:

(i) Designation, description, and classification of hazardous materials;

(ii) Packing, repacking, handling, labeling, marking, and placarding of hazardous materials;

(iii) Preparation, execution, and use of shipping documents pertaining to hazardous materials and requirements respecting the number, content, and placement of such documents;

(iv) Written notification, recording, and reporting of the unintentional release in transportation of hazardous materials; and

(v) Design, manufacturing, fabrication, marking, maintenance, reconditioning, repairing, or testing of a package or container which is represented, marked, certified, or sold as qualified for use in the transportation of hazardous materials.

In a final rule published in the *Federal Register* on May 13, 1992 (57 FR 20424, 20428), RSPA defined "substantively the same" to mean "conforms in every significant respect to the Federal requirement. Editorial and other *de minimis* changes are permitted." 49 CFR 107.202(d).

The HMTA provides that any directly affected person may apply to the Secretary of Transportation for a determination whether a State, political subdivision, or Indian tribe requirement is preempted by the HMTA. Notice of the application must be published in the *Federal Register*, and the applicant is precluded from seeking judicial relief on the "same or substantially the same issue" of preemption for 180 days after the application, or until the Secretary takes final action on the application, whichever occurs first. 49 App. U.S.C. 1811(c)(1). A party to a preemption determination proceeding may seek judicial review of the determination in U.S. district court within 60 days after the determination becomes final. 49 App. U.S.C. 1811(e).

The Secretary of Transportation has delegated to RSPA the authority to make determinations of preemption, except for those concerning highway routing which were delegated to the Federal Highway Administration. 49 CFR 1.53(b). RSPA's regulations concerning preemption determinations are set forth at 49 CFR 107.201-107.211 (including amendments of February 28, 1991 [56 FR 8616], April 17, 1991 [56 FR 15510], and May 13, 1992 [57 FR 20424]). Under these regulations, RSPA's Associate Administrator for Hazardous Materials Safety issues preemption determinations. Any person aggrieved by RSPA's decision on an application for a preemption determination may file a petition for reconsideration within 20 days of service of that decision. 49 CFR 107.211(a).

The decision by RSPA's Associate Administrator for Hazardous Materials Safety becomes RSPA's final decision 20 days after service if no petition for reconsideration is filed within that time; the filing of a petition for reconsideration is not a prerequisite to seeking judicial review under 49 U.S.C. 1811(e). If a petition for reconsideration is filed, the action by RSPA's Associate Administrator for Hazardous Materials Safety on the petition for reconsideration is RSPA's final agency action. 49 CFR 107.211(d).

In making decisions on applications for preemption determinations, RSPA is guided by the principles and policy set forth in Executive Order No. 12612, entitled "Federalism" (52 FR 41685 [Oct. 30, 1987]). Section 4(a) of that Executive Order authorizes preemption of State laws only when a statute contains an express preemption provision, there is other firm and palpable evidence of Congressional intent to preempt, or the exercise of State authority directly conflicts with the exercise of Federal authority. The

HMTA contains express provisions, which RSPA has implemented through its regulations.

### III. Further Comments

All comments should be limited to the issue of whether the HMTA and HMR preempt Los Angeles County laws and regulations for the construction of containers used for transporting cryogenic liquids and the transportation of cryogenic liquids, including the loading, reloading, and incidental storage of cryogenic liquids. Comments

should specifically address the "substantively the same," "dual compliance," and "obstacle" tests described in Part II above. Comments should also address the issue of whether the challenged requirements in the relevant sections of the Los Angeles County Code set forth in SPCMA's application are "otherwise authorized by Federal Law."

Persons intending to comment should review the standards and procedures governing RSPA's consideration of applications for preemption

determinations, set forth at 49 CFR 107.201-107.211.

Issued in Washington, DC on February 5, 1993.

**Alan I. Roberts,**

*Associate Administrator for Hazardous Materials Safety.*

[FR Doc. 93-3405 Filed 2-11-93; 8:45 am]

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# **Federal Register**

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**Friday  
February 12, 1993**

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## **Part V**

### **Department of Transportation**

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**Research and Special Programs  
Administration**

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**Application for a Preemption  
Determination as to Regulations for On-  
Site Transportation of Compressed  
Gases; Notice**

**DEPARTMENT OF TRANSPORTATION****Research and Special Programs Administration****[Docket No. PDA-11(R)]****Application by Swimming Pool Chemical Manufacturers Association for a Preemption Determination as to Los Angeles County Regulations for On-Site Transportation of Compressed Gases****AGENCY:** Research and Special Programs Administration (RSPA), U.S. Department of Transportation.**ACTION:** Public notice and invitation to comment.

**SUMMARY:** The Swimming Pool Chemical Manufacturers Association (SPCMA) has applied for an administrative determination as to whether the Hazardous Materials Transportation Act (HMTA) and the Hazardous Materials Regulations (HMR) preempt Los Angeles County's regulations regarding the on-site transportation of compressed gases, including loading, unloading, and incidental storage in intrastate and interstate commerce.

**DATES:** Comments received on or before April 9, 1993, and rebuttal comments received on or before June 4, 1993, will be considered before an administrative ruling is issued by RSPA's Associate Administrator for Hazardous Materials Safety. Rebuttal comments may discuss only those issues raised by comments received during the initial comment period and may not discuss new issues.

**ADDRESSES:** The application and any comments received may be reviewed in the Dockets Unit, Research and Special Programs Administration, room 8421, Nassif Building, 400 Seventh Street SW., Washington, DC 20590-0001 (Tel. No. (202) 366-4453). Comments and rebuttal comments on the application may be submitted to the Dockets Unit at the above address, and should include the Docket Number (PDA-11(R)). Three copies of each should be submitted. In addition, a copy of each comment and each rebuttal comment must also be sent to: (a) Ms. Mary Flynn, Co-Chairperson, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, 23119 Drayton Street, Saugus, California 91380; and (b) Mr. Larry J. Monteilh, Executive Officer, Board of Supervisors for the County of Los Angeles, 500 West Temple Street, room 383, Los Angeles, California 90012. A certification that a copy has been sent to these persons must also be included with the

comment. (The following format is suggested: "I hereby certify that copies of this comment have been sent to Ms. Flynn and Mr. Monteilh at the addresses specified in the Federal Register.")

**FOR FURTHER INFORMATION CONTACT:**

James E. Meason, Attorney, Office of the Chief Counsel, Research and Special Programs Administration, U.S. Department of Transportation, Washington, DC 20590-0001 (Tel. No. (202) 366-4400).

**I. SPCMA'S Application for a Preemption Determination**

Under a cover letter dated January 12, 1993, SPCMA applied for a determination that the HMTA and HMR preempt section 4.108 c.7 of title 32 of the Los Angeles County Code which regulates on-site transportation of compressed gases. The text of SPCMA's application follows. SPCMA attached the County of Los Angeles 1990 Fire Code to its application. Copies of this attachment are available for examination at, and copies may be obtained at no cost from, RSPA's Dockets Unit at the address and telephone number set forth in "ADDRESSES" above.

Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, 23119 Drayton Street, Santa Clarita, California 91350, 805/259-5848; FAX 805/259-1538.

**Application for an Administrative Determination Pursuant to 49 U.S.C. 1811(c) (1) and 49 CFR 107.203****I**

This is an application by the Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, "SPCMA," a California mutual-benefit, not-for-profit corporation, i.e., "trade association," to the Associate Administrator for Hazardous Materials Safety, Research and Special Programs Administration, United States Department of Transportation for an administrative determination pursuant to 49 U.S.C. App. 1811(c) (1) and regulations promulgated thereunder in 49 CFR 107.203 as to whether section 4.108c.7 of title 32 of the Los Angeles County Code (as added and amended by Los Angeles County Ordinance, "LACoC," No. 90-0110), "LACoC," are preempted by sections 112 (a)(1), (a)(2), (a)(3), and (b), 49 U.S.C. App. 1811 (a)(1), (a)(2), (a)(3), and (b) as restated at 49 CFR 107.102 (a), (b), and (c) of the Federal Hazardous Materials Transportation Act, as amended by the *Hazardous Materials Transportation Uniform Safety Act of 1990*, "HMTA," and/or regulation promulgated pursuant thereto in title 49 of the CFR.

**II**

The issue presented to the Assistant Administrator is as to whether Federal statute and regulation thereunder and/or the LACoC are applicable to on-site transportation of compressed gases, including loading, unloading, and storage incidental thereto in both intrastate and interstate commerce. SPCMA alleges and believes that the HMTA and regulation thereunder promulgated pre-empt all State and local regulation for the transportation of compressed gases, including section 4.108 c.7. of title 32 of the LACoC.

The Associate Administrator is requested to make a determination as to whether section 4.108 c.7. of the LACoC is pre-empted by the HMTA and regulation thereunder with respect to the on-site transportation, including loading, unloading, and storage incidental thereto of compressed gases.

**III**

The applicant, SPCMA, is a California mutual-benefit, not-for-profit corporation composed of business entities which manufacture, store, handle, ship, and transport hazardous materials—subject to the HMTA and regulation thereunder promulgated in the CFR—throughout the United States. Many of these hazardous materials are used in water treatment, including disinfection, pH adjustment, and flocculation. Chlorine, a liquefied compressed gas, is transported by our member companies in railroad tank cars, cargo tanks, cylinders, and multi-unit tankcar-tanks. Chlorine is used directly for water disinfection and as a raw material for liquid and dry chlorinating chemicals, also used for water disinfection. Our members both load and unload railroad tank cars, cargo tanks, cylinders, and multi-unit tankcar-tanks containing liquefied chlorine "on-site," i.e., on facilities owned, leased, or under our direct control. Therefore, our member companies are directly affected by a local requirement to obtain a permit from the fire department prior to engaging in these activities.

In accordance with 49 CFR 107.203 (a), SPCMA is a "person" affected by the requirements of a political subdivision of a State, and may, therefore, apply to the Associate Administrator for Hazardous Materials Safety for a determination as to whether these requirements are pre-empted by the HMTA and/or regulation thereunder.

The Swimming Pool Chemical Manufacturers Association is located at 26242 Dimension Drive, suite 230; El Toro, California 92630. The executive secretary of the association is Lyn Paymer. The office of the Hazardous Materials Transportation and Storage Committee is located at 23119 Drayton Street; Santa Clarita, California 91350. The telephone number and FAX telephone number of the Committee are 805/259-5848 and 805/259-1538, respectively. The Committee co-chairpeople are D.J. Wilson and Mary Flynn. Correspondence, telephone, and FAX telephone inquiries with respect to this administrative application for a pre-emption determination should be directed to the Committee co-chairpeople.

## IV

Title 32 of the LACoC contains the fire code for the unincorporated areas of Los Angeles County. Title 32 has also been adopted as the fire code for the Consolidated Fire Protection District of Los Angeles County, "CFPD/LACo," (as amended and adopted by LACoC No. 90-0111) as the "fire code" for the CFPD/LACo. The CFPD/LACo includes many incorporated cities within Los Angeles County which contract with the county for fire protection. The fire code for the County of Los Angeles and the fire code for the CFPD/LACo are identical.

Facilities of SPCMA members which are affected by the LACoC situated within Los Angeles County are located within the CFPD/LACo. Members with facilities located within the District and other members without facilities located in Los Angeles County ship and/or transport hazardous materials in both the District and unincorporated areas of the county.

Title 32 of the LACoC was amended by LACoC No. 90-0110, discussed ante, and includes the adoption by reference—with additional text and amendments—the 1988 edition of the Uniform Fire Code, "UFC," published jointly by the International Conference of Building Officials and the Western Fire Chiefs Association.

Fire protection services for both the unincorporated areas of Los Angeles County and the CFPD/LACo are provided by the Los Angeles County Fire Department.

The text of title 32 of the LACoC for which a Pre-emption Determination is sought is set out post.

The section numbers post deviate from the numbering system in the LACoC as a whole and correspond to the section numbers contained in the UFC as amended by LACoC No. 90-0110. The UFC, as amended, was adopted by reference, and the text of the uniform code is not reproduced in the LACoC. The only text which physically appears in title 32 is the amendments and additions to the text of the uniform code adopted as local amendments thereto.

Thus title 32 of the LACoC consists of two documents: the adopting ordinance (LACoC No. 90-0110) containing text additions and amendments thereto, and the 1988 edition of the UFC. Title 32 of the LACoC is available commercially as a single document entitled County of Los Angeles 1990 Fire Code from the International Conference of Building Officials, co-publisher of the 1988 edition of the UFC.

## Permit Required

Section 4.108. c.7. A permit shall be obtained from the bureau of fire prevention prior to engaging in the following activities, operations, practices, or functions: Compressed Gases. To store, transport on site, dispense, use or handle at normal temperatures and pressures compressed gases in excess of the amounts listed in Table 4.108-A.

## V

LACoC section 4.108 c.7. requires that a permit be obtained from the bureau of fire prevention prior to "on-site transportation" of compressed gases in excess of the exempt

amounts in Table No. 4.108-A. Table No. 4.108-A, "Permit Amounts for Compressed Gases," provides as follows:

TABLE NO. 4.108-A.—PERMIT AMOUNTS FOR COMPRESSED GASES

Type of gas	Amount
Corrosive .....	Any amount.
Flammable (except cryogenic fluids and liquefied petroleum gases) .....	200 cubic feet.
Highly Toxic .....	Any Amount.
Inert .....	8,000 cubic feet.
Oxidizing (including oxygen) .....	500 cubic feet.
Pyrophoric .....	Any Amount.
Radioactive .....	Any Amount.
Toxic .....	Any Amount.
Unstable (reactive) .....	Any Amount.

In accordance with the exempt amounts in Table 4.108-A ante, a permit must be obtained from the bureau of fire prevention prior to "on-site" transportation of any amount of corrosive, highly toxic, pyrophoric, radioactive, toxic, and unstable (reactive) compressed gases, or for relatively small quantities of flammable, inert, and oxidizing compressed gases.

The Associate Administrator has addressed requirements to obtain a permit prior to engaging in transportation of hazardous materials, including loading, unloading, and storage incidental thereto in inconsistency rulings issued prior to amendment of the HMTA in 1990 and found such requirements inconsistent with and, therefore, pre-empted by the HMTA and regulation thereunder. In the LACoC a permit is required for "on-site" transportation of compressed gases, i.e., movement on property owned, leased, or otherwise under the control of the consignor, consignee, manufacturer, transporter, etc. In almost all cases both "loading" and "unloading" of compressed gases occur "on-site." Therefore, the permit requirement in the LACoC is applicable to such activities.

Similar permit requirements are found in section 17.68.150 of the San Jose Municipal Code. In Inconsistency Ruling IR-28, City of San Jose, California; Restrictions on Storage of Hazardous Materials (55 FR 8884, March 8, 1990), the Associate Administrator for Hazardous Materials Safety opined at 8890:

The type of unfettered discretion asserted by the City in this language with respect to approval or disapproval of storage of hazardous materials incidental to the transportation thereof is inconsistent with the HMTA and HMR \* \* \*.

(A) state or local permitting system which prohibits or requires certain hazardous materials transportation activities depending upon whether a permit has been issued (regardless of whether the activity is in compliance with the HMR), applies to selected hazardous materials \* \* \* and contains considerable discretion as to permit issuance is inconsistent with the HMTA and the HMR.

"Cumulatively, these factors constitute unauthorized prior restraints on shipments of \* \* \* hazardous materials that are presumptively safe based on their compliance with Federal Regulations.

There are at least two court decisions which address similar permit requirements.

In *Southern Pacific Transportation Company v. Public Service Commission of Nevada* C.A. 9 (Nev) 1990, 909 F. 2d. 352, State of Nevada regulations requiring rail carriers to obtain an annual permit prior to loading, unloading, and transferring or storing hazardous material on railroad property within the state were found to be pre-empted by the HMTA and regulations thereunder promulgated.

In *Union Pacific Railroad Company v. City of Las Vegas, Nevada*, D.Nev. 1989, 747 F.Supp. 1402, city ordinance relating to the movement of hazardous materials in and out of the city, which prohibited any such movement without a permit, which could be denied, suspended, or otherwise revoked because of certain undefined hazardous conditions, was found inconsistent with the HMTA and, therefore, pre-empted.

There is no assurance in the LACoC that a permit can be obtained from the bureau of fire prevention and/or obtained without prior compliance with the LACoC. Moreover, a permit can be revoked or cancelled where a change in ownership of the business occurs, change in use of the property, noncompliance with the fire code, change in operations, etc. See section 4.102 of title 32 of the LACoC.

Note: Article 4, "Permits," in title 32 of the LACoC is attached herewith and identified as "Appendix A."

Prior to obtaining a permit, the chief is authorized to inspect and approve "receptacles, vehicles, buildings, devices, premises, storage spaces or areas to be used." There are no time limits for the "inspection and approval" process in the LACoC. The elapsed time between application for and issuance of a permit for "on-site" transportation of compressed gases can be a matter of hours, days, weeks, months, or never, all at the discretion of the chief. Unless and until such permit is issued, the applicant is subject to enforcement action from the fire department if such "on-site" transportation commences, i.e., transport vehicles cannot be moved "on-site" for loading, unloading, or storage incidental thereto.

The requirement to obtain a permit prior to storage, handling, or transportation of compressed gases creates an obstacle to the accomplishment of the HMTA and regulation thereunder and is pre-empted by 49 U.S.C. App. 1811 (a) (2) and 49 CFR 107.202 (b) (2). The CFR text provides in pertinent part as follows.

\* \* \* (A)ny law, regulation, order, ruling, provision, or other requirement of a State or political subdivision thereof or an Indian tribe, which concerns the following subjects and which is not substantively the same as any provision of this Act or any regulation under such provision which concerns such subject, is pre-empted \* \* \* if \* \* \* the State or political subdivision or Indian tribe requirement as applied or enforced creates an obstacle to the accomplishment and execution of the Act or the regulations issued under the Act \* \* \*.

## VI

The LACoC permit requirement for "on-site" transportation of compressed gases prohibits certain transportation activities

depending upon whether a permit has been issued, applies to selected compressed gases, and contains considerable discretion as to permit issuance.

SPCM requests an administrative determination that section 4.108 c.7. of title 32 of the LACoC is pre-empted by 49 U.S.C. 1811 (a) (2), as restated at 49 CFR 107.202 (b) (2) because this permit system is an unauthorized prior restraint on shipment of compressed gases in commerce which are presumptively safe based on compliance with the HMTA and regulation thereunder, and, therefore, constitutes an obstacle to the accomplishment and execution of the Act.

Such determination is consistent with prior opinions issued by the Associate Administrator for Hazardous Materials Safety, e.g., IR-28, City of San Jose, California; Restrictions on Storage of Hazardous Materials and with court decisions in *Southern Pacific Transportation Company v. Public Utilities Commission of Nevada* and *Union Pacific Railroad Company v. City of Las Vegas, Nevada*.

Dated January 13, 1993 at Santa Clarita, California.

Mary Flynn,

Co-Chairperson, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association.

## II. Preemption Under the HMTA

The HMTA was enacted in 1975 to give the Department of Transportation (DOT) greater authority " \* \* \* to protect the Nation adequately against the risks to life and property which are inherent in the transportation of hazardous materials in commerce." 49 App. U.S.C. 1801. It replaced a patchwork of State and local laws.

" \* \* \* [U]niformity was the linchpin in the design of [the HMTA]." *Colorado Pub. Util. Comm'n. versus Harmon*, 951 F.2d 1571, 1575 (10th Cir. 1991). Unless otherwise authorized by Federal law or unless a waiver of preemption is granted by DOT, the HMTA explicitly preempts " \* \* \* any requirement of a State or political subdivision thereof or Indian tribe " \* \* \* if:

(1) Compliance with both the State or political subdivision or Indian tribe requirement and any requirement of (the HMTA) or of any regulation issued under (the HMTA) is not possible;

(2) The State or political subdivision or Indian tribe requirement as applied or enforced creates an obstacle to the accomplishment and execution of (the HMTA) or the regulations issued under (the HMTA); or

(3) It is preempted under section 105(a)(4) (49 App. U.S.C. 1804(a)(4)), describing five "covered subject" areas) or section 105(b) (49 App. U.S.C. 1804(b), dealing with highway routing requirements). 49 App. U.S.C. 1811(a).

With two exceptions, section 1804(a)(4) preempts " \* \* \* any law,

regulation, order, ruling, provision, or other requirement of a State or political subdivision thereof or an Indian tribe " \* \* \* which concerns a "covered subject" and "is not substantively the same" as a provision in the HMTA or regulations promulgated pursuant to the HMTA. The two exceptions are State and Indian tribe hazardous materials highway routing requirements governed by 49 App. U.S.C. 1804(b) and requirements "otherwise authorized by Federal law." The "covered subjects" defined in section 1804(a)(4) are the:

(i) Designation, description, and classification of hazardous materials;

(ii) Packing, repacking, handling, labeling, marking, and placarding of hazardous materials;

(iii) Preparation, execution, and use of shipping documents pertaining to hazardous materials and requirements respecting the number, content, and placement of such documents;

(iv) Written notification, recording, and reporting of the unintentional release in transportation of hazardous materials; and

(v) Design, manufacturing, fabrication, marking, maintenance, reconditioning, repairing, or testing of a package or container which is represented, marked, certified, or sold as qualified for use in the transportation of hazardous materials.

In a final rule published in the *Federal Register* on May 13, 1992 [57 FR 20424, 20428], RSPA defined "substantively the same" to mean "conforms in every significant respect to the Federal requirement. Editorial and other *de minimis* changes are permitted." 49 CFR 107.202(d).

The HMTA provides that any directly affected person may apply to the Secretary of Transportation for a determination whether a State, political subdivision or Indian tribe requirement is preempted by the HMTA. Notice of the application must be published in the *Federal Register*, and the applicant is precluded from seeking judicial relief on the "same or substantially the same issue" of preemption for 180 days after the application, or until the Secretary takes final action on the application, whichever occurs first. 49 App. U.S.C. 1811(c)(1). A party to a preemption determination proceeding may seek judicial review of the determination in U.S. district court within 60 days after the determination becomes final. 49 App. U.S.C. 1811(e).

The Secretary of Transportation has delegated to RSPA the authority to make determinations of preemption, except for those concerning highway routing which were delegated to the Federal Highway Administration. 49 CFR

1.53(b). RSPA's regulations concerning preemption determinations are set forth at 49 CFR 107.201-107.211 (including amendments of February 28, 1991 [56 FR 8616], April 17, 1991 [56 FR 15510], and May 13, 1992 [57 FR 20424]). Under these regulations, RSPA's Associate Administrator for Hazardous Materials Safety issues preemption determinations. Any person aggrieved by RSPA's decision on an application for a preemption determination may file a petition for reconsideration within 20 days of service of that decision. 49 CFR 107.211(a).

The decision by RSPA's Associate Administrator for Hazardous Materials Safety becomes RSPA's final decision 20 days after service if no petition for reconsideration is filed within that time; the filing of a petition for reconsideration is not a prerequisite to seeking judicial review under 49 U.S.C. 1811(e). If a petition for reconsideration is filed, the action by RSPA's Associate Administrator for Hazardous Materials Safety on the petition for reconsideration is RSPA's final agency action. 49 CFR 107.211(d).

In making decisions on applications for preemption determinations, RSPA is guided for the principles and policy set forth in Executive Order No. 12,612, entitled "Federalism" (52 FR 41685 [Oct. 30, 1987]). Section 4(a) of that Executive Order authorizes preemption of State laws only when a statute contains an express preemption provision, there is other firm and palpable evidence of Congressional intent to preempt, or the exercise of State authority directly conflicts with the exercise of Federal authority. The HMTA contains express provisions, which RSPA has implemented through its regulations.

## III. Further Comments

All comments should be limited to the issue of whether the HMTA and HMR preempt Los Angeles County laws and regulations for on-site transportation of compressed gases, including loading, reloading, and incidental storage of such gases. Comments should specifically address the "substantively the same," "dual compliance," and "obstacle" tests described in part II above. Comments should also address the issue of whether the Los Angeles County requirements are "otherwise authorized by Federal law."

Persons intending to comment should review the standards and procedures governing RSPA's consideration of applications for preemption determinations, set forth at 49 CFR 107.201-107.211.

Issued in Washington, DC on February 5,  
1993.

**Alan I. Roberts,**

*Associate Administrator for Hazardous  
Materials Safety.*

[FR Doc. 93-3406 Filed 2-11-93; 8:45 am]

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# **Federal Register**

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**Friday  
February 12, 1993**

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## **Part VI**

### **Department of Transportation**

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**Research and Special Programs  
Administration**

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**Preemption Determination as to California  
Requirements for the Storage and  
Handling of Hazardous Materials; Public  
Notice and Invitation to Comment**

## DEPARTMENT OF TRANSPORTATION

Research and Special Programs  
Administration

[Docket No. PDA-9 (R)]

Application By Swimming Pool  
Chemical Manufacturers Association  
For A Preemption Determination As To  
California Requirements For The  
Storage And Handling Of Hazardous  
MaterialsAGENCY: Research and Special Programs  
Administration (RSPA), DOT.ACTION: Public Notice and Invitation to  
Comment.

**SUMMARY:** The Swimming Pool Chemical Manufacturers Association (SPCMA) has applied for an administration determination whether Chapter 6.95 of the California Health and Safety Code is preempted by the Hazardous Materials Transportation Act (HMTA) and the Hazardous Materials Regulations issued under the HMTA.

**DATES:** Comments received on or before April 9, 1993, and rebuttal comments received on or before June 4, 1993, will be considered before an administrative ruling is issued by RSPA's Associate Administrator for Hazardous Materials Safety. Rebuttal comments may discuss only those issues raised by comments received during the initial comment period and may not discuss new issues.

**ADDRESSES:** The application and any comments received may be reviewed in the Dockets Unit, Research and Special Programs Administration, room 8421, Nassif Building, 400 Seventh Street, SW, Washington, DC 20590-0001 (Tel. No. [202] 366-4453). Comments and rebuttal comments on the application may be submitted to the Dockets Unit at the above address, and should include the Docket Number (PDA-9(R)). Three copies of each should be submitted. In addition, a copy of each comment and each rebuttal comment must also be sent to (a) Ms. Mary Flynn, Co-chairman, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, 23119 Drayton Street, Santa Clarita, CA 91350, and (b) Dr. Richard Andrews, Ph.D., Director, Governor's Office of Emergency Services, State of California, 2800 Meadowview Road, Sacramento, CA 95832. A certification that a copy has been sent to these persons must also be included with the comment. (The following format is suggested: "I hereby certify that copies of this comment have been sent to Ms. Flynn and Dr. Andrews at the addresses specified in the Federal Register.")

**FOR FURTHER INFORMATION CONTACT:** Frazer C. Hilder, Office of the Chief Counsel, Research and Special Programs Administration, U.S. Department of Transportation, Washington, DC 20590-0001 (Tel. No. [202] 366-4400).

I. SPCM's Application for a Preemption  
Determination

Under cover of a December 30, 1992 letter, SPCMA applied for a determination that chapter 6.95 of the California Health and Safety Code (H&SC) is preempted by the HMTA. The text of SPCMA's application follows. To its application, SPCMA attached three appendices, consisting of the following statutory and regulatory provisions:

Appendix A—H&SC, Article 1  
(§§ 25500-25521)Appendix B—H&SC, Article 2  
(§§ 25531-25541)Appendix C—19 Cal. Code of  
Regulations §§ 2720-2734.

Copies of these appendices are available for examination at, and may be obtained at no cost from, RSPA's Dockets Unit at the address and telephone number set forth in "ADDRESSES" above.

Ms. Mary Flynn, Co-chairman, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, 23119 Drayton Street, Santa Clarita, California 91350, 805/259-5848; FAX 805/259-1538.

Application for an Administrative  
Determination Pursuant to 49 U.S.C. 1811(c)  
and 49 CFR 107.203 et seq.

## I

This is an application by the Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association, "SPCMA," a California not-for-profit, mutual-benefit corporation, to the Associate Administrator for Hazardous Materials Safety, Research and Special Programs Administration, United States Department of Transportation for an administrative determination pursuant to 49 U.S.C. App. 1811(c)(1) and regulations thereunder promulgated in 49 CFR 107.203 et seq. as to whether §§ 25501.3 and 25503.7 of chapter 6.95, and, therefore, the entire chapter 6.95, of the California Health and Safety Code, "H&SC," are pre-empted by Sections 112(a) (1), (2), and (3) of the Federal Hazardous Materials Transportation Act, as amended by the Hazardous Materials Transportation Uniform Safety Act of 1990, "HMTA," and/or regulation promulgated thereunder.

## II

The issue presented to the Assistant Administrator is as to whether Federal statute and regulation promulgated thereunder are applicable to transportation of hazardous materials, including loading,

unloading, and storage incidental thereto, on private property owned, leased and/or under the control of the consignor, consignee, and/or transporter of the hazardous materials shipment.

Article 1 and Article 2 of chapter 6.95 of the H&SC, attached herewith as "appendix A" and "appendix B," respectively, provide regulation which requires, *inter alia*, approved business plans, area plans, and approved hazardous materials management plans as a precondition to such "unloading," "loading," and "storage" of hazardous materials on property leased, owned, and/or otherwise under the control of the transportation, consignor, or consignee.

Where the H&SC—rather than the HMTA and regulation thereunder—is applicable to the transportation of hazardous materials, including loading, unloading, and storage incidental thereto, on private property owned, leased, and/or otherwise under the control of the consignor, consignee, and/or transporter, all of the requirements contained in Chapter 6.95 of the H&SC become applicable to such "transportation," many of which are incompatible with or an obstacle to the accomplishment of the HMTA and regulation thereunder.

SPCMA alleges and believes that the HMTA and regulation thereunder pre-empt Chapter 6.95 of the H&SC irrespective of where or when such transportation of hazardous materials, including loading, unloading, and storage incidental thereto, occurs, i.e., either in transit or on the private property owned, leased, and/or otherwise under the control of the consignor, consignee, and/or the transporter.

## III

The applicant, SPCMA, is a California not-for-profit, mutual-benefit corporation composed of individual members which maintain manufacturing and distribution facilities throughout the United States. Many of our member companies maintain facilities within California which ship and/or transport hazardous materials within the state of California and are, therefore, subject to applicable requirements contained in both the HMTA and regulation thereunder and these additional requirements in the H&SC.

SPCMA member companies manufacture, package, warehouse, and transport chemical compounds for use in potable and waste water treatment, swimming pool and spa disinfection, etc. Many of these chemicals are classified as hazardous materials in the "Hazardous Materials Table," 49 CFR 172.101 and are, therefore, subject to regulation—with respect to transportation including loading, unloading, and storage incidental thereto—under the HMTA and regulations thereunder promulgated.

The office of the standing committee on the transportation and storage of hazardous materials, SPCMA, is located at 23119 Drayton Street, Santa Clarita, California 91350.

This administrative application is submitted to the Associate Administrator on behalf of the corporation, its individual member companies, and other entities similarly situated and affected by regulation contained in Chapter 6.95 of the H&SC.

## IV

SPCMA requests that the Associate Administrator for Hazardous Materials Safety, Research and Special Programs Administration, United States Department of Transportation, make an administrative determination in accordance with the HMTA and regulations thereunder that §§ 25501.3 and 25503.7 of Article 1, chapter 6.95, and, therefore, the entire chapter 6.95 of the H&SC are pre-empted by the HMTA and regulation thereunder with respect to the transportation of hazardous materials.

## V

Article 1 of Chapter 6.95, "Business and Area Plans," was added to the H&SC by Statutes 1985, chapter 1167, Article 2, "Hazardous Materials Management," was added to the H&SC by Statutes 1986, Chapter 1260. The Legislature stated at Section 25500 the following.

The Legislature declares that, in order to protect the public health and safety and the environment, it is necessary to establish business and area plans relating to the handling and release or threatened release of hazardous materials \* \* \*. Basic information on the location, type, quantity, and the health risks of hazardous materials handled, used, stored, or disposed of in the state, which could be accidentally released into the environment, is not now available to firefighters, health officials, planners, public safety officers, health care providers, regulatory agencies, and other interested persons \* \* \*.

The intent of this statute is to provide certain information about hazardous materials "handled, used, stored, or disposed of" at business establishments in California.

The following year, Article 2, "Hazardous Materials Management," was added to the H&SC by Statutes 1986, chapter 1260. The legislative intent was set out at section 25531.

The Legislature finds and declares that a significant number of chemical manufacturing and processing facilities generate, treat, store, handle, refine, process, and transport hazardous materials. The Legislature further finds and declares that, because of the nature and volume of chemicals handled at these facilities, some of the operations may present a threat to public health and safety if chemicals are accidentally released. \* \* \* There is an increasing capacity to both minimize and respond to releases of toxic air contaminants and hazardous materials once they occur, and to formulate efficient plans to evacuate citizens if these discharges or releases cannot be contained \* \* \*.

The clear intent of the legislation is to provide planning to minimize the release of hazardous materials from a fixed facility, and, in the event release occurs, to provide efficient evacuation plans for impacted citizens. There is no intent in either Statutes 1985, chapter 1167, which established Article 1, or in Statutes 1986, chapter 1260, which established Article 2, to address "transportation" of hazardous materials, including both loading and unloading, and storage incidental thereto. Therefore, chapter 6.95 of the H&SC, as originally enacted by the

California Legislature, neither addressed nor regulated "transportation."

Section 25501.3, "'Handle' Defined," was added to Article 1 by Statutes 1991, chapter 1183. This section expanded the definition of "handle" to include "connection of any marine vessel, tank vehicle, tank car, or container to a system or process." This statute became effective January 1, 1992.

Section 25503.7, "Railroad Car or Marine Vessel Remaining at Same Facility More than 30 Days; Hazardous Contents Deemed Stored; Notice to Administering Agency" was added to Article 1 by Statutes 1986, chapter 909, as amended by Statutes 1988, chapter 1632, and Statutes 1991, Chapter 1128. This section provides that hazardous material "contained in any rail car, rail tank car, rail freight container, marine vessel, marine freight container" which is stored in a railroad or business facility in excess of 30 days is deemed stored at that facility and, therefore, subject to the requirements contained in chapter 6.95 of the H&SC.

Sections 25501.3 and 25503.7, *ante*, change the focus of the original enactments of the California Legislature to include "transportation," including loading, unloading, and storage incidental thereto, under the umbrella of the state regulatory program. If these sections are pre-empted by the HMTA and regulation thereunder, none of the requirements in chapter 6.95 of the H&SC are applicable to the transportation of hazardous materials, including loading, unloading, and storage incidental thereto, and it is unnecessary to evaluate each of the 63 separate sections and subsections contained in chapter 6.95 in relation to Federal requirements for transportation of hazardous materials.

The text of chapter 6.95 of the H&SC for which a Pre-emption Determination is sought is set out post by section number.

25501.3. "Handle" defined.

"Handle" also means the use or potential use of a quantity of hazardous materials by the connection of any marine vessel, tank vehicle, tank car, or container to a system or process for any purpose other than the immediate transfer to or from an approved atmospheric tank or approved portable tank.<sup>1</sup>

25503.7. Railroad Car or Marine Vessel Remaining at Same Facility More than 30 Days; Hazardous Contents Deemed Stored; Notice to Administering Agency.

(a) When any hazardous material contained in any rail car, rail tank car, rail freight container, marine vessel, or marine freight container remains within the same railroad facility, marine facility, or business facility for more than 30 days, or a business knows or has reason to know that any rail car, rail tank car, rail freight container, marine vessel, or marine freight container containing any hazardous material will remain at the same railroad facility, marine facility, or business facility for more than 30 days, the hazardous material is deemed stored at that location for purposes of this chapter and subject to the requirements of this chapter.

(b) Subdivision (a) does not apply to a marine vessel while under construction, repair, or modernization, or retrofitting while located in a ship repair facility.

(c) Notwithstanding section 25510, a business handling hazardous materials which

are stored in a manner subject to subdivision (a) shall immediately notify the administering agency whenever a hazardous materials is stored in a rail car, rail tank car, rail freight container, marine vessel, or marine freight container.

## VI

SPCMA requests the Associate Administrator compare § 25501.3 of chapter 6.95 of the H&SC as set out *ante* with 49 CFR 107.202 (a)(2) and (c), "Standards for Determining Pre-emption."

(a)(2) \* \* \* (A)ny law, regulation, order, ruling, provision, or other requirement of a State or political subdivision thereof \* \* \* which concerns the following subjects and which is not substantively the same as any provision of this Act or any regulation under such provision which concerns such subject, is pre-empted: The packing, repacking, handling, labeling, marking, and placarding of hazardous materials (emphasis added).

Section 25501.3 provides that "immediate transfer to or from an approved atmospheric tank or approved portable tank" of hazardous materials is excluded from the definition of "handle," and, therefore excluded from the requirements of chapter 6.95 of the H&SC. Simply stated, all "handling" and, therefore, all "loading" and "unloading" of compressed gases is subject to the requirements of Chapter 6.95 of the H&SC because compressed gases cannot be unloaded to or loaded from atmospheric tanks, i.e., tanks which are open to the atmosphere. Compressed gases cannot be unloaded to or loaded from portable tanks which are not pressure vessels, i.e., cylinders.

## VII

Second, we ask the Associate Administrator to compare the requirements contained in § 25503.7 with the HMTA and parts 174 and 177 of the *Code of Federal Regulations*. There are no provisions in either the HMTA or regulations thereunder (Part 174, "Carriage by Rail," and part 177, "Carriage by Public Highway") which prohibits storage—incidental to transportation or otherwise—of hazardous materials in rail cars, rail tank cars, rail freight containers, marine vessels, or marine freight containers. Section 25503.7 clearly prohibits such storage at places where and at times when such storage is permitted by the HMTA and regulations thereunder. Section 174.204 (a) (2), for example, specifically permits storage of specified gases on both private and carrier track. In pertinent part: \* \* \* such cars may be stored on a private track (see 171.8 of this subchapter) or on carrier tracks designated by the carrier for such storage.

Prohibition of such storage is an obstacle to the transportation of hazardous materials. At 49 CFR 107.202 (b) in pertinent part:

(b)(2) \* \* \* any requirement of a State or political subdivision \* \* \* is pre-empted if— \* \* \* (i) the State or political subdivision or Indian tribe requirement as applied or enforced creates an obstacle to the accomplishment and execution of the Act or a regulation issued under the Act.

## VIII

While we have not addressed the 63 separate requirements contained in Articles 1 and 2 chapter 6.95 of the H&SC, with respect to requirements contained in the HMTA and regulation thereunder, we ask the Assistant Administrator to consider the application of these requirements to the transportation of hazardous materials if § 25501.3 and 25503.7 are not preempted by the HMTA and regulation thereunder. Many of these requirements appear to be pre-empted by the HMTA and regulation thereunder with respect to transportation of hazardous materials, e.g., *inter alia*, reporting requirements in § 25503.1; business plans for emergency response in § 25503.5; inventory requirements in § 25503.8; transmittal of information in section 25506; training and response in § 25507.2; emergency response personnel in § 25507.10; inventory forms in section 25509; annual inventory in § 25509.3; schedule of fees in section 25513; civil liability in § 25514; violations listed in §§ 25514.3 and 25514.5; fines and imprisonment etc. listed in § 25515, 25515.1, 25515.2, 25516, 25516.1, 25516.2; acutely hazardous materials registration form in section 25533; risk management and prevention program in section 25534; submission of registration forms in section 25536; and violations in section 25540.

These requirements contained in chapter 6.95 of the H&SC are in addition to and different from requirements contained in the HMTA and regulation thereunder and stand as an obstacle to the accomplishment of the Act. Unless and until a facility is in compliance with chapter 6.95 such facility is not permitted to load, unload, or store hazardous materials incidental thereto. Moreover, the regulations are material specific, not generic. Under chapter 6.95, for example, a general purpose warehouse must have in place a regulatory program for each and every hazardous material it may receive at some future date or such future hazardous material shipment cannot be accepted. In almost all cases, consignees, transporters, and transfer stations have no prior knowledge—at least until such shipments enter commerce—as to the identification and quantity of hazardous materials. Transporters are prohibited from unloading and consignees are prohibited from accepting hazardous materials shipments unless and until the receiving facility is in compliance with the State requirements. As a practical matter, none of our member companies with California facilities are in compliance with chapter 6.95, and we are unaware of any company operating within California which is in such compliance.

In H.R. Report No. 444, Pt. 1, 101st Congress, 2d Session 34 (1990):

(C)onflicting Federal, State, and local requirements pose potentially serious threats to the safe transportation of hazardous materials. Requiring State and local governments to conform their laws to the HMTA and regulations thereunder with the specific subjects listed in 105 (a) (4) (B) will enhance the safety and efficient transportation of hazardous materials, while better defining the appropriate roles of Federal, State and local regulation.

IX

SPCMA alleges and believes that the administration and enforcement of §§ 25501.3 and 26603.7 and, therefore, both Articles 1 and 2 of Chapter 6.95 of the H&SC are pre-empted with respect to the transportation of hazardous materials, including loading, unloading, and storage incidental thereto, by the HMTA and regulations thereunder.

SPCMA requests that the Associate Administrator for Hazardous Materials Safety, based on the information, data, and discussion in this administrative application, find that § 25501.3 and § 25503.7 of Article 1, Chapter 6.95 of the H&SC, and, therefore, the entire Chapter 6.95 of the H&SC are pre-empted with respect to the transportation of hazardous materials by the HMTA and regulation thereunder and, therefore, without force or effect at law.

Executed on January 5, 1993 at Santa Clarita, California.

Mary Flynn (Mrs.),

Co-Chairman, Hazardous Materials Transportation and Storage Committee, Swimming Pool Chemical Manufacturers Association.

## II. Preemption Under the HMTA

The HMTA was enacted in 1975 to give the Department of Transportation greater authority "to protect the Nation adequately against the risks to life and property which are inherent in the transportation of hazardous materials in commerce." 49 app. U.S.C. 1801. It replaced a patchwork of state and local laws. "[U]niformity was the linchpin in the design of" the HMTA. *Colorado Public Utilities Comm'n v. Harmon*, 951 F.2d 1571, 1575 (10th Cir. 1991).

Unless otherwise authorized by Federal law or unless a waiver of preemption is granted by DOT, the HMTA (49 app. U.S.C. 1811(a)) explicitly preempts "any requirement of a State or political subdivision thereof or Indian tribe" if:

(1) Compliance with both the State or political subdivision or Indian tribe requirement and any requirement of [the HMTA] or of any regulation issued under [the HMTA] is not possible;

(2) the State or political subdivision or Indian tribe requirement as applied or enforced creates an obstacle to the accomplishment and execution of [the HMTA] or the regulations issued under [the HMTA]; or

(3) it is preempted under section 105(a)(4) [49 app. U.S.C. 1804(a)(4)], describing five "covered subject" areas] or section 105(b) [49 app. U.S.C. 1804(b)], dealing with highway routing requirements].

With two exceptions, section 1804(a)(4) preempts "any law, regulation, order, ruling, provision, or other requirement of a State or political subdivision thereof or an Indian tribe" which concerns a "covered subject" and "is not substantially the same" as a provision in the HMTA or regulations

under the HMTA. The two exceptions are State and Indian tribe hazardous materials highway routing requirements governed by 49 app. U.S.C. 1804(b) and requirements "otherwise authorized by Federal law." The "covered subjects" defined in Section 1804(a)(4) are:

(i) The designation, description, and classification of hazardous materials.

(ii) The packing, repacking, handling, labeling, marking, and placarding of hazardous materials.

(iii) The preparation, execution, and use of shipping documents pertaining to hazardous materials and requirements respecting the number, content, and placement of such documents.

(iv) The written notification, recording, and reporting of the unintentional release in transportation of hazardous materials.

(v) The design, manufacturing, fabrication, marking, maintenance, reconditioning, repairing, or testing of a package or container which is represented, marked, certified, or sold as qualified for use in the transportation of hazardous materials.

In a final rule published in the *Federal Register* on May 13, 1992 (57 FR 20424, 20428), RSPA defined "substantially the same" to mean "conforms in every significant respect to the Federal requirement. Editorial and other *de minimis* changes are permitted." 49 CFR § 107.202(d).

The HMTA provides that any directly affected person may apply to the Secretary of Transportation for a determination whether a State, political subdivision or Indian tribe requirement is preempted by the HMTA. Notice of the application must be published in the *Federal Register*, and the applicant is precluded from seeking judicial relief on the "same or substantially the same issue" of preemption for 180 days after the application, or until the Secretary takes final action on the application, whichever occurs first. 49 app. U.S.C. 1811(c)(1). A party to a preemption determination proceeding may seek judicial review of the determination in U.S. district court within 60 days after the determination becomes final. 49 App. U.S.C. 1811(e).

The Secretary of Transportation has delegated to RSPA the authority to make determinations of preemption, except for those concerning highway routing which were delegated to the Federal Highway Administration. 49 CFR 1.53(b). RSPA's regulations concerning preemption determinations are set forth at 49 CFR 107.201–107.211 (including amendments of February 28, 1991 [56 FR 8616], April 17, 1991 [56 FR 15510], and May 13, 1992 [57 FR 20424]). Under these regulations, RSPA's Associate Administrator for Hazardous Materials Safety issues preemption determinations. "Any person aggrieved"

by RSPA's decision on an application for a preemption determination may file a petition for reconsideration within 20 days of service of that decision. 49 CFR 107.211(a).

The decision by RSPA's Associate Administrator for Hazardous Materials Safety becomes RSPA's final decision 20 days after service if no petition for reconsideration is filed within that time; the filing of a petition for reconsideration is not a prerequisite to seeking judicial review under 49 U.S.C. 1811(e). If a petition for reconsideration is filed, the action by RSPA's Associate Administrator for Hazardous Materials Safety on the petition for reconsideration is RSPA's final agency action. 49 CFR 107.211(d).

In making decisions on applications for waiver of preemption, RSPA is

guided by the principles and policy set forth in Executive Order No. 12,612, entitled "Federalism" (52 FR 41685, [Oct. 30, 1987]). Section 4(a) of that Executive Order authorizes preemption of state laws only when a statute contains an express preemption provision, there is other firm and palpable evidence of Congressional intent to preempt, or the exercise of state authority directly conflicts with the exercise of Federal authority. The HMTA contains express provisions, which RSPA has implemented through its regulations.

### III Further Comments

All comments should be limited to the issue of whether H&SC Chapter 6.95 is preempted by the HMTA. Comments should specifically address the

"substantively the same," "dual compliance," and "obstacle" tests described in Part I, above. Comments should also address the issue of whether the challenged requirements in H&SC chapter 6.95 are "otherwise authorized by Federal law."

Persons intending to comment should review the standards and procedures governing RSPA's consideration of applications for preemption determinations, set forth at 49 CFR 107.201-107.211.

Issued in Washington, DC, on February 5, 1993.

*Alan I. Roberts,*

*Associate Administrator for Hazardous Materials Safety.*

[FR Doc. 93-3404 Filed 2-11-93; 8:45 am]

BILLING CODE 4910-00-01





# **Federal Register**

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**Friday  
February 12, 1993**

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## **Part VII**

### **Department of Health and Human Services**

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**National Institutes of Health**

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**Recombinant DNA Advisory Committee;  
Notice of Meeting and Proposed Actions;  
Notices**

# DEPARTMENT OF HEALTH AND HUMAN SERVICES

## National Institutes of Health

### Recombinant DNA Advisory Committee; Notice of Meeting

Pursuant to Public Law 92-463, notice is hereby given of a meeting of the Recombinant DNA Advisory Committee on March 1-2, 1993. The meeting will be held at the National Institutes of Health, Building 31C, Conference Room 6, 9000 Rockville Pike, Bethesda, Maryland 20892, starting at approximately 9 a.m. on March 1, 1993, to adjournment at approximately 5 p.m. on March 2, 1993. The meeting will be open to the public to discuss the following proposed actions under the NIH Guidelines for Research Involving Recombinant DNA Molecules (51 FR 16958):

Proposed Major Actions to the NIH Guidelines;

Additions to Appendix D of the NIH Guidelines regarding ten (10) Human Gene Therapy/Gene Transfer Protocols;

Discussion regarding the Human Gene Therapy Protocol Materials submitted to the Food and Drug Administration for Approval on a Compassionate Plea Basis;

Amendment to the Points to Consider in the Design and Submission of Protocols for the Transfer of Recombinant DNA into the Genome of Human Subjects Regarding the Use of Compassionate Plea;

Amendment to the Points to Consider Regarding the Separation of the Gene Marking Informed Consent Document from the Therapeutic Informed Consent Document;

Amendment to the Points to Consider Regarding Safety of Delivery/Expression Systems and Review Report on Murine Replication-Competent Retrovirus Assays; and Other Matters To Be Considered by the Committee.

Attendance by the public will be limited to space available. Members of the public wishing to speak at this meeting may be given such opportunity at the discretion of the Chair.

Dr. Nelson A. Wivel, Director, Office of Recombinant DNA Activities, National Institutes of Health, Building 31, room 4B11, Bethesda, Maryland 20892, Phone (301) 496-9838, FAX (301) 496-9839, will provide materials to be discussed at this meeting, roster of committee members, and substantive program information. Individuals who plan to attend and need special assistance, such as sign language

interpretation or other reasonable accommodations, should contact Dr. Wivel in advance of the meeting. A summary of the meeting will be available at a later date.

OMB's "Mandatory Information Requirements for Federal Assistance Program Announcements" (45 FR 39592, June 11, 1980) requires a statement concerning the official government programs contained in the Catalog of Federal Domestic Assistance. Normally NIH lists in its announcements the number and title of affected individual programs for the guidance of the public. Because the guidance in this notice covers not only virtually every NIH program but also essentially every Federal research program in which DNA recombinant molecule techniques could be used, it has been determined not to be cost effective or in the public interest of attempt to list these programs. Such a list would likely require several additional pages. In addition, NIH could not be certain that every Federal program would be included as many Federal agencies, as well as private organizations, both national and international, have elected to follow the NIH Guidelines. In lieu of the individual program listing, NIH invites readers to direct questions to the information address above about whether individual programs listed in the Catalog of Federal Domestic Assistance are affected.

Dated: February 8, 1993.

Susan K. Feldman,

Committee Management Officer, NIH.

[FR Doc. 93-3434 Filed 2-11-93; 8:45 am]

BILLING CODE 4140-01-M

### Recombinant DNA Research; Proposed Actions Under the Guidelines

**AGENCY:** National Institutes of Health, PHS, DHHS.

**ACTION:** Notice of proposed actions under the NIH guidelines for research involving recombinant DNA molecules (51 FR 16958).

**SUMMARY:** This notice sets forth proposed actions to be taken under the National Institutes of Health (NIH) Guidelines for Research Involving Recombinant DNA Molecules (51 FR 16958). Interested parties are invited to submit comments concerning these proposals. These proposals will be considered by the Recombinant DNA Advisory Committee (RAC) at its meeting on March 1-2, 1993. After consideration of these proposals and comments by the RAC, the Director of

the National Institutes of Health will issue decisions in accordance with the NIH Guidelines.

**DATES:** Comments received by February 22, 1993, will be reproduced and distributed to the RAC for consideration at its March 1-2, 1993, meeting.

**ADDRESSES:** Written comments and recommendations should be submitted to Dr. Nelson A. Wivel, Director, Office of Recombinant DNA Activities (ORDA), Building 31, room 4B11, National Institutes of Health, Bethesda, Maryland 20892, or sent by FAX to 301-496-9839.

All comments received in timely response to this notice will be considered and will be considered and will be available for public inspection in the above office on weekdays between the hours of 8:30 a.m. and 5 p.m.

#### FOR FURTHER INFORMATION CONTACT:

Background documentation and additional information can be obtained from the Office of Recombinant DNA Activities, Building 31, room 4B11, National Institutes of Health, Bethesda, Maryland 20892, (301) 496-9838.

**SUPPLEMENTARY INFORMATION:** The NIH will consider the following actions under the NIH Guidelines for Research Involving Recombinant DNA Molecules:

I. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Drs. Cassileth and Podack.

In a letter dated December 22, 1992, Drs. Peter A. Cassileth and Eckhard Podack, University of Miami, Miami, Florida, submitted a human gene therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: Phase I Study of Transfected Cancer Cells Expressing the Interleukin-2 Gene Product in Limited Stage Small-Cell Lung Cancer.

II. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Dr. Bank.

In a letter dated December 18, 1992, Dr. Arthur Bank, Columbia University, New York, New York, submitted a human gene therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: Phase I Study of Gene Therapy for Breast Cancer.

III. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Drs. Wilmott, Whitsett, Trapnell.

In a letter dated December 23, 1992, Drs. Robert W. Wilmott and Jeffrey Whitsett of Children's Hospital Medical Center, Cincinnati, Ohio, and Dr. Bruce Trapnell of Genetic Therapy, Inc., in Gaithersburg, Maryland, indicated the intention to submit a human gene

therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: A Phase I Study of Gene Therapy of Cystic Fibrosis Utilizing a Replication Deficient Recombinant Adenovirus Vector to Deliver the Human Cystic Fibrosis Transmembrane Conductance Regulator cDNA to the Airways.

IV. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Drs. Culver, Van Gilder.

In a letter dated November 7, 1992, Dr. Kenneth Culver of the Iowa Methodist Medical Center, Des Moines, Iowa, and Dr. John C. Van Gilder of the University of Iowa, Iowa City, Iowa, indicated the intention to submit a human gene therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: Gene Therapy for the Treatment of Malignant Brain Tumors with In Vivo Tumor Transduction with the Herpes Simplex Thymidine Kinase Gene/Ganciclovir System.

V. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Dr. Seigler.

In a letter dated December 16, 1992, Dr. Hilliard F. Seigler of the Duke University Medical Center, Durham, North Carolina, indicated the intention to submit a human gene therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: A Phase I Trial of Human Gamma Interferon-Transduced Autologous Tumor Cells in Patients with Disseminated Malignant Melanoma.

VI. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Transfer Protocol/Drs. Brenner, Krance, Heslop, Santana, Ihle.

In a letter dated December 31, 1992, Drs. Malcolm Brenner, Robert Krance, Helen E. Heslop, Victor Santana, and James Ihle of the St. Jude Children's Research Hospital, Memphis, Tennessee, submitted a human gene transfer protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: Assessment of the Efficacy of Purging by Using Gene-Marked Autologous Marrow Transplantation for Children with Acute Myelogenous Leukemia in First Complete Remission.

VII. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Dr. Simons.

In a letter dated December 14, 1992, Dr. Jonathan Simons of the Johns Hopkins Oncology Center, Baltimore, Maryland, indicated the intention to

submit a human gene therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: Phase I Study of Non-Replicating Autologous Tumor Cell Injections Using Cells Prepared With or Without Granulocyte-Macrophage Colony Stimulating Factor Gene Transduction in Patients with Metastatic Renal Cell Carcinoma.

VIII. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Drs. Boucher, Knowles.

In a letter dated December 17, 1992, Drs. Richard C. Boucher and Michael R. Knowles of the University of North Carolina, Chapel Hill, North Carolina, indicated the intention to submit a human gene therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: Gene Therapy for Cystic Fibrosis Using E1 Deleted Adenovirus: A Phase I Trial in the Nasal Cavity.

IX. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Transfer Protocol/Drs. Heslop, Brenner, Rooney.

In a letter dated December 31, 1992, Drs. Helen E. Heslop, Malcolm Brenner, and Cliona Rooney of the St. Jude Children's Research Hospital, Memphis, Tennessee, submitted a human gene transfer protocol to the Recombinant Advisory Committee for formal review and approval. The title of this protocol is: Administration of Neomycin Resistance Gene Marked EBV Specific Cytotoxic T Lymphocytes to Recipients of Mismatched-Related or Phenotypically Similar Unrelated Donor Marrow Grafts.

X. Addition to Appendix D of the NIH Guidelines Regarding a Human Gene Therapy Protocol/Dr. Deisseroth.

In a letter dated January 4, 1993, Dr. Albert B. Deisseroth of the MD Anderson Cancer Center, University of Texas, Houston, Texas, submitted a human gene therapy protocol to the Recombinant DNA Advisory Committee for formal review and approval. The title of this protocol is: Use of Safety-Modified Retroviruses to Introduce Chemotherapy Resistance Sequences into Normal Hematopoietic Stem Cells for Chemoprotection During the Therapy of Ovarian Cancer.

XI. Discussion Regarding the Human Gene Therapy Protocol Materials submitted to the Food and Drug Administration for Approval on a Compassionate Plea Basis/Dr. Royston.

In a letter dated December 7, 1992, Dr. Ivor Royston, San Diego Regional Cancer Center, San Diego, California,

requested a compassionate plea approval for a human gene therapy protocol. The title of this protocol is: Phase I Study of Cytokine Therapy of Cancer, Active Immunotherapy of Glioblastoma with Tumor Cells or Fibroblasts Genetically Modified to Secrete Interleukin-2. On December 28, 1992, the Director, NIH, and the Food and Drug Administration granted protocol approval to Dr. Royston on a compassionate plea basis.

During the special Recombinant DNA Advisory Committee meeting on January 14, 1993, Dr. Royston stated that he would provide the committee with additional data that was supplied to the Food and Drug Administration. The materials included additional safety data on the transduced cell line, sterility data, data for replication competent virus, data looking for any evidence of contaminating helper virus, vector identity data, and data on production of Interleukin-2. Documents presented to the Institutional Review Board and the Institutional Biosafety Committee are to be submitted.

XII. Amendment to the "Points to Consider in the Design and Submission of Protocols for the Transfer of Recombinant DNA into the Genome of Human Subjects" Regarding the Use of Compassionate Plea.

The Points to Consider (March 1, 1990, 55 FR 7447) provide guidance to scientist and clinical investigators submitting human gene therapy/transfer protocols. During the Recombinant DNA Advisory Committee meeting on January 14, 1993, the committee adopted the following preliminary policy statement on approving human gene therapy protocols on an expedited basis for dying patients. This statement includes the following elements which are not listed in order of importance, but are simply meant to be inclusive of the issues that need to be addressed.

1. NIH will strongly emphasize that the standard method of protocol submission is highly preferred.

2. The RAC will consider single patient protocols.

3. There will be no attempt to distinguish between research and treatment in the consideration of protocols.

4. Regardless of the method of review, the criteria must be the same for all protocols.

5. When time-sensitive circumstances prevail, the NIH will do an internal review.

6. To the extent that it is legally and practically possible, the Director of NIH will ask NIH experts, RAC members, and other experts to participate in protocol review.

7. Among other factors to be considered by the Director of NIH, is the consanguinity of the new protocol to existing protocols.

8. The NIH will report to the RAC following its internal review.

9. Protocols that are deferred or not approved by the RAC in its normal review process, are not eligible for expedited review.

10. In the development of any documents that are a part of this policy statement, the terms, compassionate use and compassionate treatment, will be deliberately avoided.

The Recombinant DNA Advisory Committee will be further developing this policy statement for inclusion in the Points to Consider document.

XIII. Amendment to the Points to Consider Regarding Safety of Delivery/Expression Systems and Report on Murine Replication-Competent Retrovirus (RCR) Assays.

During the September 14-15, 1992, RAC meeting, there was a discussion regarding requirements for the assays of replication-competent retrovirus in vector supernatants. In the Points to Consider (March 1, 1990, 55 FR 7445), it states:

"I. Description of Proposal. \* \* \*

"B. Research design, anticipated risks, and benefits. \* \* \*

"2. Preclinical studies, including risk assessment studies. \* \* \*

"c. Laboratory studies pertaining to the safety of the delivery/expression system.

"(1) If a retroviral system is used: \* \* \*

"(b) How stable are the retroviral vector and the resulting provirus against loss, rearrangement, recombination, or mutation? What information is available on how much rearrangement or recombination with endogenous or other viral sequences is likely to occur in the patient's cells? What steps have been taken in designing the vector to minimize instability or variation? What laboratory studies have been performed to check for stability, and what is that sensitivity of the analyses? \* \* \*

"(e) Has a protocol similar to the one proposed for a clinical trial been carried out in non-human primates and/or other animals? What were the results? Specifically, is there any evidence that the retroviral vector has recombined with any endogenous or other viral sequences in the animals?"

The recommended assays for detecting the presence of adventitious agents, including replication-competent retroviruses (RCR) have evolved as the RAC has gained experience in the review and approval of human gene transfer/therapy protocols. Recently, the Food and Drug Administration has been considering additional tests to increase the sensitivity of detection of RCR in vector supernatant preparations.

Since it is very important that retroviral vectors be free of RCR, it is important to quantitate the relative safety margin afforded by the assay systems used. To confirm that this safety margin is adequate, the RAC will discuss specific assay requirements and minimal levels of detection for possible inclusion in the Points to Consider.

During the Recombinant DNA Advisory Committee meeting on December 3-4, 1992, Drs. W. French Anderson, National Institutes of Health, Bethesda, Maryland; Gerard J. McGarrity, Genetic Therapy, Inc., Gaithersburg, Maryland; and Robert Moen, Genetic Therapy, Inc., Gaithersburg, Maryland, submitted a Report on Murine Replication-Competent Retrovirus (RCR) Assays. At the meeting, it was agreed that a modification of the report was warranted. The committee will be discussing the modified report during the March 1-2, 1993, meeting.

XIV. Amendment to the Points to Consider Regarding the Separation of the Gene Marking Informed Consent Document from the Therapeutic Informed Consent Documents.

During the September 14-15, 1992, RAC meeting, Dr. Leonard Post requested that when a gene transfer protocol is submitted as an addition to a therapeutic protocol, the principal

investigator should submit two separate informed consent documents, one for the gene marking portion and one for the therapeutic portion of the protocol. In the Points to Consider, Part I-D—Informed Consent (March 1, 1990, 55 FR 7446), a new sentence would be added to the introductory paragraph:

"When gene transfer is a procedure separate from the therapeutic protocol, an informed consent document should be submitted for both the gene marking and therapeutic procedures."

OMB's "Mandatory Information Requirements for Federal Assistance Program Announcements" [45 FR 39592, June 11, 1980] requires a statement concerning the official government programs contained in the Catalog of Federal Domestic Assistance. Normally, NIH lists in its announcements the number and title of affected individual programs for the guidance of the public. Because the guidance in this notice covers not only virtually every NIH program but also essentially every Federal research program in which DNA recombinant molecule techniques could be used, it has been determined not to be cost effective or in the public interest to attempt to list these programs. Such a list would likely require several additional pages. In addition, NIH could not be certain that every Federal program would be included at many Federal agencies, as well as private organizations, both national and international, have elected to follow the NIH Guidelines. In lieu of the individual program listing, NIH invites readers to direct questions to the information address above about whether individual programs listed in the Catalog of Federal Domestic Assistance are affected.

Dated: February 4, 1993.

Jay Moskowitz,

Associate Director for Science Policy and Legislation, NIH.

[FR Doc. 93-3433 Filed 2-11-93; 8:45 am]

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## Part VIII

### Environmental Protection Agency

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40 CFR Part 261

Exemption of Petroleum-Contaminated  
Media and Debris From Underground  
Storage Tanks From RCRA Hazardous  
Waste Requirements; Proposed Rule

# ENVIRONMENTAL PROTECTION AGENCY

## 40 CFR Part 261

[FRL-4595-9]

RIN 2050-AD69

### Exemption of Petroleum-Contaminated Media and Debris From Underground Storage Tanks From RCRA Hazardous Waste Requirements: Proposed Rule

AGENCY: Environmental Protection Agency.

ACTION: Proposed rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is proposing to take final action on an issue deferred in the 1990 hazardous waste Toxicity Characteristics (TC) rule under the Resource Conservation and Recovery Act (RCRA). The Agency proposes to exempt, from certain portions of EPA's hazardous waste regulations, petroleum-contaminated media and debris, such as soils and groundwater, that are generated from underground storage tank (UST) corrective actions that are subject to subtitle I of RCRA. The exemption would be limited to the 25 newly listed organic chemicals under the TC (i.e., Hazardous Waste Codes D018 through D043 only). After consideration of comments received in response to this proposed rule, EPA will publish a rule containing the Agency's final determination regarding the permanent regulatory status of UST petroleum-contaminated media and debris under RCRA.

**DATES:** Written comments on this proposed rule must be submitted on or before April 13, 1993.

**ADDRESSES:** Written comments on today's proposal should be addressed to the docket clerk at the following address: U.S. Environmental Protection Agency, RCRA Docket (OS-305), 401 M Street, SW., Washington, DC 20460. One original and two copies of comments should be sent and identified by regulatory docket reference number F-93-DPUP-FFFFF. The docket is open from 9 a.m. to 4 p.m., Monday through Friday, excluding Federal holidays. Docket materials may be reviewed by appointment by calling (202) 260-9327. Copies of docket materials may be made at a cost of \$0.15 per page.

**FOR FURTHER INFORMATION CONTACT:** For general information about this proposal, contact the RCRA/Superfund Hotline, Office of Solid Waste, U.S. Environmental Protection Agency, Washington, DC 20460, (800) 424-9346 (toll-free) or (703) 412-9810 (local). For

the hearing impaired, the number is (800) 553-7672 (toll-free), or (703) 412-3323 (local). For technical information on this proposal, contact John Heffelfinger in the EPA Office of Underground Storage Tanks at (703) 308-8881. To obtain copies of the reports or other materials referred to in this proposal, contact the RCRA Docket at the phone number or address listed above.

#### SUPPLEMENTARY INFORMATION:

##### I. Background

###### A. Toxicity Characteristics Rule

The Toxicity Characteristics (TC) rule for identifying hazardous wastes was promulgated by the Agency on March 29, 1990 (55 FR 11798), was amended on June 29, 1990 (55 FR 26986), and became effective on September 25, 1990. The rule replaced the Extraction Procedure (EP) leach test with the Toxicity Characteristic Leaching Procedure (TCLP), added 25 organic chemicals to the list of toxic constituents of concern, and established regulatory levels for these organic chemicals.

The overall effect of the TC rule was to subject additional solid wastes to regulatory control under the hazardous waste provisions of subtitle C of RCRA. Under this rule, a waste may be a hazardous waste if any chemicals listed in the rule, such as benzene, are present in leachate from the waste (generated from use of the TCLP) at or above the specified regulatory levels. Management of such hazardous waste is subject to stringent RCRA subtitle C controls.

###### B. The UST Deferral

Among the wastes that could be TC wastes are petroleum contaminated media and debris. At the time of promulgation of the final TC rule, the Agency made a determination to temporarily defer applicability of the TC rule to media and debris (e.g., soils and groundwater) contaminated with petroleum from underground storage tanks (USTs) that are subject to the corrective action requirements of subtitle I of RCRA. 55 FR 11862 (March 29, 1990), as amended 55 FR 26986 (June 29, 1990). The deferral was limited to the 25 newly listed organic chemicals under the TC (i.e., Hazardous Waste Codes D018 through D043 only). See 40 CFR 261.4(b)(10).

The deferral was the result of several factors. See 55 FR 11836 (March 29, 1990). Because the potential impact of the TC on materials generated from UST cleanups did not become apparent until very late in the rulemaking process, at the time of promulgation of the final TC

rule, the Agency had little information regarding the full impact of the TC rule on UST cleanups, particularly regarding the amount of contaminated media that would become hazardous waste and the type of management feasible and appropriate for such waste. However, available information suggested that the impact of applying subtitle C to UST cleanups might be severe in terms of the administrative feasibility of both the subtitle C and subtitle I programs. A preliminary assessment indicated that the number of UST cleanup sites and the amount of media and debris at each site that would exhibit the toxicity characteristic could be extremely high, with EPA expecting hundreds of thousands of UST releases to be identified in the next few years. The Agency believed that subjecting all, or even a portion, of these sites to subtitle C requirements could overwhelm the hazardous waste permitting program and the capacity of existing hazardous waste treatment, storage, and disposal facilities.

In addition, EPA believed that imposition of the requirements could delay UST cleanups significantly, require an enormous new commitment of Federal and State resources, and undermine the State and local focus of the UST program. All of these factors suggested that EPA needed additional time to determine with more certainty what the impacts of the TC would be on UST cleanups before subjecting such materials to hazardous waste requirements. In addition, EPA needed time to investigate whether regulatory changes could be made to RCRA subtitle C regulations to allow appropriate integration of the two programs. EPA also believed that the UST regulations governing cleanup at these sites would be adequate to protect human health and the environment in the interim, until a final determination was made regarding the regulation of UST wastes.

In the preamble explaining the need for the deferral, EPA committed to undertaking several studies and meetings in order to make a final determination concerning the regulation of these UST wastes under the subtitle C program. Since the temporary deferral was published on March 29, 1990, EPA has conducted several studies and held meetings with interested members of the public regarding the temporary deferral and the anticipated effects of regulating UST petroleum-contaminated media and debris as hazardous wastes under subtitle C of RCRA. EPA recently published a Notice of Data Availability summarizing the findings of these studies and the results of the public meetings. 55 FR 36866 (August 14,

1992). Comments received in response to the Notice of Data Availability will also be used by the Agency in making its final determination regarding the permanent regulatory status of UST petroleum-contaminated media and debris as hazardous waste under RCRA subtitle C.

## II. Explanation of Today's Proposal

Today's action proposes to exempt contaminated media and debris, that are generated from petroleum UST corrective actions that are subject to subtitle I of RCRA, from certain portions of the RCRA Toxicity Characteristics rule. The exemption would be limited to the 25 newly listed organic chemicals under the TC rule (i.e., Hazardous Waste Codes D018 through D043 only).

The proposed action would be accomplished by maintaining the language contained in the current temporary deferral for UST petroleum-contaminated media and debris, found at 40 CFR 261.4(b)(10). This deferral currently reads as follows:

### Section 261.4 Exclusions

\* \* \* \* \*

(b) Solid wastes which are not hazardous wastes. The following solid wastes are not hazardous wastes:

\* \* \* \* \*

(10) Petroleum-contaminated media and debris that fail the test for the Toxicity Characteristic of section 261.24 (Hazardous Waste Codes D018 through D043 only) and are subject to the corrective action regulations under part 280 of this chapter.

If EPA issues the final determination as it is being proposed today, the current language of the deferral would remain unchanged. Each of the individual elements of the proposal is discussed in more detail below.

### A. Contaminated Media and Debris

The term contaminated media includes naturally-occurring materials such as soil, groundwater, surface water, and air that have become contaminated with substances released from petroleum underground storage tanks.

The term debris means solid material exceeding 60 mm (2.5 inch) particle size that is: (1) A manufactured object; or (2) plant or animal matter; or (3) natural geologic material. This term is defined by EPA at 40 CFR 268.2(g). See 57 FR 37270 (Aug. 18, 1992). The definition of debris includes material that is plant or animal matter such as grass, trees, and stumps; or is natural geologic material such as rocks and boulders; or is a solid, man-made material such as concrete, buried tires, buried empty drums, as well as empty petroleum USTs and empty piping that are present at the site. Included in this term are the UST and

piping from which the petroleum substance was released, provided they are empty in accordance with EPA's closure regulations for underground storage tanks. 40 CFR 280.70(a) of these regulations defines an UST system to be empty when "no more than 2.5 centimeters (one inch) of residue, or 0.3 percent by weight of the total capacity of the UST system, remain in the system."

### B. Petroleum UST Corrective Actions

Under today's proposal, contaminated media and debris are exempted if "subject to the corrective action regulations" under 40 CFR part 280. EPA interprets this to include all media and debris generated in response to known or suspected releases from a petroleum UST system. The term "petroleum UST system" is defined in EPA's UST regulations at 40 CFR 280.12. Responses to releases from petroleum UST systems are covered by EPA's UST regulations at 40 CFR part 280 under subpart E—Release Reporting, Investigation, and Confirmation, and subpart F—Release Response and Corrective Action for UST Systems Containing Petroleum and Hazardous Substances.

The proposed exemption also includes contaminated media and debris discovered as a result of routine petroleum UST closures, UST site assessments, and UST replacements. The rationale for this approach is that the discovery of contamination when performing these routine activities requires reporting under EPA's UST regulations, as the contamination represents a known or suspected release from an UST. See 40 CFR 280.50. Such releases are subject to subparts E and F of EPA's UST regulations, referenced above.

### C. Subtitle I of RCRA

Today's proposal applies only to contaminated media and debris from petroleum USTs that are subject to the corrective action regulations under subtitle I of RCRA (40 CFR part 280.60–280.67). Contaminated media and debris from non-subtitle I regulated sources (e.g., above ground tanks; farm and residential motor fuel USTs of 1100 or less gallons capacity) are not included in the proposed exemption. These materials, however, are the subject of a separate proposed rulemaking by the Agency. This separate rulemaking is discussed elsewhere in today's preamble.

USTs storing heating oil for consumptive use on the premises where stored are not regulated under subtitle I and, thus, are not covered by the

proposed exemption. However, contaminated media and debris generated from residential heating oil tanks are "household wastes" under 40 CFR 261.4(b)(1). Under EPA's subtitle C regulations, household wastes are solid wastes but are excluded from consideration as hazardous wastes. Thus, contaminated media and debris from residential heating oil tanks are not hazardous wastes under subtitle C of RCRA.

### D. Request for Comments

EPA requests commenters to indicate their support or opposition, with supporting rationale, to the proposed exemption for UST petroleum-contaminated media and debris as described in the preceding paragraphs. In particular, EPA is interested in comments addressing whether the scope of the proposed exemption is appropriate, or whether it should be broadened or narrowed. EPA is also interested in any analytical test data that indicate the concentration of the TCLP constituents in petroleum UST-contaminated media and debris. EPA also requests comments on alternatives to the exemption proposed today, which are discussed below.

### E. Other Options Considered

#### 1. Expansion of the Exemption to all TC Contaminants

When the temporary deferral was clarified in June, 1990, it was limited to the 25 newly listed organic contaminants under the 1990 TC rule. The deferral does not apply to the original 14 contaminants identified under EPA's 1980 Extraction Procedure (EP) toxicity characteristic rule. The contaminants regulated under the EPTC are arsenic, barium, cadmium, chromium, lead, mercury, selenium, and silver, as well as endrin, lindane, methoxychlor, toxaphene, 2,4-D, and 2,4,5-TP silvex. The deferral was limited only to the new contaminants because the issue of the relationship between hazardous waste rules and UST cleanups came to the Agency's attention during the development of the TC rulemaking, and was a result of the regulation of new constituents under that rule.

Since the original 14 contaminants were not part of the temporary deferral, generators are currently obligated to make a determination of whether the petroleum-contaminated media and debris would be hazardous for the original 14 constituents. Generators are allowed to make the determination either by subjecting the materials to the TCLP, or "applying knowledge of the



hazard characteristic of the waste in light of the materials or the processes used" (40 CFR 262.11(c)).

EPA believes it may also be unnecessary to require a hazardous waste determination for the 14 EP contaminants. As discussed in the preamble to EPA's underground storage tank regulations on September 23, 1988 (53 FR 37189), information the Agency had at that time from several States indicated it was highly unlikely that UST petroleum-contaminated soils would exhibit the characteristic of EP toxicity, even for lead that may have resulted from releases of leaded gasoline. Further, with the phase-out of leaded gasoline, it would seem even less likely for contaminated media and debris resulting from more recent releases of gasoline to exhibit the Toxicity Characteristic for lead. Thus, inclusion of these contaminants in the exemption would appear to have no impact on protection of human health or the environment, and testing for these contaminants appears unnecessary.

In addition, including these contaminants in the exemption will result in cost savings in the form of avoided TCLP sampling and analysis costs because owners and operators would no longer be required to determine whether petroleum-contaminated media and debris exhibits the Toxicity Characteristic. If UST owners make this determination through TCLP testing of the materials, rather than applying some form of "knowledge" about them, laboratory analytical costs can range from a few hundred to more than a thousand dollars per sample. Since several samples of the contaminated media and debris would likely be necessary in order to adequately characterize the contamination at a particular site, the savings in sampling and analysis costs could amount to several thousand dollars per facility. These cost savings could be used to pay for proper management of the contaminated media and debris, rather than for unnecessary sampling and laboratory analyses.

Therefore, the Agency is interested in obtaining comments from the public regarding whether the final rule for the exemption should include these contaminants. EPA is particularly interested in commenters' rationale for including these contaminants within the exemption, and in any supporting data that indicate the concentration of these contaminants in petroleum UST-contaminated media and debris.

## 2. Expansion of the Exemption to Other Hazardous Waste Characteristics

EPA considered, but has tentatively rejected, proposing to expand the exemption for UST petroleum-contaminated media and debris to the other three characteristics of hazardous waste, in addition to the Toxicity Characteristic. These three characteristics are Ignitability, Corrosivity, and Reactivity. See 40 CFR 260.20-260.23. EPA generally believes that UST petroleum-contaminated media and debris are unlikely to exhibit these characteristics and, thus, would be unlikely to be regulated as hazardous waste because of these characteristics. However, in the event that UST petroleum-contaminated media and debris were to exhibit one of these characteristics, improper management of the media or debris could pose severe acute human health or environmental impacts. The Agency believes that the potential for such acute impacts warrants management of contaminated media and debris as hazardous waste, in the unlikely event that these materials exhibit one of these three characteristics. EPA is interested in public comments on this aspect of today's proposal.

## 3. Subtitle I Management Standards for Contaminated Media and Debris

Another option considered by EPA in lieu of regulation under subtitle C was to develop Federal management standards under subtitle I for the treatment and disposal of UST petroleum-contaminated media and debris. Such management standards may provide a greater degree of certainty regarding the ultimate disposition of these materials than the current subtitle I regulatory structure, while avoiding the problems associated with regulating these materials under subtitle C. This approach, however, would reduce the flexibility that the States currently have in terms of establishing technology requirements, cleanup standards, and oversight processes that they consider adequate and appropriate for management of these materials.

This approach would also tend to inhibit the development of innovative technologies for remediation of these materials. The Agency is currently promoting the use of innovative technologies for cleanups and the streamlining of State corrective action procedures, in an effort to improve the effectiveness and efficiency of corrective actions. Establishing Federal management standards for UST petroleum-contaminated media and

debris could limit the effectiveness of these efforts.

Establishing new regulations under subtitle I would likely require States to enact new legislation or regulations to be "no less stringent" than the Federal requirements in order to obtain approval of their State UST program to operate in lieu of the Federal program. This could cause administrative problems for those States that have already received approval of their State UST program from EPA, as well as delay those that are far along in the approval process.

EPA is interested in comments on this issue, particularly regarding the scope and content of potential Federal management standards for UST petroleum-contaminated media and debris under subtitle I. EPA is interested in comments regarding the usefulness and desirability of such Federal standards, in view of existing State UST corrective action and solid waste management programs.

## III. Basis for Today's Proposal

### A. Purpose and Legal Basis

The primary purpose of today's action is to allow corrective action, including management of petroleum-contaminated media and debris, to occur under the authority of subtitle I of RCRA rather than under overlapping requirements of both subtitle C and subtitle I. Subtitle I contains comprehensive requirements for the reporting and cleanup of soil and groundwater contamination from petroleum USTs. Further, subtitle I requires that treatment or disposal of soils be conducted in compliance with applicable State and local requirements. See 40 CFR 280.62.

Subtitle I requirements are primarily implemented by each of the individual States and Territories, under provisions of subtitle I State Program Approval regulations, or under Memoranda of Agreement with EPA in States whose programs have not yet been approved by EPA. In the case of an approved State, EPA has deemed the State's UST program to be "no less stringent" than the Federal subtitle I program. In a State operating under a Memorandum of Agreement with EPA, the State is implementing the subtitle I regulations on behalf of EPA. EPA retains the authority to implement the requirements, where necessary, in unapproved States. In either case, the UST program is protective of human health and the environment, despite differences in specific corrective action procedures or approaches that may exist between States.

EPA believes that States are in the best position to oversee management of

the approximately 50,000 new UST releases identified each year. As discussed below, EPA studies confirm that State agencies are currently managing UST petroleum-contaminated media and debris in a manner that protects human health and the environment. Thus, it is unnecessary to subject these materials to management as hazardous wastes under subtitle C of RCRA.

Section 1004 of RCRA defines a "hazardous waste" as a solid waste which may pose a substantial threat "when improperly \* \* \* managed." In addition, section 3001 of RCRA authorizes EPA to determine whether subtitle C regulation is appropriate in determining whether to designate a waste as "hazardous." EPA thus may determine that subtitle C regulation is not appropriate because such wastes are not "hazardous" when properly managed and, based on existing regulatory programs, would not be mismanaged. Under this approach, regulation of UST petroleum-contaminated media and debris under subtitle C is not necessary to protect human health and the environment, due to the presence of the Federal subtitle I regulations for underground storage tanks and the UST programs that are active in each of the States.

EPA is also concerned about the implementation and risk impacts associated with subjecting some or all aspects of petroleum UST cleanups to subtitle C. As discussed in more detail below, EPA believes that the findings of its studies and the information received during the course of meetings with interested members of the public support today's proposal for a final determination to make permanent the current temporary deferral for UST petroleum-contaminated media and debris.

#### B. EPA's Studies

The findings of the Agency's studies corroborate the preliminary assessment that EPA made at the time of promulgation of the temporary deferral. Specifically, the findings of EPA's studies indicate that removing the TC deferral would significantly affect UST cleanup procedures, delay remedial actions, and increase soil remediation costs. Further, delays in site remediation caused by compliance with subtitle C requirements could increase health and environmental risks prior to cleanup.

In addition to findings concerning the impacts of removing the deferral, these studies also indicate that many States have programs in place to adequately regulate the management of UST

petroleum contaminated media and debris. The vast majority of these State programs address in some manner the entire cycle of UST petroleum contaminated soils and groundwater management, from initial characterization through storage and ultimate treatment or disposal.

#### 1. Technical Study

The Agency has made available for public comment a draft report titled "TC Study of Petroleum UST Contaminated Media and Debris." This report is organized as follows:

- Estimates of the amounts of UST petroleum contaminated soils that might be expected to exhibit the hazardous waste characteristic of toxicity if subjected to the TCLP test,
- Impacts on hazardous waste capacity nationwide if these materials required management as a hazardous waste,
- State management practices for petroleum contaminated soils from USTs,
- Overview of technologies currently used for management of petroleum contaminated soils and groundwater, and
- Impacts on the RCRA subtitle I and C programs of removing the temporary deferral.

#### 2. Impacts Study

The Agency has also made available for public comment a draft report titled "The Impacts of Removing the TCLP Deferral for Petroleum-Contaminated Media at Underground Storage Tank Sites." This report is organized as follows:

- Procedural impacts of removing the deferral with regard to changes that would be required in cleanup procedures, technologies and the pace of UST corrective actions,
- Cost impacts of removing the deferral, both to the regulated community, as well as EPA and States, and
- Preliminary assessment of health risk impacts associated with removing the temporary deferral.

#### 3. Study Findings

As stated previously, EPA believes that these study findings support a final determination to make permanent the current temporary deferral for UST petroleum contaminated media and debris. The primary study findings that serve as a basis for making the deferral permanent are summarized below.

a. *Procedural impacts.* Removal of the deferral would result in substantial delays in UST cleanups due to the necessity of issuing a RCRA permit, by

EPA or authorized States, for cleanups that involve treatment of TC-hazardous contaminated media on site (other than treatment that occurs on site in tanks in less than 90 days, or other units exempt from permitting). EPA's studies estimate that approximately 10% to 20% of the soil contaminated at a petroleum UST release may exhibit the Toxicity Characteristic. A significant consideration, however, is that this percentage contamination may exist at the majority of UST release sites, which currently average about 50,000 new release sites identified each year. EPA's studies indicate that on-site treatment of soils currently occurs at at least 20% of the UST soil remediation sites, with the trend increasing toward additional on-site treatment of soils. The situation with regard to groundwater contamination is also an important consideration. Virtually all treatment of petroleum-contaminated groundwater at UST release sites is performed on site. Although some of the groundwater treatment techniques may be exempt from RCRA permitting requirements, others would not be exempt.

Delays in UST cleanups would occur, in part, due to the tremendous increase in the number of permit applications for UST cleanups that would likely have to be handled with current Federal or State RCRA subtitle C permitting staff resources. It takes approximately one to four years, at current workload levels, to issue a RCRA subtitle C permit. Further, in States not yet authorized under subtitle C for the TC portion of the regulatory program, EPA alone would be responsible for issuance of permits. The substantial delays discussed above would allow subsurface contamination to continue and spread, increasing the costs of remediation, and increasing the potential for ground water contamination and for additional receptors to be affected.

Removal of the deferral would result in significant changes in the UST corrective action process. The current subtitle I remedial decision-making process is relatively simple and straightforward, compared to the more complex process associated with managing contaminated media and debris as hazardous waste. One example of the increased complexity of implementing remedial measures for hazardous waste would be the need to evaluate on-site versus off-site options for the management of the material. This would include identifying RCRA permitted treatment, storage, or disposal (TSD) facilities that would accept the waste, balancing transportation and off-site disposal costs with on-site management costs, and formal

consideration of the risks and benefits of on-site versus off-site management.

If the TC deferral were eliminated, the flexibility EPA currently allows States in the choice of cleanup technologies would be significantly reduced. For example, based on the current subtitle C regulations, UST owners and operators would likely be limited, in practice, to a choice of three cleanup options: (1) Excavate and send contaminated soil off-site to RCRA subtitle C permitted hazardous waste treatment, storage, or disposal facilities, (2) treat soils on-site in less than 90 days in a tank, in accordance with subtitle C tank generator and accumulation regulations, or (3) become a permitted TSD facility, thereby allowing on-site treatment of the petroleum contaminated media and debris.

With regard to the above management scenarios under subtitle C, the Agency is not aware of any currently used cleanup technologies that would involve the treatment of large volumes of petroleum-contaminated soils on site in tanks for less than 90 days. Thus, this appears to be an unlikely management alternative. As for obtaining a RCRA TSD permit, two States have estimated owner/operator administrative costs to obtain a TSD permit for petroleum release sites ranging from \$21,000 to \$80,000. Because of the delays and relatively high cost of a subtitle C TSD permit, which would be required for many on-site remediations of hazardous waste, petroleum contaminated soil management and disposal is more likely to be conducted off-site if it were considered hazardous waste. Since disposal in a subtitle C landfill is generally less expensive than subtitle C incineration, the Agency believes that for the majority of sites, the practical result of regulating UST petroleum-contaminated media and debris as hazardous waste would be the excavation and disposal of these materials in subtitle C landfills. This option, however, may be limited in time. When the TC land disposal restrictions are promulgated, incineration or other forms of treatment would likely be required for these materials prior to disposal, if they were considered hazardous waste.

On the contrary, the flexibility afforded under subtitle I for managing UST petroleum-contaminated media and debris as non-hazardous allows for the use of a much broader spectrum of management options for these materials, such as aeration, low temperature thermal treatment, soil vapor extraction, and bioremediation. While there is currently variation between states in the Subtitle I soil technologies commonly

used, the majority currently rely on excavation and relatively simple treatment and disposal methods. The trend during the past several years, however, and EPA's preferred approach to management of these materials, is to treat them on site, in situ, i.e., without excavation or transportation off-site.

Since the Agency believes that, in most cases, the practical result of regulating UST petroleum-contaminated media and debris as hazardous waste at this time would be the excavation and disposal of these materials in subtitle C landfills, this would adversely affect the Agency's current efforts to promote the use of innovative technologies for treatment of these materials, particularly those that can be used in situ, such as bioremediation and soil vapor extraction. In addition, EPA estimates that landfilling of these materials at subtitle C facilities would increase the amount of waste going to these facilities by 8 to 20 percent annually. Since the Agency's studies confirm that these materials are currently being managed under subtitle I State programs that are protective of human health and the environment, the Agency believes that it would be more prudent to reserve the nation's limited hazardous waste landfill capacity for those wastes that might otherwise be mismanaged, or for which no equivalent subtitle I-type program exists.

Although it is difficult to estimate the precise pace at which UST remediations would proceed when the contaminated media and debris is considered hazardous waste, EPA's studies indicate that they would take substantially longer than cleanups currently managed solely under subtitle I. Several factors may contribute to the increased duration of cleanups, such as more extensive sampling and analysis requirements, and increased complexity of corrective action procedural requirements, as described previously.

More important, however, than the increased length of time needed to perform the actual cleanup, are the delays that would occur prior to the beginning of corrective action, particularly if the site requires permitting. For example, permit standards and conditions are established on a site-specific basis under subtitle C. In-situ soil vapor extraction or bioremediation are treatment approaches with which the RCRA program has little permitting experience to date, so uncertainties exist as to the most appropriate permit conditions for such cleanups. This uncertainty is likely to result in further delays in issuing of permits for such sites, as well as the imposition of

additional permit conditions that are beyond the conditions typically imposed by States under subtitle I.

In addition to the permitting requirements for the "regulated unit," i.e., the remediation unit where TC-hazardous waste is treated, stored, or disposed at the UST site, any existing "solid waste management units," or SWMUs, at the facility would have to be cleaned up in accordance with RCRA section 3004(u) corrective action authorities and EPA's corrective action guidance for permitted hazardous waste TSD facilities. SWMUs at a typical UST facility might include a used oil tank, a trash disposal area, or an old drum storage area, but include virtually any portion of the property at which solid waste has ever been managed. Cleanup for these units under a RCRA TSD permit would generally be to risk-based levels, as determined on a site-specific basis. See 55 FR 30798 (July 27, 1990). As part of the permit conditions, UST owners or operators would be required to undertake a RCRA Facility Assessment, a RCRA Facility Investigation, a Corrective Measures Study and, finally, Corrective Measures Implementation for any SWMUs at the site. In addition, public participation requirements apply prior to issuance of each RCRA permit. This includes local notice of the proposed permit action and providing the public an opportunity for public hearings on the permit. These additional requirements add to delays in the subtitle C permitting process and are likely to severely discourage UST owners from undertaking on-site, in-situ cleanups. This result has also been corroborated by an Agency study on Corrective Action Management Units (CAMUs). See 57 FR 48195 (October 22, 1992). The study indicates that applying the hazardous waste land disposal restrictions to remediation wastes increases risks by causing less treatment, and less on-site treatment in particular, thereby increasing risks from transport of hazardous waste and leaving wastes in place without treatment.

An important consideration for UST cleanups that would require subtitle C permitting is that cleanup cannot begin until the permit is issued. The delays associated with permit issuance will allow contamination to continue unabated, increasing the costs of remediation and increasing the potential for groundwater contamination and for additional receptors to be affected.

*b. Risk impacts.* EPA's studies considered human health risk impacts that potentially would result if the UST petroleum-contaminated media deferral were removed. The studies evaluated

three components of health risk. The first component is interim risk, which is the health risk present at an UST site prior to remediation, including drinking water risks, and risks such as fire and explosions, and inhalation of vapors. Interim risk would be expected to rise significantly without the exemption, since permitting delays prior to remediation would allow increased migration of petroleum contaminants, thereby increasing exposure potentials for populations near the site.

EPA also evaluated a second component of risk, known as residual risk. Residual risk is the health risk remaining at the site following soil and groundwater remediation. EPA's studies indicate that residual risk would likely remained unchanged, i.e., neither increased nor decreased, by removal of the deferral and regulation of UST petroleum-contaminated media and debris as hazardous waste. This is due to the fact that the Toxicity Characteristic is not relevant to residual risk, because it is not a cleanup standard. Rather, the TC and associated subtitle C regulations impose requirements on how the waste generated from a cleanup can be managed. The soil and groundwater cleanup standards for the UST portion of the remediation is likely to be identical either with or without the exemption being proposed today.

The remaining component of risk, the treatment/disposal risk, relates to the exposure potential associated with treatment or disposal of contaminated soil and groundwater. The effect of removing the deferral on this element of risk is ambiguous. Different subtitle I and subtitle C technologies imply increased exposure potential, while others imply decreased potential. For example, in general, leak protection and subsurface monitoring at subtitle C landfills is generally superior to that at subtitle D landfills, where UST petroleum-contaminated soils may be disposed of in certain States. Thus, health risk potential is likely reduced by disposal in a subtitle C landfill versus subtitle D. In other cases, however, thermal treatment of subtitle I soils would provide more rapid contaminant destruction than subtitle C landfilling. Under this scenario, this type of treatment would likely pose less risk than subtitle C disposal.

A further risk consideration involves the transport of contaminated soils. When soils are hauled over long distances, as would more likely be the case if they required management as hazardous waste and were excavated for off-site landfilling or incineration, the potential for accidental releases of

contaminants is increased. Many States lack commercial subtitle C capacity to manage these materials, so transport over long distances is likely. In contrast, subtitle I treatment often occurs on site, as indicated in EPA's studies. Off-site treatment and disposal under subtitle I is typically accomplished within the State, resulting in far less hauling distances for the contaminated soils and, thus, less risk due to transportation.

*c. Cost Impacts.* EPA's study findings indicate that per-site remediation costs under subtitle C would be substantially higher than those currently incurred under subtitle I. As discussed previously, as a practical matter, the techniques that would likely be used in managing UST petroleum-contaminated media and debris as hazardous waste would be more limited than those currently used under subtitle I. For the majority of cases, it is likely that excavation followed by subtitle C landfilling or incineration would occur. For sites involving soil management only, the studies indicate that typical subtitle C costs may range from two to 15 times or more higher than the costs of cleanup under subtitle I. The primary source of this increase is the relative expense of the likely subtitle C soil management approaches compared to those currently used under subtitle I. The broad range of the increase is dependent upon the subtitle C approach selected by the UST owner or necessitated by site conditions.

For example, unit costs for subtitle I thermal treatment of soils in one State average \$55 per cubic yard, compared to \$1060 for subtitle C incineration and \$510 for subtitle C landfills. Assuming management of 150 cubic yards of soil, subtitle I costs would be \$8250, compared to \$76,500 for subtitle C landfilling and \$159,000 for subtitle C incineration.

As a direct result of this increase in per-site cleanup costs, the removal of the deferral would result in significant nationwide increases in annual UST remediation costs. The range of possible subtitle C management approaches and soil and groundwater remediation technologies makes it difficult to predict the size of the increases. However, based on reasonable assumptions about the likely mix of technologies selected, EPA's studies indicate national cost increases may range from \$1.9 billion to \$4.0 billion in each of the first five years following removal of the deferral. These estimates represent an 81 percent to 108 percent increase over current subtitle I projected cleanup costs.

Based on the discussion of risk impacts previously, such cost increases

are unnecessary in achieving adequate protection of human health and the environment. Further, if hazardous waste permitting of UST cleanups occurred, there would likely be a decrease in the protection currently provided under subtitle I UST programs, but at an increased cost.

### *C. Public meetings*

In the preamble to the 1990 TC rule, EPA also stated its intention to convene a public forum to discuss the issues associated with regulating UST petroleum-contaminated soils and debris under subtitle C of RCRA. To fulfill this commitment, in September and December, 1991, EPA convened several meetings with various interested parties (including representatives from the States, Congressional staff, environmental groups and the waste treatment and waste generating industries) to discuss issues related to the cleanup of petroleum contamination from UST as well as non-UST sources, and the potential impacts of the TC rule on these cleanups.

The thirteen States attending these meetings expressed significant concern about the adverse environmental impacts resulting from the application of the TC rule to petroleum UST releases. The State representatives indicated that regulation of petroleum contaminated media and debris as hazardous waste would significantly increase the cost of cleanup of these releases, substantially delay cleanup, and in some cases (by delaying cleanup) negatively impact human health and the environment.

A number of States have funds that provide a significant portion of the cleanup costs for petroleum UST releases. According to these States, if petroleum contaminated media and debris are regulated as hazardous wastes, the resulting dramatic increases in costs of waste management would significantly impair the ability of the State to pay for future cleanups. Further, if there is no guarantee that payment will be forthcoming, several States believe that many responsible parties and their cleanup contractors will be much less willing to report and respond promptly to releases. The net result, according to these States, will be that fewer sites will be remediated and remediations will be delayed, thus increasing the migration of contamination off-site, and in turn negatively impacting human health and the environment.

In the view of many States, the delays associated with RCRA subtitle C management would allow for volatilization and migration of certain

TC constituents, such as benzene, prior to cleanup. These States point to RCRA testing and permitting as significant sources of delay. In addition, States cautioned EPA to recognize that, because of the high costs associated with subtitle C management, there would be a significant disincentive to promptly report and undertake corrective action for petroleum releases. They explained that UST owners may instead purposely allow the waste to volatilize until it no longer exhibits the toxicity characteristic, thus rendering it non-hazardous.

Groups representing the waste generating industries (e.g., petroleum and petrochemical industries) at the meetings generally agreed with the views being expressed by the States, although several stated that the problems associated with applying subtitle C standards to remediations were not unique to petroleum contaminated media.

Environmental group representatives acknowledged the importance of these problems, but saw the issue as similar to other claims that regulations deter effective corrective actions. The environmental group representatives agreed on the merits of streamlining the subtitle C administrative processes and procedures (e.g., RCRA subtitle C permitting, as discussed later in this notice), but felt that regulatory control was necessary to ensure environmental safety. The environmental group representatives also argued that the important benefits of a RCRA permit, particularly public involvement and facility-wide corrective action, would be lost if EPA adopted the approach suggested by the States, i.e., making the UST deferral permanent.

Certain representatives of the hazardous waste treatment industry expressed strong concerns with exemption from the TC rule as the mechanism for solving the implementation problems posed by subtitle C regulation of petroleum contaminated media and debris. According to these representatives, EPA should consider streamlining the RCRA permitting process for the cleanup and disposal of petroleum contaminated media and debris. They specifically suggested that EPA consider issuing permits-by-rule for petroleum contaminated media and debris, as well as for other cleanup wastes. They also expressed concern that the UST deferral effectively exempts petroleum contaminated media and debris from the RCRA technical standards, in particular the land disposal restrictions. Other representatives of the waste treatment industry however, supported the

deferral and favored expanding it to other cleanup wastes.

A complete summary of these meetings is in the docket for this rulemaking. The various viewpoints expressed in these meetings will be considered as part of EPA's final decisionmaking concerning the deferral.

#### IV. Regulatory Alternatives Under Subtitle C

The studies indicate that subjecting petroleum UST cleanups to the full range of subtitle C regulations would have significant adverse impacts. However, in the context of other previous rulemakings, EPA has explored the concept of alternative, ostensibly more streamlined, types of RCRA regulatory approaches that could be used to expedite cleanups. Some of these alternatives are discussed below. EPA is interested in comments from the public on the efficacy of using these approaches in dealing with UST petroleum-contaminated media and debris under subtitle C of RCRA as an alternative to the exemption being proposed today.

One alternative is reflected in the proposed rulemaking for mobile treatment units (52 FR 20914, June 3, 1987). Thermal treatment of UST petroleum contaminated soils, often in mobile thermal treatment units, is an innovative soil treatment technology that is increasing in use. The primary legal impediments to obtaining this type of "streamlined" permit for UST corrective actions under subtitle C are the need to provide for site specific public participation (as required under RCRA 7004), and the requirement to address facility-wide corrective action (under RCRA 3004(u)). Given that any treatment permit would have to address these statutory requirements, and that doing so would require a considerable time and resource commitment on the part of the issuing government agency(s), as well as the permittee, it may be that creating this type of permit for UST petroleum cleanup situations would actually have little "streamlining" effect.

Another approach is the use of emergency permits under Subtitle C of RCRA as an alternative to full subtitle C permitting. Emergency permits under 40 CFR 270.61 could be used in some situations involving petroleum UST releases. The problem is that these permits are of such short duration (90 days) that they would not be useful for extended cleanup operations, or for sites where cleanup is not being conducted in response to an actual "emergency" situation. Of the 112,000 UST cleanups initiated that have been reported to EPA

by the States, only 5900 were categorized as emergency responses.

The concept of permits-by-rule has been considered as a mechanism that could alleviate the administrative impacts of individually permitting petroleum UST cleanups under subtitle C, while maintaining the substantive controls and standards (including the land disposal restrictions) provided under Subtitle C. However, as noted above, Section 7004(b)(2) of RCRA specifies that permits issued under RCRA for hazardous waste facilities must undergo a local hearing process. Thus, the utility of "permits-by-rule" may be limited under RCRA. See *NRDC v. EPA*, 907 F.2d 1146 (DC Cir. 1990) (remanding a hazardous waste permit-by-rule).

Even if the administrative problems associated with issuing permits for petroleum UST cleanups activities could be resolved, additional problems of regulating these cleanups under subtitle C remain. For example, UST owners or operators would have to register as a hazardous waste generator and obtain a generator identification number if they are generating soils or groundwater that exhibit the toxicity characteristic. The thousands of facilities each year that may be involved in such transactions would impose additional burdens on the issuing agency, and likely add to delays in the cleanup process. In addition, generators of hazardous waste are required to prepare and submit to EPA a biennial report of their hazardous waste generation activities, resulting in an increased paperwork burden to the regulated community, and additional administrative costs to EPA to process such reports.

EPA requests comment on the legal and technical defensibility of the above regulatory alternatives for regulation of these materials under RCRA subtitle C. EPA is concerned that some of the alternatives either may present legal concerns or fail to provide sufficient flexibility to remedy the environmental problems caused by regulating these materials as hazardous waste. EPA also requests suggestions concerning other changes to the subtitle C regulations that will allow EPA to regulate these materials under subtitle C while at the same time providing the flexibility to avoid the counterproductive impacts of subtitle C regulation of UST petroleum-contaminated media and debris discussed previously. EPA is also asking for comment on these and other regulatory alternatives in a related rulemaking concerning non-UST petroleum contaminated media and debris.



## V. Process for the Final Determination

EPA will review and evaluate the public comments on the studies, public meetings, and this proposed rule as part of its decisionmaking concerning the regulatory status of UST petroleum-contaminated media and debris. Following review of all the public comments submitted on these notices, EPA will publish in the *Federal Register* its final determination regarding the regulatory status of UST petroleum-contaminated media and debris.

## VI. Relationship to Non-UST Petroleum-Contaminated Media and Debris

In a separate action (57 FR 61542, December 24, 1992) the Agency has proposed suspension of the TC rule for the 25 newly listed organic contaminants for three years for environmental media and debris contaminated by petroleum products released from sources other than RCRA subtitle I regulated USTs. This suspension has been requested by several States. During the suspension period, the Agency would collect additional data, perform additional analyses, and explore other administrative and legal mechanisms to better tailor RCRA regulatory requirements to unique issues associated with remediation of non-UST petroleum releases.

Persons who would like to submit comments to EPA regarding the separate action for media and debris contaminated by non-UST releases must do so by submitting comments specifically addressing that action, to the appropriate RCRA docket.

The Agency believes it is appropriate to examine the application of the TC rule to petroleum contaminated media and debris from USTs and non-UST sources separately. Programs that regulate USTs and non-UST sources of petroleum contaminated media and debris can be distinct, with their own regulatory and administrative structures. Hence, the impacts of the TC rule on UST and non-UST cleanups can differ. For this reason, the ultimate determinations as to how to regulate UST and non-UST petroleum contaminated media and debris could be different.

Different exemptions, however, for very similar or identical types of waste, may be confusing to the regulated community and may pose challenges for the enforcement program. EPA is interested in obtaining comment from the public regarding whether and to what extent these two distinct

exemptions should be made consistent or identical. Commenters may want to focus their attention on four differences in the non-UST proposal and today's proposal, discussed below.

First, the exemption in the non-UST proposal is limited to petroleum-contaminated media and debris generated at sites that are the subject of a site-specific enforcement order or other written approval from the State. The Agency believes a similar provision is unnecessary in today's proposal, due to the existence of the Federal corrective action regulations for USTs under subtitle I of RCRA, and the existence of active UST regulatory programs in each State that provide oversight of UST corrective action activities.

Second, the non-UST proposal limits the exemption to media and debris that are contaminated solely with petroleum product. The Agency believes a similar provision is unnecessary in today's proposal. Subtitle I of RCRA contains a well-defined universe of "petroleum UST systems" to which the exemption would apply. These petroleum UST systems are subject to the Federal UST corrective action regulations and the State programs discussed above, whether they contain petroleum product only, or other petroleum substances, such as used oil, in certain circumstances.

Third, although not a part of the preferred option, the non-UST proposal solicits comment on whether to limit that exemption to releases of less than a specified size, e.g., less than 10,000 gallons of released product. Larger spills might be subject to full subtitle C controls. While this provision may be appropriate for above ground spills where the quantity of released product can be more easily estimated, the Agency believes such a provision is unsuitable for releases from underground storage tanks, because it would be difficult, if not impossible, to ascertain the amount of material that had been released into the subsurface environment prior to the initiation of cleanup.

Fourth, both proposals limit the exemption to the 25 newly listed TC constituents. However, the non-UST proposal solicits comment on further limiting the scope of the non-UST suspension only to those TC constituents which are known to be indigenous to petroleum product. The Agency is considering three contaminants in this regard under the non-UST rule—benzene, cresols, and methyl ethyl ketone. The Agency believes such a limitation is unnecessary in today's proposal, however, because contaminated media

and debris is exempt only if it is generated from a subtitle I petroleum-UST system, which is well defined. See 40 CFR part 280.12. For example, a petroleum UST to which hazardous waste had been added would no longer be a subtitle I petroleum UST system (rather, it would be subject to subtitle C regulations). Thus, media and debris contaminated by releases from such a tank would not be exempt under today's proposal.

## VII. Effect on Subtitle C State Authorization

Since today's proposal will, when finalized, make permanent the existing temporary exemption already contained in EPA's hazardous waste regulations, there would be no impact on State subtitle C hazardous waste programs, whether authorized by EPA for the TC or not. EPA did not require States to adopt the UST temporary deferral, nor would they be required to adopt the exemption being proposed today, when final, since this provision is less stringent than subjecting UST petroleum-contaminated media and debris to the full requirements of the TC rule.

## VIII. Regulatory Requirements

### A. Regulatory Impact Analysis

Executive Order 12291 (46 FR 13193) requires that regulatory agencies determine whether a new regulation constitutes a "major" rulemaking and, if so, that a Regulatory Impact Analysis (RIA) be conducted. An RIA consists of the quantification of the potential benefits, costs, and economic impacts of a major rule. A major rule is defined in Executive Order 12291 as a regulation likely to result in: (1) An annual effect on the economy of \$100 million or more; (2) a major increase in costs or prices for consumers, individuals, industries, Federal, State, or local government agencies, or geographic regions; or (3) a significant adverse effect on competition, employment, investment, productivity, innovation, or on the ability of United States based enterprises to compete with foreign based enterprises in domestic or export markets.

As discussed elsewhere in this preamble, EPA has estimated that today's proposed rule will result indirectly in significant cost savings, by avoiding the increased costs that would otherwise be associated with regulating UST petroleum-contaminated media and debris as hazardous waste. See EPA's draft reports titled "TC Study of Petroleum UST Contaminated Media and Debris" and "The Impacts of

Removing the TCLP Deferral for Petroleum-Contaminated Media at Underground Storage Tank Sites" for documentation of these cost savings.

Also, EPA does not believe the rule will significantly affect consumers, individuals, industries, Federal, State, or local government agencies, or geographic regions, or have significant adverse effects on competition, employment, investment, innovation, or international trade. Therefore, EPA has determined that today's proposed rule is not a major rule and that a Regulatory Impact Analysis is not required.

#### ***B. Regulatory Flexibility Act***

Under the Regulatory Flexibility Act (RFA) of 1980 (Pub. L. 96-345), whenever a Federal agency publishes a notice of rulemaking for a proposed or final rule, it must prepare and make

available for comment a Regulatory Flexibility Analysis that describes the impact of the rule on small entities, including small businesses, small organizations, and small governmental jurisdictions, unless the Agency head certifies that the proposed action will not have a significant economic impact on a substantial number of small entities.

This proposal will provide significant regulatory relief to businesses, including many small businesses, faced with corrective action as a result of releases from petroleum USTs. Therefore, pursuant to section 605(b) of the Regulatory Flexibility Act, 5 U.S.C. 605(b), the Administrator certifies that this rule will not have a significant economic impact on a substantial number of small entities.

#### ***C. Paperwork Reduction Act***

This rule does not impose any additional reporting, recordkeeping, or information collection requirements on any member of the regulated public. Therefore, no estimate of public reporting burden is required for this rule.

#### ***List of Subjects in 40 CFR Part 261***

Hazardous waste, Recycling, Reporting and recordkeeping requirements.

Dated: January 20, 1993.

**William K. Reilly,**

*Administrator.*

[FR Doc. 93-3475 Filed 2-11-93; 8:45 am]

BILLING CODE 6560-50-P



# **Federal Register**

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**Friday  
February 12, 1993**

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## **Part IX**

### **The President**

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**Executive Order 12839 of February 10,  
1993—Reduction of 100,000 Federal  
Positions**



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# Presidential Documents

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Title 3—

Executive Order 12839 of February 10, 1993

The President

## Reduction of 100,000 Federal Positions

By the authority vested in me as President by the Constitution and the laws of the United States of America, including section 301 of title 3, United States Code, section 3301 of title 5, United States Code, and section 1111 of title 31, United States Code, it is hereby ordered as follows:

**Section 1. *Limits on Hiring Civilian Personnel.*** Each executive department or agency with over 100 employees shall eliminate not less than 4 percent of its civilian personnel positions (measured on a full-time equivalent (FTE) basis) over the next 3 fiscal years. The positions shall be vacated through attrition or early out programs established at the discretion of the department and agency heads. At least 10 percent of the reductions shall come from the Senior Executive Service, GS-15 and GS-14 levels or equivalent.

**Sec. 2. *Coverage.*** This order applies to all executive branch departments and agencies with over 100 employees (measured on a FTE basis).

**Sec. 3. *Target Dates.*** Each department and agency shall achieve 25 percent of its total reductions by the end of fiscal year 1993, 62.5 percent by the end of fiscal year 1994, and 100 percent by the end of fiscal year 1995.

**Sec. 4. *Implementation.*** The Director of the Office of Management and Budget shall issue detailed instructions regarding the implementation of this order, including exemptions necessary for the delivery of essential services and compliance with applicable law.

**Sec. 5. *Independent Agencies.*** All independent regulatory commissions and agencies are requested to comply with the provisions of this order.



THE WHITE HOUSE,  
February 10, 1993..

[FR Doc. 93-3614

Filed 2-11-93; 10:24 am]

Billing code 3195-01-M

**Editorial note:** For the President's remarks on signing this Executive order, see issue no. 6 of the *Weekly Compilation of Presidential Documents*.



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